

Meeting Agenda

Sunday, May 23, 2004

BRIEFING NOTES

- Shift Outage Directors
- Shift Outage Managers (SOM)
- Operations Coordinators (SOC)
- Maintenance Coordinators (MOC)
- Engineer / Projects Coordinators (EOM)
- Rad Protection Manager (RPM)
- Site Safety Coordinator (SSC)
- Shutdown Safety Assessor (SSA)
- Site Management (SSM)
- General Supervisors
- First Line Supervisors

1. Safety Issue Discussion (SSC)
2. Radiation Protection (RPM)
3. Operations Coordinator Turnover (SOC)
4. Shutdown Safety Assessment (SSA)
 - a. Containment Fire Loading
- SAT / UNSAT → Review Deficiencies
5. Maintenance Coordinator Turnover (MOC)
6. Engineering Coordinator Turnover (EOM)
7. Major Projects Update (EOM)
8. Schedule Review (SOM)
9. Management Expectations (SSM)
10. ACEMAN Assessment Results (SOM)
11. Shift Goals (SOM)

- Site Communication
- Safety Snippet
- Outage Alara Report
- Outage Status Report
- Shutdown Safety Assessment
- Defined Critical Path
- Work Activity Risk Assignment
- Outage Schedule

Information in this record was deleted
in accordance with the Freedom of Information
Act, exemptions 4
FOIA-2004-0582

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Point Beach Nuclear Plant U1R28 Refueling Outage

| Safety Topic for week of May 23 – 29, 2004 |
|--|
| Theme for the week |
| This week's theme deals with odds and ends for <u>Completing the Outage</u> . We are almost done. A number of critical work activities will be conducted this week in containment and we will begin a major battery change out. It is time to review industry OE from other sites to make sure we've learned from their experiences. Nothing will stop our progress faster than a serious injury! |
| Daily Safety Snippets |
| Sunday |
| <i>"Is there an obstruction in your way that might not stay?"</i> OE13857 May 2002, Fort Calhoun – While moving the reactor vessel head assembly during a refueling outage, the control pendant for the polar crane caught a handrail vertical support pipe, lifting the pipe out of its mount and causing it to fall 20 ft to the walkway below. Individuals were in the area at the time, but not injured. A review indicated the pendant caught on nearby equipment many times during past refueling outages and corrective actions were not put in place. <i>Are there any items where our equipment gets caught during moves that we have not resolved?</i> |
| Monday |
| <i>"The big picture do we see? And communication is the key."</i> OE12357 January 2001, River Bend – A worker focused on a moving load and did not pay attention to the movement of the crane. He ended up being forced against a handrail by the cab of the crane, luckily resulting only in minor injuries. The entire crew was focused on the load with no one person having oversight of the whole evolution. <i>During crane operations, do we designate an individual to "watch the big picture?"</i> |
| Tuesday |
| <i>"Peer checks - do we use them?"</i> December 1997, Byron – An electrician was taken to the hospital for treatment of second-degree burns on his hand and flash burns to his eyes as a result of a mishap. He was one of three electricians assisting a system engineer during a battery discharge test on a new battery bank when he accidentally shorted across the battery with one of the cables used to connect the battery to a resistor bank. An investigation showed that the electricians and the system engineer had not verified the correct cable configuration. Also, the injured electrician was not wearing low voltage gloves and had rolled up the sleeves of the long-sleeve shirt he was required to wear for this job. <i>What PPE do we wear during battery work?</i> |
| Wednesday |
| <i>"Just a reminder to be told, balance that load!"</i> OE10902 March 2000, Seabrook – Electricians were offloading battery cells from a metal pallet on a forklift. The offload sequence went from inside, closest to the forklift, to the outside, furthest from it. The result - instability in the load and the pallet tipped under the weight of the batteries. The cells fractured spilling 19 gallons of sulfuric acid/water electrolyte in the switchgear room. <i>This OE is not just for battery removal. Balance all your loads!</i> |
| Thursday |
| <i>"Make sure the scaffold doesn't slip and come down too quick."</i> OE14551 July 2002, Davis-Besse – A diamond deck plate slipped through a gap between two pieces of floor grating and dropped 20 ft to the level below, damaging an instrument line. <i>The rest of our scaffolding is coming down. Are we aware of the potential "holes" for material to go through?</i> |
| Friday |
| <i>"Before heat up, make sure someone has done the clean-up!"</i> OE57698 April 2004, Palo Verde – Two mechanics received second degree burns to the face as the result of a flash fire that occurred as they began pre-heating for welding. Isopropyl alcohol was used to clean and liquid had accumulated in the casing of the equipment. The oncoming crew was not aware of this buildup as they began work. |
| Saturday |
| <i>"Always remember to verify first, or you may take a ride in a hearse."</i> 1992, Palisades – An experienced electrical technician at Palisades was electrocuted when he failed to install a circuit jumper before removing test equipment from a current transformer. The existing circuit configuration had not been anticipated during work planning, and the decision to use jumpers to maintain energized current transformer circuits during testing had not been reviewed by supervision. |

Point Beach Nuclear Plant Outage 1R28

DAY 48

Supporting Operational Excellence

Outage Radiation Performance

Path



Picture

Meets



Doesn't Meet

Exceeds

Definition/Goal

This indicator measures cumulative dose radiation exposure and total number of personnel-contamination events (PCE's > 5000 cpm) during refueling outages. The dose indicator is measured in Rem and individual PCE events.

Meets: ≤ 75 Rem
Exceeds: ≤ 71 Rem
Actual Cum. Dose: 73.049 Rem
Meets: ≤ 18 Exceeds: ≤ 12 Actual PCE's: 10

Responsible Manager/Owner

Stu Thomas

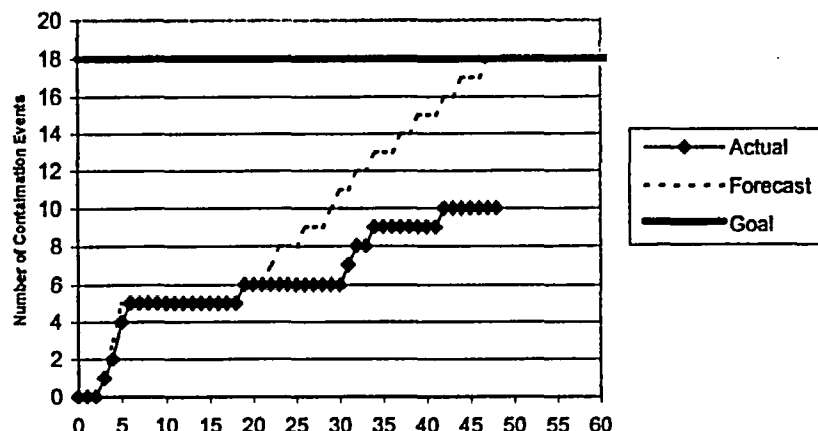
Analysis and Actions

Day 48 - May 21
Actual = 2.858
Cumulative = 73.049
Cumulative Forecast = 73.049

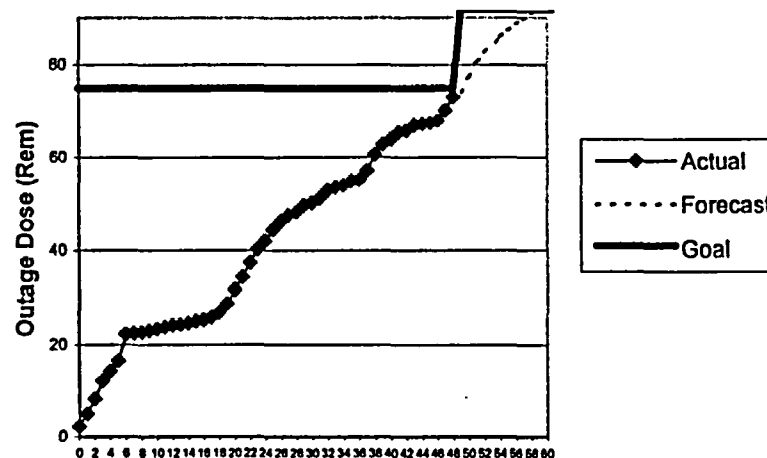
Daily PCE goal reforecast on 4/23. Daily dose reforecast on 5/8/04.

Dose reforecast on 5/23/04 combining dose received for the RV Head repairs and also adding 17 rem to the outage goal to reflect the dose received for the repair.

Personnel Contamination Events



Cummulative Dose Exposure



Outage Status Report

Plant: Point Beach Unit 1 Day: Sunday Today's Date / Time: 5/23/04 0330

Outage Duration: Day 50 Of Refueling Outage Number U1R28

Safety Status

Industrial - Within the last 12 hours

OSHA Recordables 0 First Aid cases 0 Near misses 0
Total for this outage 1

Summary:

Radiological

Dose to date 73.049 Projected to date 73.049 Outage Goal ≤92 R
Difference * Reforecast on 5/23 Number of PCEs 10

Summary: Dose reforecast on 5/23/04 combining dose received for the RV Head repairs and also adding 17 rem to the outage goal to reflect the dose received for the repair.

Nuclear

Significant human performance errors and events in last 24 hours 0

Summary:

Plant Status

Mode: ☐ Hot Standby (Mode 3) ☐ Hot Shutdown (Mode 4) ☐ Cold Shutdown (Mode 5) ☒ Refueling Shutdown (Mode 6)
RCS: Temperature: 81 Pressure: Vented to Atmosphere RV Level: Rod Latch Height
Time to Boil: 136 minutes

Shutdown Safety Assessment Protected Equipment:

Ex 4

Major Activities Completed in Last 24 Hours

- Clean Conoseal Ports
- Started Up Condensate System
- Framatone Underhead Inspection Equipment Removed
- Head Inspection Scaffold Removed
- ISI-878B MOV Work

Critical Path and Near Critical Path Activities (Next 24 Hours)

- Reactor Head Penetration #26 Relief Request Issues
- Drain RCS to 70% Reactor Vessel Level
- Replace RV Head O-Rings and Inspect Seal
- Lift & Set Reactor Vessel Head
- Upper Cavity Decon
- Nozzle Dam Removal
- Primary Manway Installation

Significant Outstanding Issues

| Date | Issue | Due | Responsibility |
|---------|---------------------------|---------|----------------|
| 5/17/04 | Rx Head Relief Request | 5/23/04 | Jim Schweitzer |
| 5/20/04 | D105/D106 Station Battery | 5/23/04 | Harv Hanneman |
| 5/22/04 | Reactor Trip Relays | 5/23/04 | Mike Miller |

Upcoming Major Milestones

| | Scheduled | | Actual | | | Scheduled | | Actual | |
|----------------|-----------|------|---------|------|------------------|-----------|------|--------|------|
| | Date | Time | Date | Time | | Date | Time | Date | Time |
| Cooldown <200° | 4/03/04 | 2100 | 4/03/04 | 2230 | RCS Fill & Vent | 4/23/04 | 1500 | | |
| Head Lift | 4/09/04 | 0900 | 4/21/04 | 1550 | Heatup >200° | 4/25/04 | 0900 | | |
| Refueled | 4/14/04 | 0300 | 5/02/04 | 1848 | Reactor Critical | 4/28/04 | 0800 | | |
| RV Headset | 4/18/04 | 1900 | | | On-Line | 4/30/04 | 0100 | | |

Point Beach Nuclear Plant
PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST
OUTAGE SAFETY ASSESSMENT

UNIT: 1

DATE: May 23, 2004

TIME: 0230

KEY SAFETY FUNCTIONS:

| | |
|------------------|--------|
| REACTIVITY: | GREEN |
| CORE COOLING: | YELLOW |
| POWER AVAILABLE: | GREEN |
| INVENTORY: | YELLOW |
| CONTAINMENT: | GREEN |
| SFP COOLING: | NA |

PROTECTED EQUIPMENT:

COMMENTS:

- Look Ahead: CORE COOLING and INVENTORY will go ORANGE once we draindown to less than 55%
- Protected Equipment signs staged for OP-4F Reduced Inventory
- RCS Time to Boil is 136 minutes due to draindown to RPV flange level
- Fire Protection Condition IV: Credit is taken for fire rounds as fire prevention contingency.