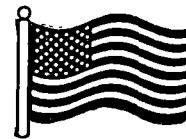




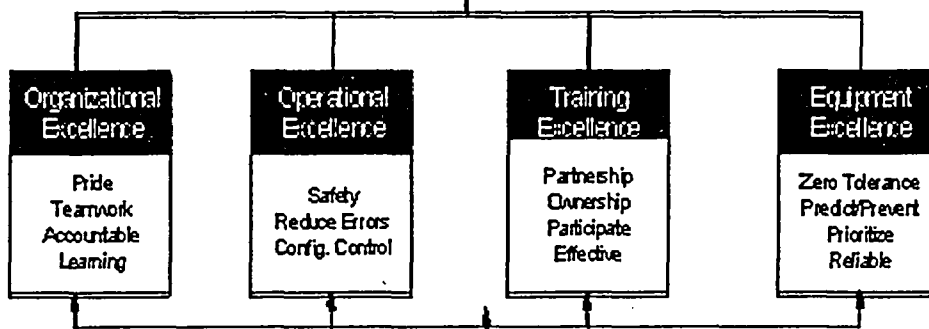
Point Beach Nuclear Plant



PICTURE OF EXCELLENCE

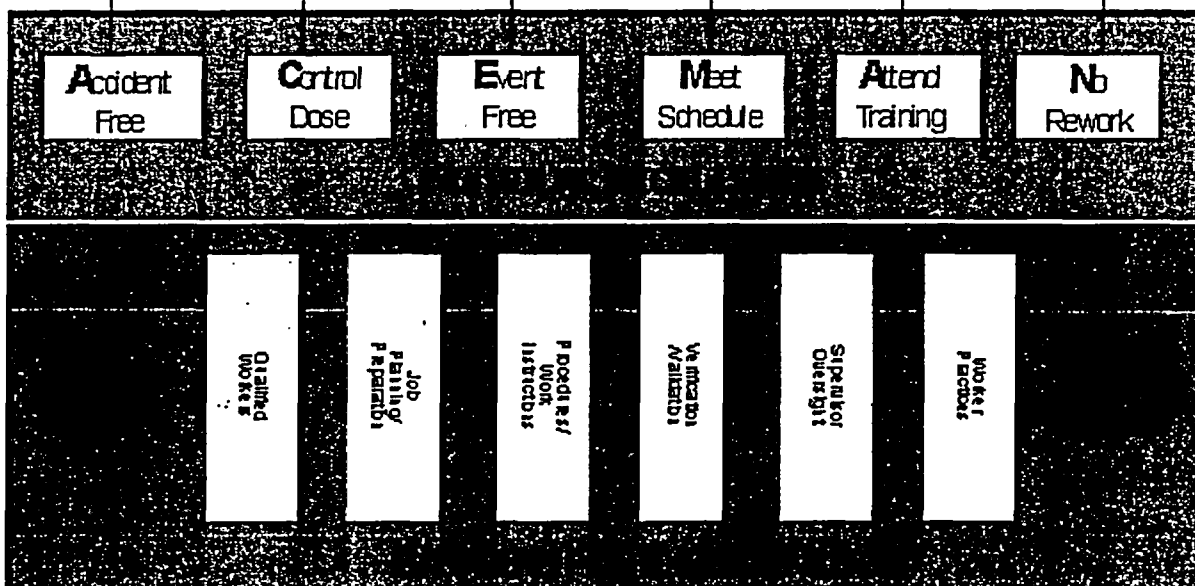
POINT BEACH SITE EXCELLENCE

Safe, Reliable, and Cost Effective



Information in this record was deleted
in accordance with the Freedom of Information
Act, exemptions 4

FOIA 2004-0282



Event Response Team
On Call:
Team "D"

Days Since Last HP
Clock Reset: ____

Plan-of-the-Day Meeting

0815-0845

Front Office Conference Room

Work Week: B10B1

Date: Tuesday, May 25, 2004

U1R28: Day 52

Days to U2R27: 312

Days to U1R29: 487

Safety Event: ____

W-25

Plan-of-the-Day Agenda

**Purpose: Understand unit status + Ensure ownership and support + Recognize performance
+ Improve communications and teamwork**

• Daily:

[IHS] – Safety

Plant Status – Units 1 and 2:

- A. [Ops] – Plant Conditions (Units 1&2)
- B. [Ops] – Immediate attention (Pri 2)
- C. [Ops] – Operations' Dept concerns, activities, and priorities
- D. [Ops] – Status control events (last event)
- E. [Ops] – Regulatory notification / near misses
- F. [Ops] – TSACs (active & potential)
- G. [Ops] – Nuisance alarms
- H. [Ops] – Operations' Housekeeping Report

HUP Clock Resets: (All)

Operating Experience:

- A. [PA] – Internal/Industry

Surveillance Schedule Review:

- A. [PPG Mgr] – 12-week rolling schedule
- B. [PPG Mgr] – Equipment / system outages
- C. [PPG Mgr] – Risk activities
- D. [Ops] – Operations' work week issues

Chemistry / RADPRO Review, Units 1 and 2:

Unit Outage (as applicable):

Action Items: (Recorder)

Round Table: (All)

ACEMAN:

Pagers:

AOM

Chemistry Shift Supervisor

Industrial Safety

Maintenance

Outage Manager

Radiation Protection

Shift Manager

System Engineering

Work Week Manager

• Monday:

- A. [EP] – Event Response duty list
- B. [Ops/Eng] – Fire Protection summary/issues
- C. [Safety] – Industrial safety action item list & safety performance
- D. [Site Engineering] – Maintenance Rule 'A1' system review
- E. [Project Mgmt] – Major project status
- F. [Business Mgr] – Budget overview/departments
- G. Excellence Plan review

• Tuesday:

- A. [RP] – Annual dose summary
- B. [Security] – Security system status & issues
- C. [PPG] – Forced outage schedule
- D. [Site Eng] – Thermal cycle efficiency review
- E. [PA] – INPO follow up & readiness
- F. [EP] – EP issues
- G. Human Performance Trends/issues
- H. Excellence Plan review

• Wednesday:

- A. [Training] – Training
- B. [Ops] – Operator Workarounds
- C. [Ops] – Leakage list; oil & water
- D. [EP] – EP Drill Schedule
- E. [Engr] – Section XI equipment in double frequency
- F. [Maint/OPS] – Housekeeping issues
- G. Excellence Plan review

• Thursday:

- A. [EP] – EP Pager Test Results (as applicable)
- B. [Engr] – Temporary Modifications
- C. [Ops] – Control Room Panel Deficiency Analysis
- D. [Ops] – Disabled alarms (Units 1&2)
- E. [Ops] – Instruments Out-of-Service (Units 1&2)
- F. [PA] – CAP backlogs
- G. [Ops] – Out-of-Spec routine readings
- H. Excellence Plan review

• Friday:

- A. [Reg Affairs] – Upcoming Licensing/Reviews
- B. [NOS] – Quality Assurance update/upcoming reviews
- C. [Maint] – WR Backlogs/PM waiver/deferrals
- D. [EP] – Weekend coverage list (Units 1&2)
- E. [Engr] – Predictive Monitoring
- F. [PPG Mgr] – Next week's work week summary and highlights
- G. [PA] – NRC/INPO Perf Indicators
- H. Excellence Plan review

Point Beach Nuclear Plant Outage 1R28

DAY 50

Supporting Operational Excellence

Outage Radiation Performance

Path



Picture

Meets



Doesn't Meet Exceeds

Definition/Goal

This indicator measures cumulative dose radiation exposure and total number of personnel-contamination events (PCE's > 5000 cpm) during refueling outages. The dose indicator is measured in Rem and individual PCE events.

Meets:	<=92 Rem	Actual Cum.	
Exceeds:	<=88 Rem	Dose:	77.202 Rem
Meets:	<= 18	Exceeds:	<= 12
		Actual PCE's:	10

Responsible Manager/Owner

Stu Thomas

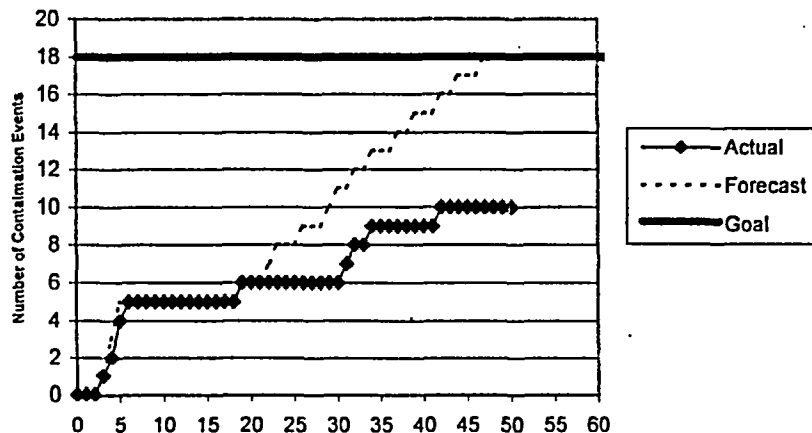
Analysis and Actions

Day 50 - May 23
Actual = 3.119
Cumulative = 77.202
Cumulative Forecast = 77.389

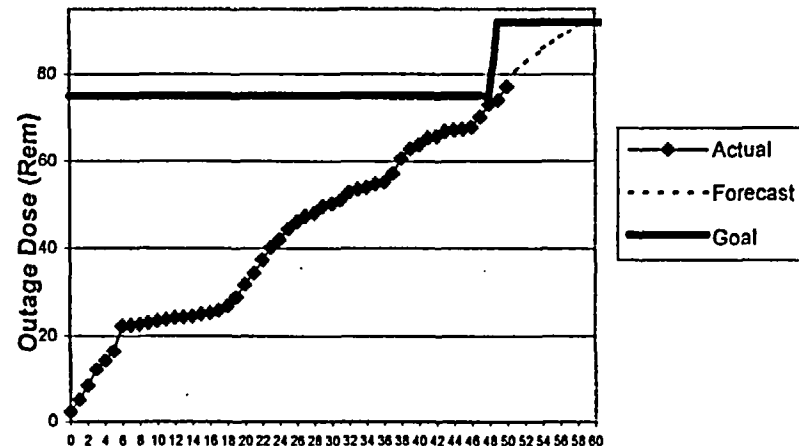
Daily PCE goal reforecast on 4/23. Daily dose reforecast on 5/23/04.

Dose reforecast on 5/23/04 combining dose received for the RV Head repairs and also adding 17 rem to the outage goal to reflect the dose received for the repair.

Personnel Contamination Events



Cummulative Dose Exposure



NUCLEAR POWER BUSINESS UNIT

PBNP DAILY CHEMISTRY STATUS REPORT

Date: 05/25/04

Time: 0:00

PARAMETER	UNIT 1		UNIT 2		ACTION LEVEL(S)	
REACTOR COOLANT						
Boron, ppm	3015		1171		N/A	
Lithium, ppm	N/A		2.26		out of range	
Chloride, ppb	<5		<5		> 50	
Fluoride, ppb	<5		<5		> 50	
Sulfate, ppb	9		<5		> 50	
Silica, ppb	4664		358		> 1000 at power	
Dissolved H ₂ , cc/kg	N/A		39.2		< 25, > 50	
Specific Activity, uCi/cc	N/A		1.16E+0		>100 / E-Bar	
100/E-Bar, uCi/cc	N/A		164.4			
I-131 DE, uCi/cc	N/A		3.48E-5		> 0.8	
RWST						
Boron, ppm	2945		3056			
SiO ₂ , ppb	2250		5120			
BDEB (last done dates)	5/12/04 2:07		4/28/04 0:50			
% Solids	13.7		6.5			
% Boric Acid	10.4		7.2			
BAST						
A	% Acid -- Date & Time		3.67		5/21/04 12:51	
B	% Acid -- Date & Time		3.68		5/21/04 14:12	
C	% Acid -- Date & Time		3.78		5/21/04 12:53	
STEAM GENERATORS	A	B	A	B	Action Level	INPO CPI
Chemistry Performance Index (CPI)			1.00		> 1.1 above 30% power (2)	
P/S Leak Rate, gpd	N/A		0		> 30 or > 60 gpd / hr	
Cation Cond(1), uS/cm	N/A	N/A	0.0678	0.0662	> 0.8	
Sodium, ppb	N/A	7	<0.05	0.1	> 5	> 0.8
Chloride, ppb	N/A	6.6	0.2	0.2	> 10	> 1.6
Sulfate, ppb	N/A	60	0.9	0.7	> 10	> 1.7
pH	N/A	9.93	9.71	9.71	< 8.5	
FEEDWATER	UNIT 1		UNIT 2		Action Level	INPO CPI
Iron, ppb	N/A		0.267		> 3	> 5
Copper, ppb	N/A		0.008		> 0.1	> 0.2
Dissolved O ₂ , ppb	N/A		<5		> 5	
pH	N/A		9.68			
CONDENSATE					Action Level	
Dissolved O ₂ , ppb	3.3		3.5		> 10	
SAE Flow (scfm)	N/A		2.7			

NOTE: Bolded items require action by Chemistry

(2) Best allowable CPI is 1.0

EMERGENT PROBLEMS / SIGNIFICANT ACTIVITIES / OTHER INFORMATION

Priority Chemistry equipment currently OOS

PBNP PLANT U1 STATUS REPORT

Report Run Date: 5/25/2004 5:50:48 AM



PLANT SAFETY					
LOST TIME ACCIDENTS	0	DOSE PREVIOUS 24 hrs (mR)	2	SITE EVENT FREE DAYS	22
DAYS SINCE LAST LTA	612	TOTAL FOR YEAR (mR)	6849		
OSHA RECORDABLES	2	% of TO DATE GOAL	112%	OVERALL U1 PLANT RISK	
FIRST AID CASES	2	PerCon EVENTS	10		
PLANT CONDITIONS					
% Power	0%	MWE Gross	0	DAYS SINCE LAST SCRAM FROM POWER	313
Mode	6	MWE Net	0	DAYS ONLINE	0
Unit Capability Factor	0%	Forced Loss Rate	0%	Days Until Next Refueling Outage	487
KEY CONTACTS					
SHIFT MANAGER	DAYS: Rob Harrsch		SWINGS:		NIGHTS: Jim Schleif
WORK WEEK COORD/MGR	Rob Geier		WORK CONTROL CENTER		Mike Millen
EP DUTY MANAGER	Monica Ray		PLANT MANAGER		Jim Shaw
OPERATIONS COMMENTS (24 hour Summary)					
RCS drained down to reduced inventory (<55%). Orange Path Contingency Plan in effect. Torquing of "B" S/G Primary Manways complete. Torquing of "A" S/G Cold Leg Manway in progress. Resolving bolting issue on "A" S/G Hot Leg Primary Manway. "A" S/G Secondary Side Drained.					
UNIT SHUTDOWN OTHER LCOs					
OPERATIONAL CONCERNS & PLANT PRIORITIES					
EQUIPMENT	WO/CAP	PROBLEM		OWNER	ECD
ICV-110A, BA to 1Z-1 BA Blender Inlet Flow Control	WO 0408329 / CAP056696	Valve Leaks by, causes a loss of BAST level during BAST recirculation, current Status 23. Parts issue.		J. Brander	11/03/04
PLANT HOUSEKEEPING CONCERNS					
OPERATOR BURDENS PAST 24 HOURS					
OPERATOR CHALLENGES					
EQUIPMENT	WO/CAP	PROBLEM		OWNER	ECD
OPERATOR WORKAROUNDS					
LIT ANNUNCIATORS					
COORD ID	ALARM DESCRIPTION		REASON	WOCAP	DAYS IN
IC-20A 2-3	Site boundary control center.		Troubleshooting why the alarm is in.	WO 0407388	60
DEGRADED INSTRUMENTS					
EQUIPMENT	WO/CAP	PROBLEM		OWNER	ECD
IC-39, Turbine EH Control Panel	WO 0307938	Intermittent kilowatt transducer failure.		APR	9/14/04
1NR-46, NI Overpower Recorder	WO 0210874	Recorder replacement via MR 01-057.		IC	03/28/05
ITE-29, Incore Thermometer at G-4	WO 0309455	TC G-4 reads low.		EM	05/09/05

EXX

1TG-01-VARM, 1TG-01 Turbine Generator Output Varmeter		WO 0306911	Varmeter reading high.		EM	5/31/04
1NR-47, NI Overpower Recorder		WO 0210874	Recorder failed low.		IC	03/28/05
TEMPORARY MODIFICATION						
EQUIPMENT	WO/CAP	MODIFICATION		OWNER	ECD	
PLANT PERFORMANCE						
<u>Plant Performance Summary</u>		<u>Primary System</u>			<u>Secondary System</u>	
Generator Gross	0 Mwe	Total RCS LKRT	0 gpm	Forebay Temp	50	F
Generator Net	0 Mwe	RCS Identified LKRT	0 gpm	Lake Temp	54	F
Reactor Power	0 MWth	RCS Unidentified LKRT	0 gpm			
GrossHeatRate	0 BTU/kW	Primary to Secondary LKRT (Rad Gas)				
			LP "A"	LP "B"		
			0 gpd	0 gpd		
		<u>Primary Chemistry</u>		<u>Secondary Chemistry</u>		
				LP "A"	LP "B"	
		RCS Boron	3015 ppm	Sodium (ppb)	7	
		RCS H2	cc/kg	Chloride (ppb)	6.6	
		Gross Activity	uCi/gm	SulfateLPA	60	
		DE-131	uCi/gm	INPO CPI		

PBNP U2 PLANT STATUS REPORT

Report Run Date: 5/25/2004 5:50:49 AM

NMC

Committed to Nuclear Excellence

PLANT SAFETY					
LOST TIME ACCIDENTS	0	DOSE PREVIOUS 24 hrs (mR)	2	SITE EVENT FREE DAYS	22
DAYS SINCE LAST LTA	612	TOTAL FOR YEAR (mR)	6849		
OSHA RECORDABLES	2	% of TO DATE GOAL	112%	OVERALL U2 PLANT RISK	Green
FIRST AID CASES	2	PerCon EVENTS	10		
PLANT CONDITIONS					
% Power	100%	MWE Gross	540	DAYS SINCE LAST SCRAM FROM POWER	10
Mode	1	MWE Net	518	DAYS ONLINE	5
Unit Capability Factor		Forced Loss Rate		Days Until Next Refueling Outage	312
KEY CONTACTS					
SHIFT MANAGER	DAYS: Rob Harrsch		SWINGS:		NIGHTS: Jim Schleif
WORK WEEK COORD/MGR	Rob Geier		WORK CONTROL CENTER		Mike Millen
EP DUTY MANAGER	Monica Ray		PLANT MANAGER		Jim Shaw
OPERATIONS COMMENTS (24 hour Summary)					
Normal full power operations.					
UNIT SHUTDOWN OTHER LCOs					
EQUIPMENT	WO/CAP	ENTRY DATE	LCO DAYS	OWNER	ECD
2RC-508, U2C Reactor Makeup Supply	WO 0203446	11/9/2003	31 day TSAC 3.6.3. A	M. Rosseau	5/23/2004
OPERATIONAL CONCERNS & PLANT PRIORITIES					
EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD	
2RC-508, U2C Reactor Makeup Supply	WO 0203446	Valve comes off shut seat when RMW pump starts	M. Millen / J. Marean	5/28/04	
Unit 2, Excess Letdown Flow	WO 0310231	Inadequate excess letdown flow, Scheduled for Work Week C03	N. Stuart	7/09/04	
2RE-215, 2HX-46 Air Ejector Gas Monitor		Elevated indication, temperature related.	B. Carberry	5/27/04	
PLANT HOUSEKEEPING CONCERNS					
OPERATOR BURDENS PAST 24 HOURS					
OPERATOR CHALLENGES					
EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD	
OPERATOR WORKAROUNDS					
EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD	
Condenser Water Box Alarms	N/A	Unit 2 is receiving excessive condenser water box alarms.	T. VandenBosch	Scheduling PHC, next PHC should be in June.	
LIT ANNUNCIATORS					

Ex4

COORD ID	ALARM DESCRIPTION	REASON	WOCAP	DAYS IN
C-01C 3-7	Unit 2 containment recirc coolers air flow low alarm is in. Sliders have been caution tagged to prevent alarm from being lit.	MR 00-108 initiated to change flow switches. Work to be performed in U2R27.	MR 00-108	744

DEGRADED INSTRUMENTS

EQUIPMENT	WO/CAP	PROBLEM	OWNER	ECD
2AF-4000, 2P-29 AFW Discharge MOV control room indication	WO 0307788	Control room indication does not match local indication.	EM	05/09/05
2AI-5430A, Hydrogen Purity on 2C03	WO 0310574	Hydrogen purity reads low in the Control Room.	FIN	05/09/05
2FI-412, RC Loop A Flow Indicator	WO 0400282	Flow indicator reads high.	IC	04/18/05
2FR-465, Loop A FW Strm/Flow Indicator	WO 0405750	Flow indicator reads high.	IC	06/08/04
2NR-47, NI Overpower Recorder	WO 0210875	Recorder failed low.	IC	05/09/05

TEMPORARY MODIFICATION

EQUIPMENT	WO/CAP	MODIFICATION	OWNER	ECD
-----------	--------	--------------	-------	-----

PLANT PERFORMANCE

<u>Plant Performance Summary</u>			<u>Primary System</u>			<u>Secondary System</u>		
Generator Gross	540	Mwe	Total RCS LKRT	0.14	gpm	Forebay Temp	50	F
Generator Net	518	Mwe	RCS Identified LKRT	0.1	gpm	Lake Temp	54	F
Reactor Power	1538	MWth	RCS Unidentified LKRT	0.04	gpm			
GrossHeatRate	0	BTU/kW	Primary to Secondary LKRT (Rad Gas)					
			LP "A"			LP "B"		
			0 gpd			0 gpd		
			<u>Primary Chemistry</u>			<u>Secondary Chemistry</u>		
						LP "A"	LP "B"	
			RCS Boron	1171	ppm	Sodium (ppb)	<0.05	0.1
			RCS H2	39.2	cc/kg	Chloride (ppb)	0.2	0.2
			Gross Activity	1.16E+0	uCi/gm	SulfateLPA	0.9	0.7
			DE-131	3.48E-5	uCi/gm	INPO CPI		1

Outage Status Report

Plant: Point Beach Unit 1 Day: Tuesday Today's Date / Time: 5/25/04 0400

Outage Duration: Day 52 Of Refueling Outage Number U1R28

Safety Status

Industrial - Within the last 12 hours

OSHA Recordables 0 First Aid cases 0 Near misses 0
Total for this outage 1

Summary:

Radiological

Dose to date 77.202 Projected to date *77.389 Outage Goal ≤92 R
Difference -187 * Reforecast on 5/23 Number of PCEs 10

Summary: Dose reforecast on 5/23/04 combining dose received for the RV Head repairs and also adding 17 rem to the outage goal to reflect the dose received for the repair.

Nuclear

Significant human performance errors and events in last 24 hours 0

Summary:

Plant Status

Mode: ☐ Hot Standby (Mode 3) ☐ Hot Shutdown (Mode 4) ☐ Cold Shutdown (Mode 5) ☒ Refueling Shutdown (Mode 6)

RCS: Temperature: 80 Pressure: Vented to Atmosphere RV Level: 55%

Time to Boll: 106 minutes

Shutdown Safety Assessment Protected Equipment:

Major Activities Completed in Last 24 Hours

- Nozzle Dam Removal
- Move 1P-1B RCP Motor to Pump Cubicle
- Upper Cavity Decon
- 'B' S/G Primary Manway Installation
- Cavity Seal Ring Removal

Critical Path and Near Critical Path Activities (Next 24 Hours)

- Reactor Head Penetration #26 Relief Request Issues
- 'A' S/G Primary Manway Installation
- Exit Midloop and Reduced Inventory Orange Path
- Commence Reactor Head Assembly

Significant Outstanding Issues

Date	Issue	Due	Responsibility
5/17/04	Rx Head Relief Request	5/25/04	Jim Schweitzer
5/20/04	D105/D106 Station Battery	5/27/04	Harv Hanneman
5/25/04	'A' S/G Hotleg Manway Bolts	5/25/04	Joe Krentz

Upcoming Major Milestones

	Scheduled		Actual			Scheduled		Actual	
	Date	Time	Date	Time		Date	Time	Date	Time
Cooldown <200°	4/03/04	2100	4/03/04	2230	RCS Fill & Vent	4/23/04	1500		
Head Lift	4/09/04	0900	4/21/04	1550	Heatup >200°	4/25/04	0900		
Refueled	4/14/04	0300	5/02/04	1848	Reactor Critical	4/28/04	0800		
RV Headset	4/18/04	1900	5/23/04	1338	On-Line	4/30/04	0100		

12 WEEK SURVEILLANCES - MANAGEMENT REPORT
 WITH SCHEDULED DATE AND TECH SPEC DUE DATE
 SORTED BY SCHEDULED DUE DATE
 WE4920.PBNP.TRENDING/PB0071.OPS.PROGRAMS(TSPECSU1)

SCHEDULED DUE DATE IS LESS THAN OR EQUAL TO05/25/2004

UNIT	ST	WRK	ORD	EQUIP	ID	GRP	FRQ	CALLUP	DESCRIPTION	LAST	DUED	SKED	TS DUE	10%	25%	DEFER	ACT
PB0	74	0308970	DA-03055B	MM	8A1	M-RELVLV			REPLACE RELIEF VAL		02/13/2004	09/07/2004		11/27/2004	02/02/2006.		D01A1
PB0	74	0308971	DA-03055C	MM	8A1	M-RELVLV			REPLACE RELIEF VAL		02/13/2004	09/07/2004		11/27/2004	02/02/2006.		D01A1
PB0	74	0308972	DA-03055D	MM	8A1	M-RELVLV			REPLACE RELIEF VAL		02/13/2004	09/07/2004		11/27/2004	02/02/2006.		D01A1
PB1	40	9950082	ICP-02.003	IC	8W1	PB1-2			RP LOGIC TEST - TR	02/03/2004	03/30/2004		04/03/2004	04/05/2004	04/13/2004	05/31/2004	NO-PX
PB1	76	0215123	A52-14	APR	1M2	A-R			UNDERFREQUENCY REL	10/07/2002	04/01/2004	05/25/2004	04/08/2004	05/25/2004	08/23/2004.		128EM
PB1	76	0301896	CV	EPI	3A2	CV-1PT-1			VT-2 ASME XI PERIO	05/08/2001	04/01/2004	06/01/2004	05/07/2004	07/19/2004	02/04/2005.		128EN
PB1	76	0216170	FIRE-BARRI	EM	1M2	E-M18			INSPECT AND MAINTA	10/04/2002	04/01/2004	05/09/2004	04/05/2004	05/25/2004	08/20/2004.		128EM
PB0	71	0210963	G-01	EM	G01	E-A2			2 YEAR ELECTRICAL	06/15/2002	04/01/2004	06/14/2004		06/05/2004	09/10/2004.		C01A1
PB0	76	0215148	G-01	EM	1M2	E-R			MONITOR EMERGENCY	09/17/2002	04/01/2004	04/06/2004	03/19/2004	05/25/2004	08/03/2004.		128EM
PB0	40	0214235	G-01	MM	G01	M-A2			INSPECTION AND MAI	11/19/2001	04/01/2004			06/05/2004	02/15/2004	06/14/2004	NO-PX
PB0	71	0214236	G-01	MM	CA2	M-A2-1	GRP		GROUP B MECHANICAL		04/01/2004	06/13/2004		06/13/2005	04/01/2007.		C01A1
PB0	76	0215149	G-02	EM	1M2	E-R			MONITOR EMERGENCY	09/17/2002	04/01/2004	04/05/2004	03/19/2004	05/25/2004	08/03/2004.		128EM
PB1	76	0300803	ICP-02.008	IC	1M2	PB1-1			NI AXIAL OFFSET CA	11/08/2002	04/01/2004	06/03/2004	05/10/2004	05/25/2004	09/24/2004.		1281C
PB1	76	0300804	ICP-02.008	IC	1M2	PB1-1			NI POWER RANGE OVE	10/21/2002	04/01/2004	06/04/2004	04/22/2004	05/25/2004	09/06/2004.		1281C
PB1	76	0300810	ICP-02.017	IC	1M2	PB1-1			RP SYSTEM TRIP LOG	10/14/2002	04/01/2004	05/31/2004	04/15/2004	05/25/2004	08/30/2004.		1281C
PB1	76	0300811	ICP-02.017	IC	1M2	PB1-1			RP SYSTEM AUTOMATI	10/06/2002	04/01/2004	05/27/2004	04/07/2004	05/25/2004	08/22/2004.		1281C
PB1	76	0300818	ICP-02.020	IC	1M2	PB1-1			RP AND SG ANALOG T	10/14/2002	04/01/2004	06/01/2004	04/15/2004	05/25/2004	08/30/2004.		1281C
PB1	76	0300819	ICP-02.020	IC	1M2	PB1-2			RP AND SG ANALOG T	10/14/2002	04/01/2004	06/01/2004	04/15/2004	05/25/2004	08/30/2004.		1281C
PB1	76	0300836	ICP-04.022	IC	1M2	PB1			CONTAINMENT SUMP L	09/19/2002	04/01/2004	05/26/2004	03/21/2004	05/25/2004	08/05/2004.		1281C
PB1	76	0300842	ICP-04.029	IC	1M2	PB1-1			ICP 4.29-2 OR -3 R	10/15/2002	04/01/2004	06/01/2004	04/16/2004	05/25/2004	08/31/2004.		1281C
PB0	76	0208508	ICP-13.007	IC	G01	G-01			G-01 DIESEL INSTRU	06/14/2002	04/01/2004	06/14/2004		06/05/2004	09/09/2004	06/20/2004	C01A1
PB1	76	0300896	ICP-13.015	IC	1M2	PB1			SV/AST RPS MATRIX	10/17/2002	04/01/2004	06/02/2004	04/18/2004	05/25/2004	09/02/2004.		1281C
PB1	77	0215885	O-IT-0001A	OP6	1M2	OT			IT-01A, HIGH HEAD	10/10/2002	04/01/2004	05/29/2004	04/11/2004	05/25/2004	08/26/2004	05/24/2004	1280P
PB1	77	0215887	O-IT-0003B	OP6	1M2	OT			IT-03B, LOW HEAD S	10/11/2002	04/01/2004	03/29/2004	04/12/2004	05/25/2004	08/27/2004.		1280P
PB1	77	0215890	O-IT-0005B	OP6	1M2	OT			IT-05B, CONT SPRAY	10/07/2002	04/01/2004	05/25/2004	04/08/2004	05/25/2004	08/23/2004	05/24/2004	1280P
PB1	77	0215891	O-IT-0008C	OP6	1M2	OT			IT-08C, TDAFP MINI		04/01/2004	05/18/2004		05/25/2004	08/16/2004.		1280P
PB1	77	0215892	O-IT-0090A	OP6	1M2	OT			IT-90A, UNIT 1 ATM	10/13/2002	04/01/2004	05/31/2004	04/14/2004	05/25/2004	08/29/2004.		1280P
PB1	77	0215895	O-IT-0230	OP6	1M2	OT			IT-230, U1 CLASS 1	10/14/2002	04/01/2004	05/31/2004	04/15/2004	05/25/2004	08/30/2004.		1280P
PB1	77	0215899	O-IT-0280A	OP6	1M2	OT			IT-280A, U1 MS STO	09/18/2002	04/01/2004	05/17/2004	03/20/2004	05/25/2004	08/04/2004.		1280P
PB1	70	0215901	O-IT-0290B	OP6	1M2	OT			IT-290B, 1P-29 AFP	10/14/2002	04/01/2004	05/30/2004	04/15/2004	05/25/2004	08/30/2004.		1280P
PB1	70	0215902	O-IT-0290C	OP6	1M2	OT			IT-290C, COMPLETE	10/07/2002	04/01/2004	06/18/2004	04/08/2004	05/25/2004	08/23/2004.		128NS
PB1	77	0215908	O-IT-0320	OP6	1M2	OT			IT-320, 1CV-371 AN	10/01/2002	04/01/2004	05/26/2004	04/02/2004	05/25/2004	08/17/2004.		1280P
PB1	77	0215910	O-IT-0330	OP6	1M2	OT			IT-330, UNIT 1 CON	10/04/2002	04/01/2004	05/26/2004	04/05/2004	05/25/2004	08/20/2004.		1280P
PB1	77	0215918	O-IT-0530E	OP6	1M2	OT			IT-530E, LRPB TEST	10/12/2002	04/01/2004	05/28/2004	04/13/2004	05/25/2004	08/28/2004.		1280P
PB1	77	0216004	O-TS-010.2	OP6	1M2	OT			TS-10, U1C PERSONN	10/12/2002	04/01/2004	05/27/2004	04/13/2004	05/25/2004	08/28/2004.		1280P
PB1	77	0216005	O-TS-030	OP6	1M2	OT			TS-30, U1 HIGH/LOW	10/13/2002	04/01/2004	05/28/2004	04/14/2004	05/25/2004	08/29/2004.		1280P

12 WEEK SURVEILLANCES - MANAGEMENT REPORT
 WITH SCHEDULED DATE AND TECH SPEC DUE DATE
 SORTED BY SCHEDULED DUE DATE
 WE4920.PBNP.TRENDING/PB0071.OPS.PROGRAMS(TSPECSU1)

SCHEDULED DUE DATE IS LESS THAN OR EQUAL TO05/25/2004

UNIT	ST	WRK	ORD	EQUIP	ID	GRP	FRO	CALLUP	DESCRIPTION	LAST	DUED	SKED	TS DUE	10%	25%	DEFER	ACT
PB1	70	0216006	O-TS-035.2	OP6	IM2	OT			TS-35, UNIT 1 CONT	10/12/2002	04/01/2004	05/29/2004	04/13/2004	05/25/2004	08/28/2004.		1280P
PB1	77	0216007	O-TS-039	OP6	IM2	OT			TS-39, UNIT 1 MSIV	10/16/2002	04/01/2004	06/02/2004	04/17/2004	05/25/2004	09/01/2004.		1280P
PB1	76	0305079	PT-RCS-1	EPI	IM2	1-PT-RCS-1			RCS PRESSURE TEST	01/22/2003	04/01/2004	06/01/2004	07/24/2004	05/25/2004	12/08/2004.		128EN
PB1	77	0301878	RE-00126	HP	IM2	RMSCALAPR.			1RE-126/1RE-127/1R	09/28/2002	04/01/2004	05/26/2004	03/30/2004	05/25/2004	08/14/2004.		128RP
PB1	77	0213863	RESP 3.1	PRE	IM2	RE			PRIMARY SYSTEM TES	10/16/2002	04/01/2004	06/01/2004	04/17/2004	05/25/2004	09/01/2004.		128EN
PB1	77	0213864	RESP 4.1	PRE	IM2	RE			INITIAL CRITICALIT	10/16/2002	04/01/2004	06/02/2004	04/17/2004	05/25/2004	09/01/2004.		128EN
PB1	77	0213865	RESP 5.2	PRE	IM2	RE			RE TESTS DURING ES	10/29/2002	04/01/2004	06/02/2004	04/30/2004	05/25/2004	09/14/2004.		128EN
PB1	77	0213851	RESP 6.2	PRE	IM2	RE			VERIFY RCS FLOW RA	02/11/2003	04/01/2004	06/05/2004	08/13/2004	05/25/2004	12/28/2004.		128EN
PB1	76	0301904	SI	EPI	3A2	SI-1PT-2			VT-2 ASME XI PERIO	05/03/2001	04/01/2004	05/25/2004	05/02/2004	07/19/2004	01/30/2005.		128EN
PB1	76	0301905	SI	EPI	3A2	SI-1PT-6			VT-2 ASME XI PERIO	05/08/2001	04/01/2004	05/31/2004	05/07/2004	07/19/2004	02/04/2005.		128EN
PB1	76	0301986	SNUBBERS	EPT	IM2	M-R-1			VISUAL SNUBBER INS	10/05/2002	04/01/2004	04/08/2004	04/06/2004	05/25/2004	08/21/2004.		128EN
PB1	76	0214145	SNUBBERS	MM	IM2	M-R-3			INSPECT STEAM GENE	10/13/2002	04/01/2004	05/31/2004	04/14/2004	05/25/2004	08/29/2004.		128MM
PB1	77	0407987	TS-AF-001	OP6	IM2	OT			DOCUMENTATION OF A		04/01/2004	06/02/2004		05/25/2004	08/14/2004.		1280P
PB1	60	0301907	U1-CONTAIN	EPI	IM2	CG-COREINS			VISUAL/ULTRASONIC	10/02/2002	04/01/2004	04/18/2004	04/03/2004	05/25/2004	08/18/2004.		128NS
PB1	60	0301908	U1-CONTAIN	EPI	IM2	CG-KEYINSP			VISUAL INSPECTION	09/20/2002	04/01/2004	04/04/2004	03/22/2004	05/25/2004	08/06/2004.		128NS
PB1	77	0301909	U1-CONTAIN	EPI	IM2	CG-VT3GA			CONT INSPECTION IW	10/04/2002	04/01/2004	04/30/2004	04/05/2004	05/25/2004	08/20/2004.		128EN
PB1	77	0301910	U1-CONTAIN	EPI	IM2	M-A			INSPECT CONTAINMEN	10/04/2002	04/01/2004	04/28/2004	04/05/2004	05/25/2004	08/20/2004.		128EN
PB1	76	0215240	162-A	EM	IM2	E-R			IMS-2019 AND IMS-2	09/25/2002	04/01/2004	05/20/2004	03/27/2004	05/25/2004	08/11/2004.		128EM
PB1	76	0215246	62/A01	EM	IM2	E-R			CALIBRATE AND TEST	10/03/2002	04/01/2004	05/25/2004	04/04/2004	05/25/2004	08/19/2004.		128EM
PB1	60	0301678	62/A01	EM	IM2	E-R7			SEVENTH YEAR UV BU		04/01/2004	05/22/2004		12/30/2004	02/14/2006.		128NS
PB1	40	0215247	62/A02	EM	IM2	E-R			CALIBRATE AND TEST	10/01/2002	04/01/2004	05/25/2004	04/02/2004	05/25/2004	08/17/2004.		128EM
PB1	60	0301677	62/A02	EM	IM2	E-R7			SEVENTH YEAR UV BU		04/01/2004	05/22/2004		12/30/2004	02/14/2006.		128NS
PB1	60	0308967	SI-00840B	MM	6A1	M-RELVLV			REPLACE RELIEF VAL		04/10/2004			11/12/2004	10/02/2005.10/01/2005		NO-PX
PB1	40	9950079	ICP-02.003	IC	8W1	PB1-1			RP LOGIC TEST - TR	02/26/2004	04/22/2004	05/24/2004	04/26/2004	04/28/2004	05/06/2004.05/28/2004		128NS
PB0	70	0301810	G-04	EM	G01	E-A2			2 YEAR ELECTRICAL	07/20/2002	04/30/2004	07/12/2004		07/04/2004	10/15/2004.		C05A1
PB0	71	0300727	ICP-13.007	IC	G01	G-04			G-04 DIESEL INSTRU	07/19/2002	04/30/2004	07/12/2004		07/04/2004	10/14/2004.07/19/2004		C05A1
PB1	77	0301546	TS-ECCS-00	OP2	IM2	OT			SAFEGUARD SYSTEMS	04/02/2004	05/03/2004	05/03/2004	05/03/2004	05/06/2004	05/09/2004.		B07A2
PB1	77	0301515	TS-PAM-001	OP1	4W1	OT			MISCELLANEOUS EQUI	04/10/2004	05/08/2004	05/08/2004	05/11/2004	05/11/2004	05/15/2004.		B07A2
PB2	77	0407767	O-IT-0805	OP1	CW1	OT			IT-805, COMPONENT	03/20/2004	05/12/2004	06/07/2004	06/19/2004	05/20/2004	07/03/2004.		B12B2
PB1	77	0301513	TS-CONT-00	OP1	IM2	OT			CONT ISOL VALVE AN	04/12/2004	05/12/2004	05/28/2004	05/13/2004	05/15/2004	05/19/2004.		B08B2
PB0	76	0216426	52/DB50-RT	EM	GM1	E-M15			INSPECT AND MAINTA	03/10/2003	05/13/2004	07/27/2004	06/02/2004	06/27/2004	09/22/2004.		C07A2
PB0	76	0216428	52/DB50-RT	EM	GM1	E-M15			INSPECT AND MAINTA	02/20/2003	05/13/2004	07/30/2004	05/15/2004	06/27/2004	09/04/2004.		C07A2
PB0	71	0301804	D-105	EM	IM2	E-M18			STATION BATTERY SE	11/18/2002	05/14/2004	06/21/2004	05/20/2004	07/07/2004	10/04/2004.		C02B1
PB0	76	0300623	ICP-13.001	IC	IM2	PB0-B			RMS CALS - GROUP 2	11/18/2002	05/15/2004	05/21/2004	05/20/2004	07/08/2004	10/04/2004.		B09A1
PB1	77	0301564	O-IT-0090	OP3	CW1	OT			IT-90, UNIT 1 ATMO	02/21/2004	05/15/2004	05/31/2004	05/22/2004	05/24/2004	06/05/2004.		B08B2
PB1	77	0301552	O-TS-003A	OP3	4W1	OT			TS-3A, UNIT 1 TURB	04/17/2004	05/15/2004	06/03/2004	05/18/2004	05/18/2004	05/22/2004.		B08B2

12 WEEK SURVEILLANCES - MANAGEMENT REPORT
 WITH SCHEDULED DATE AND TECH SPEC DUE DATE
 SORTED BY SCHEDULED DUE DATE

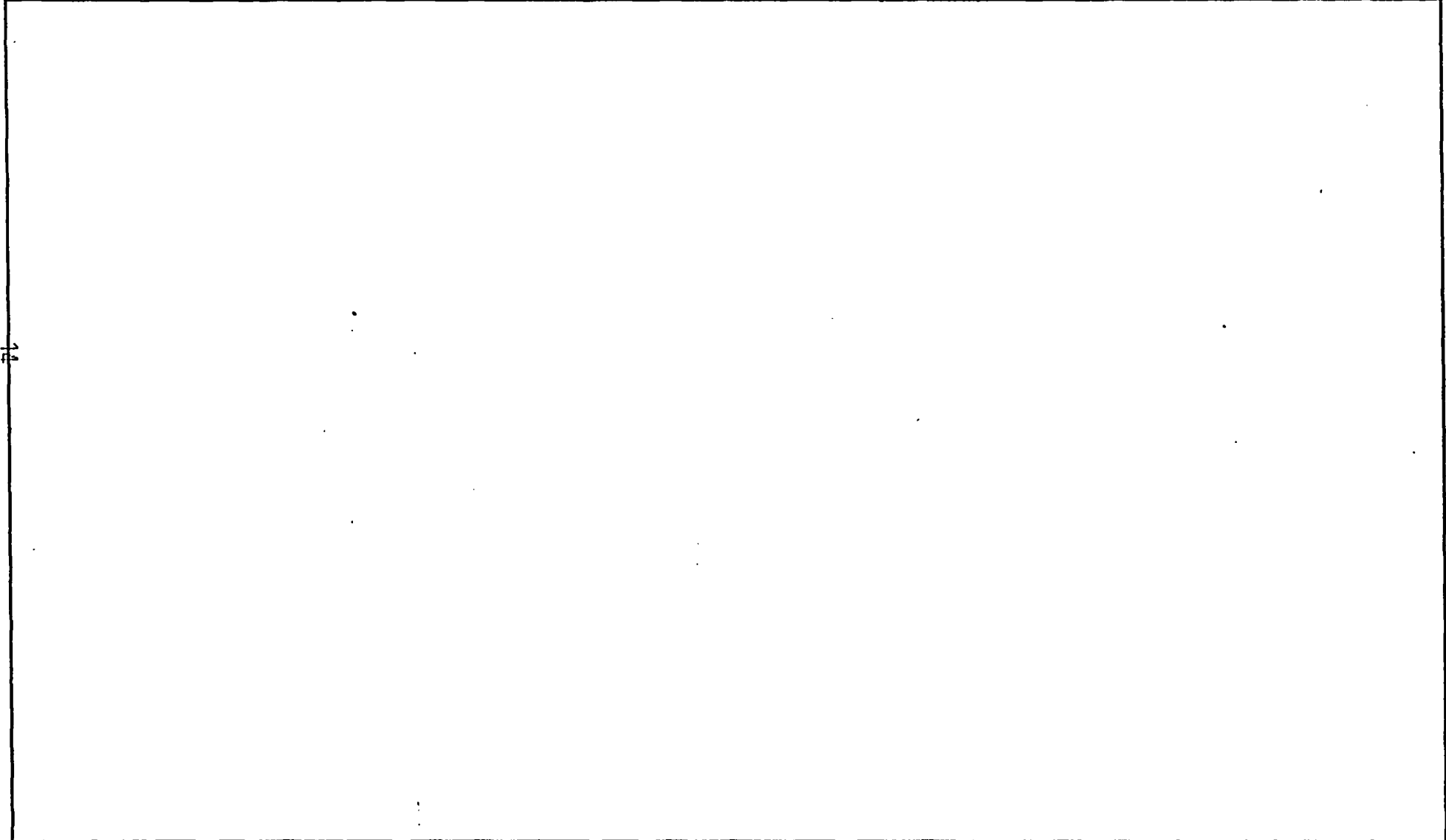
WE4920.PBNP.TRENDING/PB0071.OPS.PROGRAMS(TSPECSU1)

SCHEDULED DUE DATE IS LESS THAN OR EQUAL TO05/25/2004

UNIT	ST	WRK	ORD	EQUIP	ID	GRP	FRQ	CALLUP	DESCRIPTION	LAST	DUED	SKED	TS DUE	10%	25%	DEFER	ACT
PB1	76	0301533	O-TS-003	OP1	CW1	OT			TS-3, U1 MAIN TURB	02/22/2004	05/16/2004	04/09/2005	05/23/2004	05/25/2004	06/06/2004.		RESKD
PB1	76	0301534	PT-MS-003	OP1	CW1	OT			CROSSOVER STEAM DU	02/26/2004	05/16/2004	04/09/2005	05/27/2004	05/25/2004	06/10/2004.		RESKD
PB1	77	0301566	O-IT-0012	OP3	CW1	OT			IT-12, 1P-11A/B CC	02/27/2004	05/18/2004	05/30/2004	05/28/2004	05/27/2004	06/11/2004.	06/07/2004	B09A1
PB1	76	0301519	O-TS-033	OP1	4W1	OT			TS-33, U1C ACCIDEN	04/20/2004	05/18/2004	05/26/2004	05/21/2004	05/21/2004	05/25/2004.		B09A1
PB1	76	0407761	O-IT-0800	OP1	CW1	OT			IT-800, COMPONENT	03/19/2004	05/19/2004	06/16/2004	06/18/2004	05/27/2004	07/02/2004.		C01A1
PB1	76	0300397	CHEM-SAMPL	CH	4W1	ACCUM.UNIT			UNIT 1 SI ACCUMULA	05/10/2004	05/20/2004	05/20/2004	06/10/2004	05/23/2004	06/14/2004.		B09A1
PB1	77	0301548	O-IT-0021	OP2	CW1	OT			IT-21, 1P-2A-C CHA	02/27/2004	05/20/2004	05/30/2004	05/28/2004	05/29/2004	06/11/2004.	06/07/2004	B09A1
PB1	77	0301535	O-IT-0060	OP1	CW1	OT			IT-60, UNIT 1 CONT	02/26/2004	05/20/2004	05/24/2004	05/27/2004	05/29/2004	06/10/2004.		B09A1
PB0	75	0301857	HP FILTER	HP	1A2	CONTROL RO			ANNUAL FILTER TEST	06/13/2003	05/22/2004	08/23/2004	06/12/2004	06/27/2004	09/11/2004.		C11A2
PB0	76	0301368	O-TS-083	OP2	4W1	OT			TS-83, G-03 EMERGE	04/25/2004	05/23/2004	05/25/2004	05/26/2004	05/26/2004	05/30/2004.		B10B1
PB0	77	0300200	CHEM-SAMPL	CH	1W1	BAST BORON			BAST BORON TSR 3.5	05/21/2004	05/24/2004	05/24/2004	05/28/2004	05/24/2004	05/29/2004.		B10B1
PB1	77	0300406	CHEM-SAMPL	CH	1W1	RCS BORON			RCS BORON SR 3.9.1	05/22/2004	05/24/2004	05/23/2004	05/29/2004	05/24/2004	05/30/2004.		B10B1
PB2	77	0300486	CHEM-SAMPL	CH	1W1	RCS BORON			RCS BORON SR 3.9.1	05/19/2004	05/24/2004	05/24/2004	05/26/2004	05/24/2004	05/27/2004.		B10B1
PB1	77	0300363	CHEM-SAMPL	CH	1W1	RCS CL			RCS CL TSR 3.4.5.2	05/22/2004	05/24/2004	05/23/2004	05/29/2004	05/24/2004	05/30/2004.		B10B1
PB2	77	0300503	CHEM-SAMPL	CH	1W1	RCS CL			RCS CL TSR 3.4.5.2	05/21/2004	05/24/2004	05/24/2004	05/28/2004	05/24/2004	05/29/2004.		B10B1
PB1	77	0300376	CHEM-SAMPL	CH	1W1	RCS DO			RCS DO TSR 3.4.5.1	05/21/2004	05/24/2004	05/23/2004	05/28/2004	05/24/2004	05/29/2004.		B10B1
PB2	77	0300516	CHEM-SAMPL	CH	1W1	RCS DO			RCS DO TSR 3.4.5.1	05/21/2004	05/24/2004	05/24/2004	05/28/2004	05/24/2004	05/29/2004.		B10B1
PB1	77	0300432	CHEM-SAMPL	CH	1W1	RCS SPEC A			RCS GROSS ACTIVITY	05/17/2004	05/24/2004	05/24/2004	05/24/2004	05/24/2004	05/25/2004.		B10B1
PB1	77	0300445	CHEM-SAMPL	CH	1W1	RE-229			RE-229 ISOTOPIC	05/20/2004	05/24/2004	05/24/2004	05/27/2004	05/24/2004	05/28/2004.		B10B1
PB2	77	0300555	CHEM-SAMPL	CH	1W1	RE-229			RE-229 ISOTOPIC	05/20/2004	05/24/2004	05/24/2004	05/27/2004	05/24/2004	05/28/2004.		B10B1
PB1	77	0300390	CHEM-SAMPL	CH	1W1	SGBDFO			SGBDFO GAMMA SCAN	05/20/2004	05/24/2004	05/24/2004	05/27/2004	05/24/2004	05/28/2004.		B10B1
PB2	77	0300529	CHEM-SAMPL	CH	1W1	SGBDFO			SGBDFO GAMMA SCAN	05/21/2004	05/24/2004	05/24/2004	05/28/2004	05/24/2004	05/29/2004.		B10B1
PB1	77	0301544	O-TS-032	OP2	4W1	OT			TS-32, MISCELLANEO	04/26/2004	05/24/2004	05/30/2004	05/27/2004	05/27/2004	05/31/2004.		B10B1
PB0	76	0301372	PT-FP-002	OP2	4W1	OT			DIESEL ENGINE-DRIV	04/26/2004	05/24/2004	05/25/2004	05/27/2004	05/27/2004	05/31/2004.		B10B1
PB1	77	0300454	CHEM-SAMPL	CH	2W1	RCS DE 1-1			RCS DOSE EQUIVALEN	05/12/2004	05/25/2004	05/25/2004	05/26/2004	05/26/2004	05/29/2004.		B10B1
PB1	77	0300354	CHEM-SAMPL	CH	4W1	RCS H-3			RCS H-3 TSR 3.4.1.	04/26/2004	05/25/2004	05/25/2004	05/27/2004	05/28/2004	05/31/2004.		B10B1
PB0	76	0305264	D-06	EM	CW1	E-M3			QUARTERLY STATION	03/02/2004	05/25/2004	05/25/2004	06/01/2004	06/03/2004	06/15/2004.		B10B1
PB1	40	0300743	ICP-02.003	IC		PB1-2			RP LOGIC TEST - TR		05/25/2004	05/25/2004		05/31/2004	06/09/2004.		12BNS
PB1	77	0301484	O-IT-0080	OP1	CW1	OT			IT-80, UNIT 1 MAIN	03/02/2004	05/25/2004	05/26/2004	06/01/2004	06/03/2004	06/15/2004.		B10B1
PB1	77	0310122	PT-RMS-001	OP1	CW1	OT			TEST RMS FUNCTION	03/02/2004	05/25/2004	05/26/2004	06/01/2004	06/02/2004	06/15/2004.		B10B1
PB1	77	0301554	TS-CCW-001	OP3	1W2	OT			CC SYSTEM VALVE PO	04/25/2004	05/25/2004	05/25/2004	05/26/2004	05/28/2004	06/01/2004.		B10B1
PB1	77	0303211	TS-ECCS-00	OP3	4W1	OT			SAFEGUARDS SYSTEM	04/27/2004	05/25/2004	05/25/2004	05/28/2004	05/28/2004	06/01/2004.		B10B1
PB0	76	0305207	125V	EM		E-W			STATION TECH SPEC		05/25/2004	05/25/2004		05/25/2004	05/26/2004.		B10B1

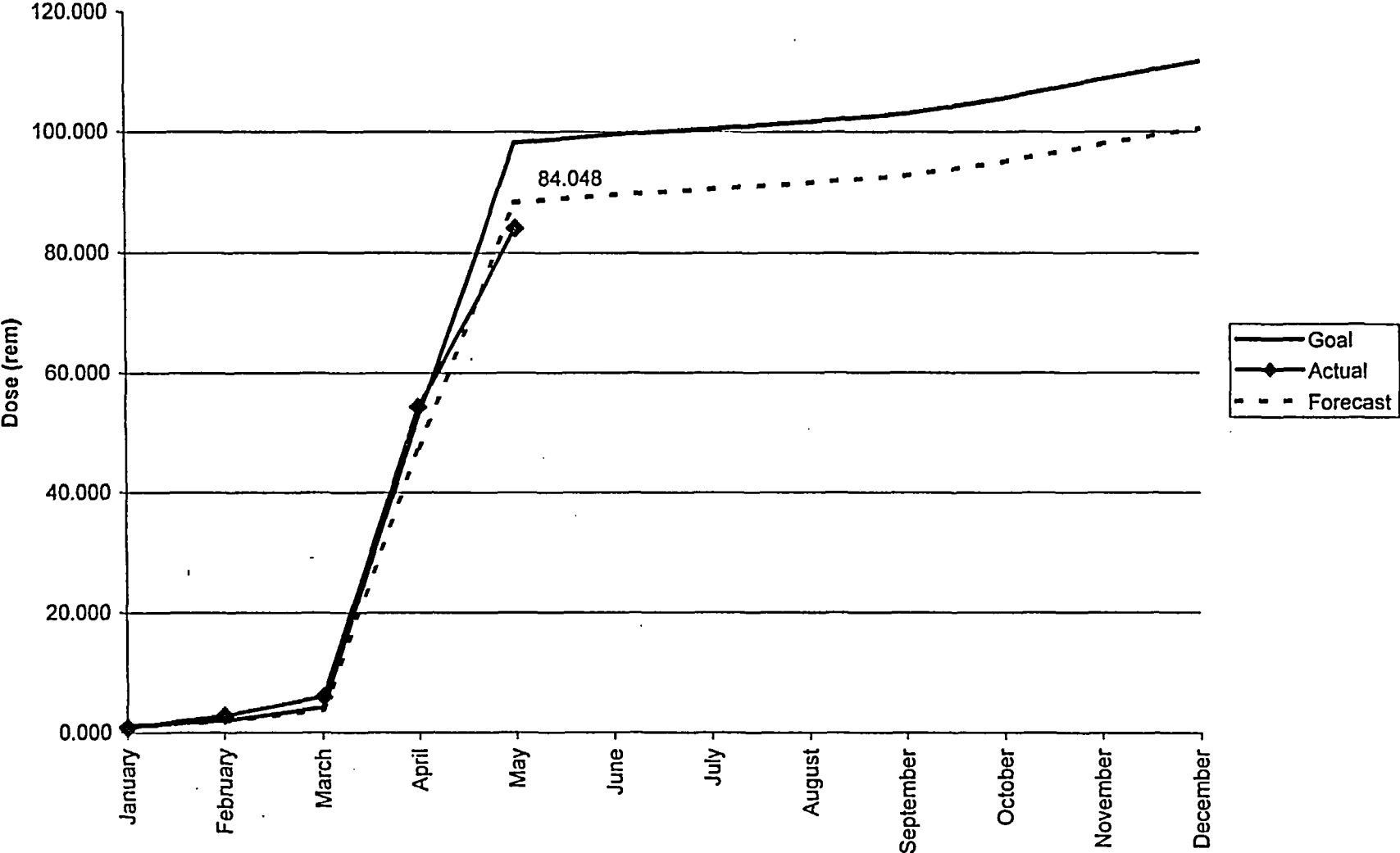
 © Primavera Systems, Inc.	NMC / WE PBNP U1 Refueling 28 Outage	LT-81 HUMAN ERROR RISK BARCHART FL-81 HUMAN ERROR POTENTIAL
--	--	---

U	ACT ID	WO ST	GRP	HPE RISK	EQUIPMENT	Activity Description	Cal ID	DUR	START	FINISH	MAY										JUN				
											23	M 24	T 25	W 26	T 27	F 28	S 29	S 30	M 31	T 1	W 2	T 3	F 4	S	
MECHANICAL MAINTENANCE- RIDINGS/BRITT (RCP "B")																									
1	MM-8486A	76	MM3	DR-Y ML-Y ORT3-Y R-M	P-001B-M	RECONNECT UPPER CC PIPING RMP 9002-1	1	4	25MAY04 11:00	25MAY04 14:59	☐ REACTOR COOLANT PUMP MOTOR 0215205 - 128MM ☐ REACTOR COOLANT PUMP 0214119 - 128MM														
1	MM-8485QZ	76	MM3	DR-Y ML-Y ORT3-Y R-M	P-001B	P-001B - FINAL ASSEMBLY AFTER COUPLING ASSEMBLY	1	13	25MAY04 15:00*	26MAY04 03:59															



2004 PBNP Dose On-Line and Outage

15



SECURITY SYSTEM STATUS & COMPENSATORY MEASURES

**Tuesday Agenda
05/25/2004**

**Homeland Security
Advisory Threat Level**

Yellow

Security System Status:

Supporting Perimeter replacement project. Establishing compensatory measures as needed.

Compensatory Measures:

2 PIDS removed from service due to cabling issues.
2 CCTV's are currently functioning under a T-Mod.
Recovery plan #EQ15-003 replacement, Security equipment replacement project in place, due date 09/15/2004, CAP 033395

**Physical Protection
Performance Indicators**

Status: Green

**Total PA Equipment PI Hours in quarter: IDS/CCTV
22.1**

Hours Remaining

837.9 approaching site level yellow condition
Recovery Plan in place Excellence Plan #EQ15-003, also recovery plan to be presented at next MRM.

Loggable Events

None to report

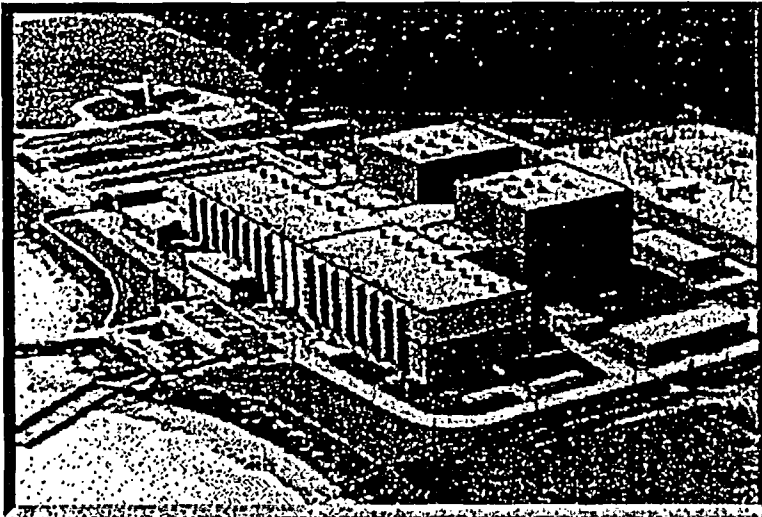
CAP's

CAP 056887, Security Plan Review Discrepancies with NRC
CAP 056950, Damage to vehicle from swing arm at OCA checkpoint (Note: Arm has been taken out of service until an electrical review is completed).

POINT BEACH NUCLEAR PLANT

Approved

FORCED OUTAGE LIST



UNIT 2

As of: May 25, 2004

Point Beach Nuclear Plant

As of: 5/24/2004

Unit 2

Forced Outage List

	Problem Description	Equipment ID Equipment Name	Approved Y/N	Resp Group	Owner	Dur	Tagout, Release & PBT Dur	Total Dur	Pri	Pkg Status	Plant Condition	Tagout #	RWT# Y/N	Scaffold Required Y/N Insulation Y/N Heat Trace Y/N	Material Available Y/N or (ETA)	Comments
<u>HOT SHUTDOWN</u>																
0310241	Packing adjustment was attempted under tool pouch #018609. No adjustment left. Gland is bottomed out. Packing leak. (Ref: CAP054016)	CS-00134 Hydrazine Control Sample Isolation	Y	MM	N. Stuart x - 6696	8	16 / 8	32	3	76	HSD	2CS CS-134 MM Rev0-1	N	Ins R - Y	Y	Approved at the 3/30/04 ORC meeting.
<u>COLD SHUTDOWN ACTIVITIES</u>																
0310231	Open and inspect 2CV-285 for flow restrictions. Boroscope lines upstream and downstream, if possible, or through vent and drains as practical - to determine if obstructions exist. Ref: CAP051746. OWA 2-03R-003	CV-00285 HX-4 ELIX Outlet	Y	MM	N. Stuart x - 6696	30	5 / 2	37	3	76	CSD	2CV CV-285 EM Rev0-1, 2-1; MM Rev0-1	Y	N	Y	Approved at the 2/17/04 ORC meeting.
0406040	Remove blind flange (temp mod) and install valve to support forced shutdown. Reinstall temp mod 03-036. Contingency WO.	VNPSE-03212 W-6A/B U2C Purge Exhaust Fan Suction	Y	MM	N. Stuart x - 6696	60	3 / 12	75	6	75	CSD	2VNPSE-3212 MM Rev0-1 & 1-1	Y	Scaff - Y	Y	Approved at the 1/6/04 ORC meeting. (wo order # changed on 2/24 from 0130052 to 0406040 per Kelly Phillips.)
0406041	Remove blind flange (temp mod) and install valve to support forced shutdown. Reinstall temp mod 03-036. Contingency WO.	VNPSE-03244 W-2A/B U2C Purge Supply Fan Discharge	Y	MM	N. Stuart x - 6696	60	3 / 12	75	6	75	CSD	2VNPSE-3244 MM Rev0-1 & 1-1	Y	Scaff - Y	Y	Approved at the 1/6/04 ORC meeting. (wo order # changed on 2/24 from 0130054 to 0406041 per Kelly Phillips.)
<u>85% POWER REDUCTION</u>																
<u>50% POWER REDUCTION</u>																
0206810	Clean/inspect (2 & 3) waterboxes. Forced outage*. Reference WO #9944169. *or downpower - contact Steve Barkhahn for req'd/na.	CW CW System Multi and/or Non-numbered equipment	Y	MM	N. Stuart x - 6696	20	4 / 4	28	5	73	<50% power	2CW Wtr Box 2/3 Rev0-1	N	N	Y MOD	Approved at 5/16/01 ORC. Perform at < 50% power HSD or CSD with CW off in that waterbox.
0206811	Clean/inspect (1 & 4) waterboxes. Forced outage*. Reference WO #9944169. *or downpower - contact Steve Barkhahn for req'd/na.	CW CW System Multi and/or Non-numbered equipment	Y	MM	N. Stuart x - 6696	20	4 / 4	28	5	73	<50% power	2 CW Wtr Box 1/4 Rev0- 1	N	N	Y MOD	Approved at 5/16/01 ORC. Perform at < 50% power HSD or CSD with CW off in that waterbox.
<u>OUTAGE ITEMS REQUIRING APPROVAL</u>																

Unit 2
Forced Outage List
Test Requirements

WOW	Problem Description	Equipment ID Equipment Name	Approved Y/N	Resp Group	Owner	Dur	Tagout, Release & PNT Dur	Total Dur	Pri	Pkg Status	Plant Condition	Tagout #	RWTW Y/N	Scaffold Required Y/N Insulation Y/N	Material Available Y/N or (ETA)	Comments
DOWN POWER TO MODE 1 BELOW P-10 OR MODE 2 ABOVE P-6																
On Demand	Power Range NIs	ICP 2.7	Y	IC	J. Helbing x - 6414	2	0	2	1		MODE 1 or 2	no clr req'd	N/A	N/A	N/A	If not performed within last 92 days and remain in condition for greater than 4 hours
On Demand	Intermediate Range NIs	ICP 2.9	Y	IC	J. Helbing x - 6414	2	0	2	1		MODE 1 or 2	no clr req'd	N/A	N/A	N/A	If not performed within last 92 days and remain in condition for greater than 4 hours
DOWN POWER TO MODE 2 BELOW P-6 OR MODES 3, 4, OR 5 WITH RTB's CLOSED																
On Demand	Source Range NIs	ICP 2.10	Y	IC	J. Helbing x - 6414	2	0	2	1		MODE 2 or 3, 4, or 5 with RTB's closed	no clr req'd	N/A	N/A	N/A	If not performed within last 92 days and remain in condition for greater than 4 hours
On Demand	Reactor Protection System Source Range Logic	ICP 2.15-2	Y	IC	J. Helbing x - 6414	2	0	2	1		MODE 2 or 3, 4, or 5 with RTB's closed	no clr req'd	N/A	N/A	N/A	If not performed within last 92 days and remain in condition for greater than 8 hours
REACTOR STARTUP REQUIREMENTS																
On Demand	Turbine Auto Stop Oil and Stop Valve TADOT	ICP 13.15	Y	IC	J. Helbing x - 6414	1	0	1	1		Turbine Unlatched/ Latched	no clr req'd	N/A	N/A	N/A	Prior to exceeding the P-9 interlock whenever the unit has been in MODE 3 if not performed within last 31 days
On Demand	Intermediate Range NIs	ICP 2.9	Y	IC	J. Helbing x - 6414	1	0	1	1		HSID	no clr req'd	N/A	N/A	N/A	If Not Done Within The Last 92 Days.
On Demand	Source Range NIs	ICP 2.10	Y	IC	J. Helbing x - 6414	2	0	2	1		HSID	no clr req'd	N/A	N/A	N/A	If Not Done Within The Last 92 Days.
On Demand	Power Range NIs	ICP 2.14	Y	IC	J. Helbing x - 6414	2	0	2	1		HSID	no clr req'd	N/A	N/A	N/A	If Low Power Trips Not Tested in Previous 92 Days.
On Demand	Reactor Protection Logic	ICP 2.17-2	Y	IC	J. Helbing x - 6414	2	0	2	1		HSID	no clr req'd	N/A	N/A	N/A	If Not Done Within The Last 31 Days.
COLD SHUTDOWN REQUIREMENTS																
On Demand	Overpressurization Mitigation	ICP 2.16	Y	IC	J. Helbing x - 6414	2	0	2	1		ANY	no clr req'd	N/A	N/A	N/A	Must Be Done Prior To Placing LTOP In Service and Every 31 Days Thereafter.
TURBINE STARTUP REQUIREMENTS																
On Demand	Remove Vibration Channel Fault Alarms	C-011	Y	IC	J. Helbing x - 6414	1	0	1	1		ANY	no clr req'd	N/A	N/A	N/A	Remove Alarms Prior To Rollup Clear Common Alarm. Restore After Turbine is On Line.
On Demand	Rod position indication adjustment at power	ICP 10.21	Y	IC	J. Helbing x - 6414	2	0	2	1		MODE 1	no clr req'd	N/A	N/A	N/A	Rod position indication adjustment as required during power ascension
On Demand	Perform 2ICP 13.15 prior to exceeding 50% power whenever Mode 3 is entered if not performed in the previous 31 days.	ICP 13.015	Y	IC	J. Helbing x - 6414	1	0	1	1		ANY	no clr req'd	N/A	N/A	N/A	Partial prior to turbine rollup/remainder prior to 50% power.

Point Beach Nuclear Plant

As of 5/17/2004

Unit 2

Forced Outage List

Test Requirements

WON	Problem Description	Equipment ID Equipment Name	Approved Y/N	Resp Group	Owner	Dur	Tagout, Release & PMT Dur	Total Dur	Pri	Pkg Status	Plant Condition	Tagout #	RWTW Y/N	Scaffold Required Y/N Insulation Y/N	Material Available Y/N or (ETA)	Comments
POLAR CRANE CHECKOUT																
On Demand	Polar Crane Inspection	Z-013	Y	EM	D. Laing x - 6041	2	3	5			HSD	2 Z Z-13 Rev. 0-1	Y	N/A	N/A	Prior To Crane Use.

Electrical Loss Allocation Table		(all values MWe)		Data from time of last near full power Calorimetrics, 3/16/04 for Unit 1, 5/21/04 for Unit 2.											
				Unit 1	Unit 2										
Gross Electrical Output				534.0	542.9	Watt-Hour Meter									
Circ Water (Lake) Temperature Losses				4.5	1.8	Expected losses at Circ Temperature and # of Circ Pumps running at time of Calorimetric									
Radwaste Steam Use				2.0	1.5	Steam for Blowdown Evaporator and Gas Strippers' use									
House Heating Steam Use				0.0	0.5	Steam for in-house heating and misc. use									
Condenser Fouling Losses				1.0	0.1										
Identified Cycle Isolation Losses				0.0	0.0										
Capacity Losses				0.2	0.8	Operating at less than 1540 MWth (licensed power) at time of Calorimetric data									
Unidentified Losses				1.3	-2.1	Difference between Best Achievable and sum of all the above values									
Best Achievable (@ 1540 MWth)				543.0	545.5	From performance data after LP Turbine rotor replacement in late 90's and									
						adjusted for new LEFM flow meter and recent 1.4% uprate									
Additional Notes:		1) Unidentified losses can vary as much as 1 MWe from week to week.													
		2) A negative value for Unidentified Losses indicates that the current output after adjustments appears to be higher than the "Best Achievable".													
		3) Both units' unidentified losses changed about 2 - 3 MW to a negative value (see Note 2) when the main generator watt-hour meters were													
		calibrated the week of 7/21/03. This is based on a comparison to the PPCS indication of electrical output and a transducer output reading at We													
		Energies Power Systems in Pewaukee. These indications come from different instruments. CAP034651 was submitted. Recently, the Unit 1													
		unidentified losses had been near zero or positive compared to more negative values after the watt-hour meter calibration. This is believed to be													
		due to a drift in the watt-hour meter because the watt-hour meter is now reading more in line with the other indications.													
		Unit 2's output has been higher since its last refueling outage due to improvements made in the turbine gland steam system during the outage.													
		The 2nd Circ Pump was started on Unit 2 at the end of March, decreasing condenser pressure and decreasing losses due to circ temperature													
		and condenser fouling.													

POINT BEACH NUCLEAR PLANT
EQUIPMENT DEGRADATION MONITORING

RECORDED FOR UNIT: 1
EQUIP DATE: 03/16/04
CALORIMETRIC DATE: 03/16/04
STORAGE NAME: E1_2004-03-16.XLS

GENERATOR OUTPUT:	MEASURED	534.0	NORMALIZED	540.5 MWe
GROSS HEAT RATE:		9835		9717 BTU/kWhr
STM GEN PRESS A:		812.6		821.0 PSIA
B:		813.9		820.7 PSIA
STM GEN HTC A:		1296.9		1297.7 BTU/°Fft²hr
B:		1302.0		1303.2 BTU/°Fft²hr

COMPONENT	T-IN [°F]	T-OUT [°F]	DEL-T [°F]	EXTRACT. PRESS. [PSIA]	TTD [°F]	DCA [°F]	DRAIN VALVE POS[%]
FEEDWATER HEATER 1A:	97.3	154.4	57.1	5.3	9.3	8.5	98
FEEDWATER HEATER 2A:	154.4	207.5	53.1	14.8	3.3	11.3	75
FEEDWATER HEATER 3A:	207.5	274.3	66.8	44.8	-2.0	22.3	90
FEEDWATER HEATER 4A:	274.4	347.0	72.6	142.4	4.2	--	--
FEEDWATER HEATER 5A:	349.0	429.3	80.3	369.6	4.7	13.7	80
FEEDWATER HEATER 1B:	97.3	155.1	57.8	5.5	10.0	7.1	100
FEEDWATER HEATER 2B:	155.1	207.7	52.6	14.0	0.4	12.4	75
FEEDWATER HEATER 3B:	207.7	274.5	66.8	43.6	-3.9	18.5	70
FEEDWATER HEATER 4B:	274.4	347.0	72.6	142.3	4.2	--	--
FEEDWATER HEATER 5B:	349.0	427.8	78.8	367.6	5.7	9.5	75

COMPONENT	PRESSURE [in Hga]	P-IN [in Hg]	P-OUT [in Hg]	DEL P [PSI]	T-IN [°F]	T-OUT [°F]	DEL-T [°F]
CONDENSER WB 4:	1.47	-10.0	-13.8	1.87	39.2	73.4	34.2
CONDENSER WB 3:	--	-9.4	-13.0	1.77	39.4	72.5	33.1
CONDENSER WB 2:	1.62	-9.5	-13.4	1.92	39.6	74.8	35.2
CONDENSER WB 1:	--	-9.8	-13.2	1.67	39.6	74.8	35.2

MOISTURE SEPARATOR REHEATER	XOVER PRESS [PSIG]	XOVER TEMP [°F]	SHELL DEL TEMP [°F]	SHELL DEL P [PSI]	HEATING FLOW [Klb/hr]	DRAIN VALVE POS[%]
A	119	498	144	5.9	130	50
B	120	495	141	5.3	129	40
C	--	--	--	--	139	35
D	--	--	--	--	149	60

FEED REGULATING VALVE	POSITION [INCHES]	TURBINE FIRST STAGE	MEASURED PRESSURE [PSIG]	NORMALIZED PRESSURE [PSIG]
CS-466[A]:	2.13	A:	549	545
CS-476[B]:	2.00	B:	551	547

CALORIMETRIC ANALYSIS SUMMARY

UNIT NO. 1

DATE 3/16/2004
TIME 0733

FF THERMAL LOAD= 1534.1 MWT.
SF THERMAL LOAD= 1510.0 MWT.
PPCS THERMAL LOAD= 1539.3 MWT.

	ELECTRICAL	FF REACTOR	SF REACTOR	(56.0) DELTA T
% OF FULL LOAD	101.94	101.03	99.44	99.38

CORRECTED	LOOP A	LOOP B
AVERAGE FF.....KLB/HR	3331.1	3348.6
FT 466/476.....KLB/HR	3328.2	3349.9
FT 467/477.....KLB/HR	3334.0	3347.4
DIFFERENCE.....KLB/HR	-5.73	2.46
DIFFERENCE.....PERCENT	-0.17	0.07

	GROSS	NET
ELECTRICAL LOAD....MW	534.0	510.5
FF HEAT RATE...BTU/KW-HR	9805	10255
SF HEAT RATE...BTU/KW-HR	9651	10094
FF EFFICIENCY...PER CENT	34.81	33.28
SF EFFICIENCY...PER CENT	35.36	33.81

	FEED FLOW		STEAM FLOW	
	LOOP A	LOOP B	LOOP A	LOOP B
STM GENERATOR OUTPUT.....MWT	767.7	771.8	754.2	761.2
FEEDWATER FLOW...UNCORRECTED	3286.8	3304.0		
FF/SF KLB/HR.....CORRECTED	3331.1	3348.6	3257.7	3287.9
FEEDWATER TEMPERATURE..DEG F	430.20	430.10		
STM GENERATOR PRESSURE..PSIA	812.6	813.9		
BLOWDOWN FLOW.....KLB/HR	15.00	15.00		
CONDENSER VACUUM.....IN-HGA	1.47	1.62		
RCS LOOP TEMPERATURE...DEG F	569.6	569.8		
REACTOR COOLANT DELTA T..DEG	55.70	55.60		
STM GEN LMTD-VARYING T-DEG F	45.47	45.53	45.64	45.71
STM GEN LMTD-CONST. T..DEG F	43.81	43.86		
STEAM GEN. CIRCULATION RATIO	4.003	3.982	4.093	4.055
HEAT TRANSFER COEFFICIENT	1296.9	1302.0	1269.2	1279.2

	A1	A2	B1	B2
FF 100% DELTA T	55.43	54.44	55.43	55.93
SF 100% DELTA T	56.32	55.31	56.32	56.82

MWe CORRECTIONS
=====

Condenser	= 4.5
HH Steam	= 0
RW Steam	= 1.6
=====	
Total	= 6.5

POINT BEACH NUCLEAR PLANT
EQUIPMENT DEGRADATION MONITORING

RECORDED FOR UNIT: 2
EQUIP DATE: 05/21/04
CALORIMETRIC DATE: 05/21/04
STORAGE NAME: E2_2004-05-21.XLS

GENERATOR OUTPUT:	MEASURED	542.9	NORMALIZED	546.7 MWe
GROSS HEAT RATE:		9664		9597 BTU/kWhr
STM GEN PRESS A:		809.6		824.0 PSIA
B:		809.1		821.1 PSIA
STM GEN HTC A:		1310.5		1310.5 BTU/*Fft ² hr
B:		1293.8		1295.3 BTU/*Fft ² hr

COMPONENT	T-IN [°F]	T-OUT [°F]	DEL-T [°F]	EXTRACT. PRESS. [PSIA]	TTD [°F]	DCA [°F]	DRAIN VALVE POS[%]
FEEDWATER HEATER 1A:	91.8	154.0	62.2	4.2	-0.5	9.0	95
FEEDWATER HEATER 2A:	154.0	206.6	52.6	13.0	-2.1	13.4	80
FEEDWATER HEATER 3A:	206.6	274.6	68.0	45.0	-2.0	14.9	85
FEEDWATER HEATER 4A:	274.1	334.9	60.8	142.6	16.8	--	--
FEEDWATER HEATER 5A:	348.6	429.6	81.0	373.5	5.4	10.1	75
FEEDWATER HEATER 1B:	91.8	153.1	61.3	6.5	19.2	9.1	100
FEEDWATER HEATER 2B:	153.1	205.5	52.4	12.7	-2.2	11.7	60
FEEDWATER HEATER 3B:	205.5	273.6	68.1	44.6	-1.6	18.4	90
FEEDWATER HEATER 4B:	274.1	347.0	72.9	144.0	4.7	--	--
FEEDWATER HEATER 5B:	348.6	429.1	80.5	371.8	5.5	8.7	100

COMPONENT	PRESSURE [in Hga]	P-IN [PSIG]	P-OUT [in Hg]	DEL P [PSI]	T-IN [°F]	T-OUT [°F]	DEL-T [°F]
CONDENSER WB 1:	1.40	0.0	-9.7	4.76	50.7	71.1	20.4
CONDENSER WB 2:	--	0.0	-10.0	4.91	50.5	70.7	20.2
CONDENSER WB 3:	1.34	0.0	-10.0	4.91	50.7	69.4	18.7
CONDENSER WB 4:	--	-0.6	-11.2	5.21	50.2	70.0	19.8

MOISTURE SEPARATOR REHEATER	XOVER PRESS [PSIG]	XOVER TEMP [°F]	SHELL DEL TEMP [°F]	SHELL DEL P [PSI]	HEATING FLOW [Klb/hr]	DRAIN VALVE POS[%]
A	121	494	140	5.1	137	50
B	122	498	144	4.6	141	50
C	--	--	--	--	132	50
D	--	--	--	--	134	75

FEED REGULATING VALVE	POSITION [INCHES]	TURBINE FIRST STAGE	MEASURED PRESSURE [PSIG]	NORMALIZED PRESSURE [PSIG]
CS-466[A]:	2.13	A:	548	542
CS-476[B]:	2.25	B:	546	541

CALORIMETRIC ANALYSIS SUMMARY

UNIT NO. 2

DATE 5/21/2004
TIME 0713

FF THERMAL LOAD= 1533.8 MWT.
SF THERMAL LOAD= 1510.1 MWT.
PPCS THERMAL LOAD= 1537.8 MWT.

	ELECTRICAL	FF REACTOR	SF REACTOR	(55.7) DELTA T
% OF FULL LOAD	103.64	101.01	99.44	98.38

CORRECTED	LOOP A	LOOP B
AVERAGE FF.....KLB/HR	3358.4	3330.3
FT 466/476.....KLB/HR	3360.8	3329.1
FT 467/477.....KLB/HR	3355.9	3331.5
DIFFERENCE.....KLB/HR	4.87	-2.44
DIFFERENCE.....PERCENT	0.15	-0.07

	GROSS	NET
ELECTRICAL LOAD....MW	542.9	518.0
FF HEAT RATE...BTU/KW-HR	9642	10105
SF HEAT RATE...BTU/KW-HR	9493	9949
FF EFFICIENCY...PER CENT	35.39	33.77
SF EFFICIENCY...PER CENT	35.95	34.30

	FEED FLOW		STEAM FLOW	
	LOOP A	LOOP B	LOOP A	LOOP B
STM GENERATOR OUTPUT.....MWT	772.8	766.4	763.4	752.1
FEEDWATER FLOW...UNCORRECTED	3325.2	3297.2		
FF/SF KLB/HR.....CORRECTED	3358.4	3330.3	3302.9	3253.1
FEEDWATER TEMPERATURE..DEG F	431.40	431.30		
STM GENERATOR PRESSURE..PSIA	809.6	809.1		
BLOWDOWN FLOW.....KLB/HR	15.00	15.00		
CONDENSER VACUUM.....IN-HGA	1.40	1.34		
RCS LOOP TEMPERATURE...DEG F	568.8	569.1		
REACTOR COOLANT DELTA T..DEG	54.30	55.30		
STM GEN LMTD-VARYING T-DEG F	45.29	45.50	45.47	45.67
STM GEN LMTD-CONST. T..DEG F	43.71	43.91		
STEAM GEN. CIRCULATION RATIO	3.970	4.004	4.037	4.099
HEAT TRANSFER COEFFICIENT	1310.5	1293.8	1289.6	1264.8

	A1	A2	B1	B2
FF 100% DELTA T	53.46	53.96	54.45	55.44
SF 100% DELTA T	54.30	54.80	55.31	56.31

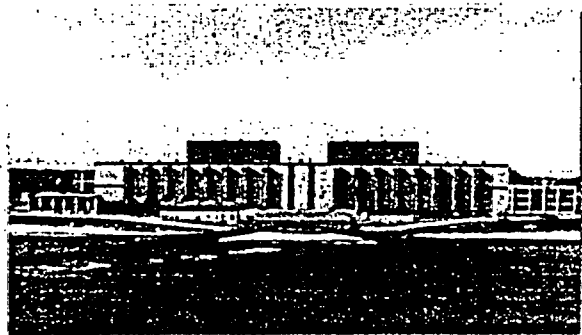
MWe CORRECTIONS
=====

Condenser	= 1.8
HH Steam	= 0.5
RW Steam	= 1.5
=====	
Total	= 3.8

2004 Exercise Scenario Development Team

Group	Representative
Emergency Preparedness (Drill coordination)	Todd Gemskie
Operations (SRO Level – considered Drill Coordinator)	Bob Adams
Simulator Operator (OPT)	Bruce Carlson
Radiation Protection	Carl Onesti
Chemistry	Randy Richards
Mechanical Maintenance	Jerry Scheinoha
Electrical Maintenance	Paul Lagasse
Instrument and Control	Rob Reed
Public Information Representative	Lauretta Krcma-Olson
Nuclear Oversight	Russ Walesh
Management	Jerry Strharsky
Safety/Medical/Fire	Mary Sipiorski
Licensing/Regulatory Affairs	Jim Connolly
PRA	Jim Masterlark
IT	Rick Parlato
EOF Operation	Gerry Young
Security	Duane Argall

Kickoff Meeting on June 2, 2004 in the TSC from 9am-1030am



Human Performance Improvement Update

Every Task, Every Job, Every Day, Prevent Events

HU Program Improvement Leadership Update
Date: Tuesday, May 25, 2004

Personnel Changes

- Darren Peterson has accepted the position of Site Human Performance Coordinator.

Human Performance Improvement Team Update

- Team meetings have been poorly attended due to outage.

Upcoming Events/Changes

- RCE 248, Root Cause Evaluation of NRC Cross-Cutting Issue in Human Performance is completed and ready for CARB presentation today.
- RCE 253, Industrial Safety Issues and Poor Work Practices During Nozzle Dam Installation, has been approved by CARB.
- **ACEMAN Updates**
 - ACEMAN Thumbs Up/Thumbs Down data to be reviewed at MRM
 - ACEMAN Parking Space was won by Dave Schutte (nominated by Renee Milner) this week.
 - ACEMAN Training must be completed by 6/30. Five sessions scheduled for week of 5/24 – potentially in jeopardy due to outage extension.
 - Revision of mid-year PMPs to include ACEMAN; details in e-mail from McCarthy.

Issues

- Corrective Action Program Self-Assessment commenced May 24, 2004

Support Needed from Leadership Team

- Ensure compliance with NP 1.1.10, Human Performance Program Procedure.
- Ensure Supervisors are identifying error-likely situations and ways to compensate.
- Complete and document ACEMAN observations. Reinforce appropriate tool use during observations. Note: 34 ACEMAN Observations (NRC commitment >30), and 223 total observations (NRC commitment >325) have been done to date in May.

5/25/04 POD Daily Operating Experience

OE Subject: OE11315 - Unplanned Internal Contamination During Reactor Cavity Decon

Purpose:

- Provide OE relative to Cavity Decon.
- The issues presented relate to Radiation Protection, but the causes are pertinent to all work groups.

Discussion:

- On Wednesday March 29, 2000, thirteen unplanned intakes of radioactive material and twenty-one low level external personnel contaminations occurred as a result of deconning the reactor cavity. The maximum dose to any individual as a result of the intakes was 8 mrem (CEDE), however many inappropriate actions and programmatic weaknesses were identified during the investigation. Airborne activity was created due to higher than anticipated contamination levels during spray down and because Radiation Protection personnel failed to determine the radiological conditions prior to allowing work to begin.
- The root cause of this event was failure to perform adequate surveys to characterize the radiological conditions before allowing work to be performed, due to a lack of management reinforcement of standards, a mindset based on historical data, and improper focus on completing work.
- Also, high risk activities will be evaluated to ensure the role of RP Technicians is not compromised by performing work activities in addition to technician coverage.

All Excellence Plan Commitment Action Steps Due Within 30

		<u>tTrack</u>	<u>Step Owner</u>	<u>Start Date</u>	<u>Due Date</u>	
Emergency Planning						
OP-09-004	Upgrade Emergency Action Levels (EALs)					
OP-09-004.8	PORC approval of EAL upgrade changes.	CA052689	Schwartz, P.	4/15/2004	5/21/2004	Commitment
OP-09-004.9	Submit site approved EAL upgrade changes to state and counties for approval.	CA052690	Schwartz, P.	5/21/2004	5/28/2004	Commitment
OP-09-004.10	Obtain state and county approval of EAL upgrades and incorporate comments.	CA052691	Schwartz, P.	5/28/2004	6/18/2004	Commitment
OP-09-005	Control / Maintenance of EP Required Equipment					
OP-09-005.4	Document the licensing basis of required EP equipment contained in the matrix.	CA052409	Schwartz, P.	2/20/2004	6/1/2004	Commitment
OP-09-005.5	Evaluate whether each piece of EP Equipment in the matrix meets its associated EP functional requirements.	CA052413	Schwartz, P.	2/23/2004	6/7/2004	Commitment
OP-09-005.6	Perform an assessment of the equipment in the matrix for reliability / maintainability / obsolescence.	CA052414	Schwartz, P.	2/23/2004	6/7/2004	Commitment
OP-09-005.7	Evaluate the adequacy of preventative Maintenance (PM) performed on EP equipment contained in the matrix.	CA052415	Schwartz, P.	2/23/2004	6/7/2004	Commitment
Total # of Items for Emergency Planning						: 7
Engineering Design Civil/Structural – PB						
EQ-15-012	Manhole and Cable Vault Flooding					
EQ-15-012.8	Complete installation of modification to dewater Manholes 1 and 2.	CA031053	Corbin, T.	3/29/2004	5/28/2004	Commitment
Total # of Items for Engineering Design Civil/Structural – PB						: 1
Engineering Processes						
OR-05-008	AFW Root Cause Evaluation (RCE) Corrective Actions					
OR-05-008.3	Establish a cross functional team to perform the effectiveness review.	CA055860	Peterson, L.	5/15/2004	6/7/2004	Commitment
Total # of Items for Engineering Processes						: 1
Performance Assessment						
OP-10-004	CAP Resolutions Effectively Addresses Problems					
OP-10-004.16	Expand CARB membership.	CA055913	Hettick, D.		6/17/2004	Commitment
OR-01-004	Individual Behavioral Excellence					
OR-01-004.34	Revise Human Performance trend reports to bin vs. barriers, results, and attributes.	CA055029	Hennessy, F.	3/1/2004	5/28/2004	Commitment
Total # of Items for Performance Assessment						: 2
Production Planning						
OR-01-004	Individual Behavioral Excellence					

All Excellence Plan Commitment Action Steps Due Within 30

		<u>Track</u>	<u>Step Owner</u>	<u>Start Date</u>	<u>Due Date</u>	
OR-01-004.17	Build additional accountability into work week process via review of work week performance at POD.	CA054878	Strharsky, J.	5/10/2004	6/11/2004	Commitment

Total # of Items for Production Planning : 1
Site Projects

EQ-15-001	AFW Appendix R Firewall Project					
EQ-15-001.13	Modification Closeout	CA030842	Morse, M.	12/19/2003	5/30/2004	Commitment

Total # of Items for Site Projects : 1

Point Beach CAP Activities

Delay of Game Clock

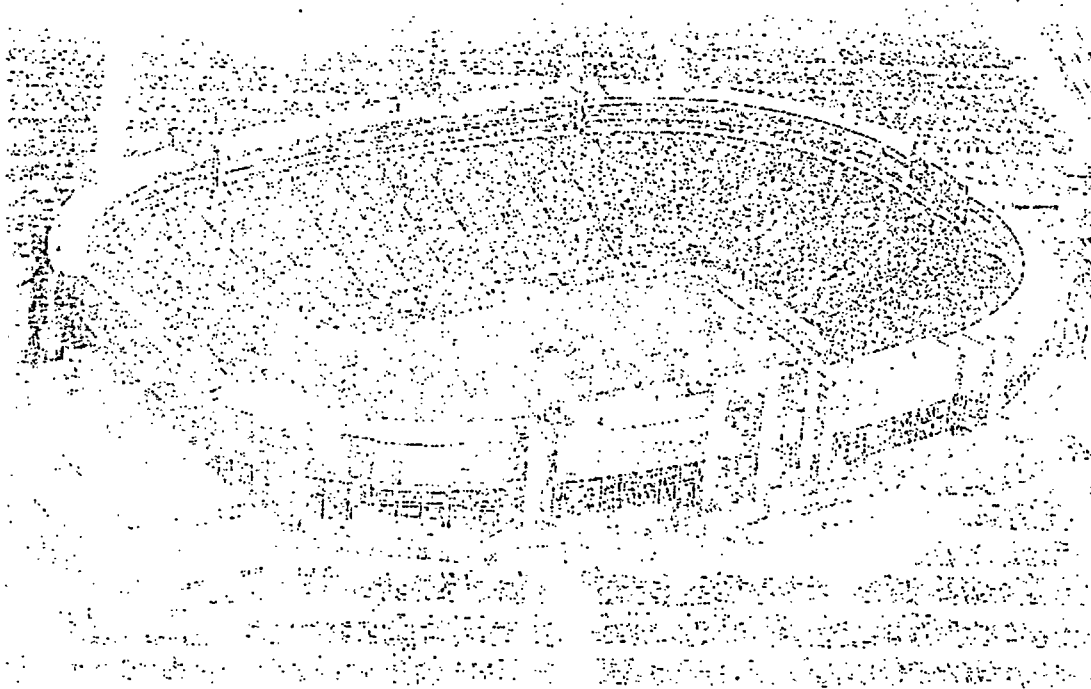
Tuesday, 05/25/2004

1 Days since last fumbled item

(Last Reset: 5/24/04 PMM-Plant Mechanical
Maintenance)

8 Days since last Unassigned item

(Last reset: 5/17/04 PC - Chemistry)



Plan of the Day Meeting

8:15 - 8:45 am

Front Office Conference Room

**Committed to Nuclear
Excellence**



"Do the job right the first time."

Plan of the Day Meeting Action Register

Short Term Actions (<7 days)

Responsible Department Manager will provide weekly updates at POD Meeting on Monday, Wednesday, and Friday.

[illegible]

Long Term Actions (>7 days)

Responsible Department Manager will provide weekly updates at POD Meeting on Friday.

[illegible]