NR C 9-276

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#### Point Beach Nuclear Plant PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

	Refer to base procedure NP 10.3.6 for safety asse Whenever fuel has been removed from the reacto GREEN <u>except</u> spent fuel pool cooling.		-	ety functions are
EY S	AFETY FUNCTION CRITERIA: No/False = 0, Yes/	Frue = 1 through 4		
1. 2. 3.	<ul> <li>REACTIVITY</li> <li>RCS Boron concentration = 3013 ppm</li> <li>a.) For RSD, RCS boron &gt;Refueling boron concentration specified in unit-specific COLR (TRM 2.1) &gt;2200 ppm</li> <li>b.) For CSD and prior to RSD no fuel motion, RCS boron &gt; boron concentration required by OP 3</li> <li>Number of boration paths</li> <li>No fuel motion</li> </ul>	$\begin{array}{cccc} 3C & (0-1) & \underline{1} \\ (0-2) & \underline{2} \\ (0-1) & 1 \end{array}$	Subtotal 0-1 2 3-4	Condition RED ORANGE
4.	SR instrumentation operable	$(0-1)  \underline{1}$ Subtotal = 5	5	GREEN
RCS	CORE COOLING Number of SG available for DHR Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVENTORY - Temperature = 79°F; 52 days shutdown Level = >55% level S Time to Boil 106 min. (Applicable at Cold or Ref	$\begin{array}{c c} (0-2) & 0 \\ (0-1) & 0 \\ (0-2) & 2 \\ (0-1) & 1 \end{array}$ Subtotal = <u>3</u> fueling Shutdown)	Subtotal 0-1 2 3 4-5	Condition RED Permor YELLOW
RCS				
RCS 1.	POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV,		Subtotal 1 2 3	Condition RED ORANGE VELLOW CREEN
1. 2.	POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available	$\begin{array}{c} (0-2) & \underline{2} \\ (0-1) & \underline{1} \\ (0-1) & \underline{1} \end{array}$	1 .	RED ORANGE
1.	POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled to $\geq$ 23 ft above the top of the reactor vessel flange, upper internals removed and RCS time to boil $\geq$ 12 hours.	(0-2) <u>2</u> (0-1) <u>1</u>	1 .	RED ORANGE VELLOW
1. 2.	POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled to $\geq$ 23 ft above the top of the reactor vessel flange, upper internals removed and RCS time to boil $\geq$ 12 hours.	$\begin{array}{c} (0-2) & \underline{2} \\ (0-1) & \underline{1} \\ (0-1) & \underline{1} \\ \end{array}$ $(0-1) & \underline{0} \\ \end{array}$	1 2 3 (4)5	RED ORANGE VELLOW GREEN
1. 2.	POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled to $\geq 23$ ft above the top of the reactor vessel flange, upper internals removed and RCS time to boil $\geq 12$ hours.	$\begin{array}{c} (0-2) & \underline{2} \\ (0-1) & \underline{1} \\ (0-1) & \underline{1} \\ \end{array}$ $(0-1) & \underline{0} \\ \end{array}$	1 2 3 (4)5	RED ORANGE VELLOW GREEN
1. 2. 3.	POWER AVAILABILITYIndependent off-site power sourcesavailable to A-05 and A-06 (totallyindependent at the 4160 V, 13.8 kV,and 345 kV levels)G-01 or G-02/A-05/B-03 availableG-03 or G-04/A-06/B-04 availableG-05 available, Reactor Cavity filled to $\geq 23$ ftabove the top of the reactor vessel flange, upperinternals removed and RCS time to boil $\geq 12$ hours.SINVENTORYPressurizer level $\geq 20$ percent w/head onRefueling Cavity filled (see definition)RCS level above REDUCED INVENTORYMakeup from VCT/BLENDERand/or RWST available	$\begin{array}{c} (0-2) & \underline{2} \\ (0-1) & \underline{1} \\ (0-1) & \underline{1} \\ \end{array}$ $(0-1) & \underline{0} \\ \end{array}$ $\begin{array}{c} (0-1) & \underline{0} \\ \hline \\ (0-3) & \underline{0} \\ \hline \\ (0-1) & \underline{1} \end{array}$	1 2 3 (4)5 Subtotal 0-1 2	RED ORANGE VELLOW GREEN

## Point Beach Nuclear Plant PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

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		Subtatal	Condition
		0	RED
Operable { ITS TS 3.6.1 } set	(0 or 4) 0	1	ORANGE
Containment Closure CL-1E maintained		2-3	
and closure < time to boil	(0 or 2) <u>2</u>	<b>(4</b> )5-6	GREEN
No fuel motion	(0-1) <u>1</u>		
DHR Capability:			
- cavity flooded and internals out			
OR			
- at least one SG available			
<u>OR</u>			
capable of being shut	(0-1)		
	Subtotal = <u>4</u>		
	Containment Closure CL-1E maintained and closure < time to boil No fuel motion DHR Capability: - cavity flooded and internals out <u>OR</u> - at least one SG available <u>OR</u> - one fan cooler with Equip hatch installed and personnel hatches capable of being shut	Containment integrity (TS 15.1.D) {Containment Operable} {ITS TS 3.6.1} set $(0 \text{ or } 4)  0$ Containment Closure CL-1E maintained and closure < time to boil $(0 \text{ or } 2)  2$ No fuel motion $(0-1)  1$ DHR Capability: - cavity flooded and internals out <u>OR</u> - at least one SG available <u>OR</u> - one fan cooler with Equip hatch installed and personnel hatches	Containment integrity (TS 15.1.D) {Containment0Operable} {ITS TS 3.6.1} set $(0 \text{ or 4})$ $0$ 1Containment Closure CL-1E maintained2-3and closure < time to boil

SPENT FUEL POOL COOLING

#### (ONLY APPLICABLE when starting AND during FULL CORE OFFLOADS)

NOTE: Take credit for only one P-12 independent offsite power source during periods of single X-03 or X-04 availability (\*).

	-		Subtotal	Condition
1.	"A" SFP cooling pump available		0-1	RED
	with power available from:		2	ORANGE
	- G-02 or G-01 via 2B-32	(0-1) <u>NA</u>	3	YELLOW
	-(*) an independent off-site power source different than that for		4-5	GREEN
	Train B below	(0-1) <u>NA</u>		
2.	"B" SFP cooling pump available			
	with power available from:			
	- G-03 or G-04 via 1B-42	(0-1) NA		
	-(*) an independent off-site power			
	source different than that for			
	Train A above	(0-1) NA		
3.	Temporary power available to one SFP cooling	· · · · · · · · · · · · · · · · · · ·		
•••	pump, G-05 available, and SFP time to boil $\geq 12$			
	hours.	(0-1) <u>NA</u>		
SFP T	emperatures:	Subtotal = NA		
NW	NA °F			
SE	NA °F			
	verage Temp <u>NA</u> °F			
SFP T	ime to Boil <u>NA</u>			

## GIVE A BRIEF EXPLANATION OF ANY CHANGE IN SAFETY ASSESSMENT THAT TOOK

- PLACE: Core Cooling transitioned to YELLOW when RCS level was raised >55 %.
  - Inventory transitioned to YELLOW when RCS level was raised >55 %.
    - Time to Boil is 106 minutes calculated from SEP-1 with vessel level at 3⁄4 pipe, 79°F, 52 days post-shutdown, and the 1.3 multiplier for being refueled. Note that the TTB curve based on 50 days post-shutdown was conservatively used (see CAP056964).

#### Point Beach Nuclear Plant PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

# **OUTAGE SAFETY ASSESSMENT**

UNIT:	1	. DATE:	May 25, 2004	TIME:	1000
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## **KEY SAFETY FUNCTIONS:**

<b>REACTIVITY:</b>	GREEN
CORE COOLING:	YELLOW
POWER AVAILABLE:	GREEN
INVENTORY:	YELLOW
CONTAINMENT:	GREEN
SFP COOLING:	NA

## **PROTECTED EQUIPMENT:**

## **COMMENTS:**

- RCS Time to Boil is 106 minutes
- Fire Protection Condition III: Credit is taken for fire rounds as fire prevention contingency