Point Beach Nuclear Plant

PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

<u>N</u>	<u>1ay 25, 2004</u> Time: <u>1300</u> Preparer	:Jon Leil	ker U	1 R
OTE:	Refer to base procedure NP 10.3.6 for safety of	issessment <mark>c</mark> hecklist K	SF definitions.	
OTE:	Whenever fuel has been removed from the rec	actor vessel <u>and</u> refueli	ing cavity, all key sa	fety functions are
	GREEN <u>except</u> spent fuel pool cooling.			
EV SA	AFETY FUNCTION CRITERIA: No/False = 0, Y	es/True = 1 through 4		
			· · · · · · · · · · · · · · · · · · ·	
	REACTIVITY		Subtotal	Condition
1.	RCS Boron concentration = 3013 ppm a.) For RSD, RCS boron > Refueling boron		•	
	concentration specified in unit-specific COL	R		
	(TRM 2.1) >2200 ppm			
	b.) For CSD and prior to RSD no fuel motion,			
_	RCS boron > boron concentration required by		0-1 2	RED ORANGE
2. 3.	Number of boration paths No fuel motion	$\frac{(0-2)}{(0-1)} - \frac{2}{1}$	3-4	VELLOW
<i>3. 4.</i>	SR instrumentation operable	$(0-1)$ $\frac{1}{1}$	<u> </u>	GREEN
	or more and or many	(* */		
		Subtotal = 5		
	CORE COOLING		Subtotal	Condition
1.	Number of SG available for DHR	(0-2)0	0-1	RED
2.	Refueling cavity filled	(0-1) 0	2	OF THE P
3.	Number of trains RHR available	(0-2) 2	(3)	YELLOW
4.	RCS level above REDUCED INVENTORY	(0-1)1	4-5	GALLERY
	emperature = 90°F; 52 days shutdown evel = 69 % level	Subtotal = 3		
	Fime to Boil 106 min. (Applicable at Cold or)	
			* * . #: . : ***	
_	POWER AVAILABILITY		Subtotal	Condition
1.	Independent off-site power sources available to A-05 and A-06 (totally		1 2	RED ORANGE
•	independent at the 4160 V, 13.8 kV,		3	VELLOW
	and 345 kV levels)	(0-2) 2	4)5	GREEN
2.	G-01 or G-02/A-05/B-03 available	(0-1) 1	•	
	G-03 or G-04/A-06/B-04 available	(0-1) 1		
3.	G-05 available, Reactor Cavity filled to ≥ 23 ft			
	above the top of the reactor vessel flange, upper internals removed and RCS time to boil ≥ 12 hours	(0.1)		
	internals removed and RCS time to both 2 12 hours	. (0-1) <u>0</u>		
		Subtotal = 4		
	INVENTORY		Subtotal	Condition
	HATEIMIONI	:	0-1	RED
1.	Pressurizer level ≥20 percent w/head on	(0-1) 0	2	OPHICE
2.	Refueling Cavity filled (see definition)	(0-3) 0	3	YELLOW
3.	RCS level above REDUCED INVENTORY	(0-1) 1	4	GREEN
4.	Makeup from VCT/BLENDER			
	and/or RWST available	(0-2) _2		
	,	Subtotal = 3		
	Information in this record was deleted			
	in accordance with the Freedom of Information	afon		1/-33
	Act, exemptions			Y-a
3F-1562	10/30/02 FOIA-2004-0282			References: NP 10.
vision 2	10/30/02 UN 2007-030	Page 1 of 9		NP 10.

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Containment integrity (1 > 1 > 1 11) If ontainment		0	RED
Containment integrity (TS 15.1.D) {Containment Operable} {ITS TS 3.6.1} set	(0 or 4) 0	1	ORANGE
Containment Closure CL-1E maintained		2-3	WELLOW.
and closure < time to boil	(0 or 2)2_	(4) 5-6	GREEN .
No fuel motion (0-1) 1		•	
DHR Capability:			
- cavity flooded and internals out			
<u>OR</u>			
- at least one SG available			
<u>OR</u> .			
	•		
capable of being shut	(0-1) 1		
	Subtotal = 4		
	Containment Closure CL-1E maintained and closure < time to boil No fuel motion DHR Capability: - cavity flooded and internals out OR - at least one SG available OR - one fan cooler with Equip hatch installed and personnel hatches capable of being shut	Containment Closure CL-1E maintained and closure < time to boil No fuel motion OR at least one SG available OR one fan cooler with Equip hatch installed and personnel hatches	Containment Closure CL-1E maintained and closure < time to boil No fuel motion DHR Capability: - cavity flooded and internals out OR - at least one SG available OR - one fan cooler with Equip hatch installed and personnel hatches capable of being shut (0 or 2) 2 (4)5-6 (0-1) 1

SPENT FUEL POOL COOLING (ONLY APPLICABLE when starting AND during FULL CORE OFFLOADS)

NOTE: Take credit for only one P-12 independent offsite power source during periods of single X-03 or X-04 availability (*).

1.	"A" SFP cooling pump available with power available from: - G-02 or G-01 via 2B-32 -(*) an independent off-site power source different than that for Train B below	(0-1) <u>NA</u> (0-1) <u>NA</u>	Subtotal 0-1 2 3 4-5	Condition RED ORANGE YELLOW GREEN
2.	"B" SFP cooling pump available with power available from:	· · · · · · · · · · · · · · · · · · ·		
	 G-03 or G-04 via 1B-42 -(*) an independent off-site power source different than that for 	(0-1) <u>NA</u>	, .	
3.	Train A above Temporary power available to one SFP cooling pump, G-05 available, and SFP time to boil ≥ 1:			
	hours.	(0-1) <u>NA</u>		
SFP T	emperatures:	Subtotal = NA		
NW	NA_ °F			
SE	NA °F			
SFP A	verage Temp NA °F			
SFP T	ime to Boil NA			

GIVE A BRIEF EXPLANATION OF ANY CHANGE IN SAFETY ASSESSMENT THAT TOOK

PLACE: • Core Cooling transitioned to YELLOW when RCS level was raised >55 %.

- Inventory transitioned to YELLOW when RCS level was raised >55 %.
- Time to Boil is 106 minutes calculated from SEP-1 with vessel level at ¾ pipe, 79°F, 52 days post-shutdown, and the 1.3 multiplier for being refueled. Note that the TTB curve based on 50 days post-shutdown was conservatively used (see CAP056964).
- Changed credited Inventory and Reactivity flow paths for SI Accumulator filling.

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OUTAGE SAFETY: ASSESSMENT

UNIT:	1	DATE:	May 25, 2004	TIME:	1300	

KEY SAFETY FUNCTIONS:

REACTIVITY:

GREEN

CORE COOLING:

YELLOW

POWER AVAILABLE:

GREEN

INVENTORY:

YELLOW

CONTAINMENT:

GREEN

SFP COOLING:

NA

PROTECTED EQUIPMENT:

COMMENTS:

- RCS Time to Boil is 106 minutes
- Fire Protection Condition III: Credit is taken for fire rounds as fire prevention contingency

Exit

References: NP 10.3.6

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NP 10.2.1