111	ay 21, 2004 Time: 1530	Preparer:	Mike LeGrey	e U	1 R
 OTE:	Refer to base procedure NP 10.3				· ·
OTE:	Whenever fuel has been removed				etv functions are
	GREEN <u>except</u> spent fuel pool c				·····
EY SAI	FETY FUNCTION CRITERIA: N	o/False = 0, Yes/Tru	e = 1 through 4	<u> </u>	
1.	REACTIVITY RCS Boron concentration = 3012 p a.) For RSD, RCS boron >Refueli concentration specified in unit- (TRM 2.1) >2200 ppm	ng boron -specific COLR		Subtotal	Condition
	b.) For CSD and prior to RSD no RCS boron > boron concentratio	n required by OP 3C	(0-1)	0-1	RED
2. 3.	Number of boration paths No fuel motion		(0-2) 2 (0-1) 1	2 3-4	ORANGE
5. 4.	SR instrumentation operable		(0-1) - 1 - 1 (0-1) - 1	5	GREEN
		Sub	ototal = <u>5</u>		
	CORE COOLING		(0-2) 0	Subtotal ·0-1	Condition RED
3. 4. RCS Te RCS Le	Number of SG available for DHR Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN Imperature = 81°F; 47 days shutdown vel = Rod Latch Height	Sub	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \end{array}$	2 3 4-5	ORANGE VELLOW GREEN
2. 3. 4. RCS Te RCS Le	Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN mperature = 81°F; 47 days shutdown	Sub	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \end{array}$	2 3	ORANGE VELLOW
2. 3. 4. RCS Te RCS Le RCS Ti	Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN mperature = 81°F; 47 days shutdown vel = Rod Latch Height	Sub ble at Cold or Refu	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$	2 3	ORANGE VELLOW
2. 3. 4. RCS Te RCS Le RCS Ti 1.	Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN mperature = 81°F; 47 days shutdown wel = Rod Latch Height ime to Boil <u>30 hrs</u> (Applical POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available	Sub ble at Cold or Refu	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} \text{ototal} = & 4 \\ \text{eling Shutdown} \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$	2 3 4-5 Subtotal 1 2 3	ORANGE VELLOW GREEN Condition RED ORANGE VELLOW
2. 3. 4. RCS Te RCS Le RCS Ti 	Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN mperature = 81°F; 47 days shutdown wel = Rod Latch Height ime to Boil (Applical POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels)	Sub ble at Cold or Refu	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$	2 3 4-5 Subtotal 1 2 3	ORANGE VELLOW GREEN Condition RED ORANGE VELLOW
2. 3. 4. RCS Te RCS Le RCS Ti 	Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN mperature = 81°F; 47 days shutdown wel = Rod Latch Height ime to Boil <u>30 hrs</u> (Applical POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled above the top of the reactor vessel flat	Sub ble at Cold or Refue to ≥ 23 ft ange, upper	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} \text{ototal} = & 4 \\ \text{eling Shutdown} \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ (0-1) & 1 \\ \end{array}$	2 3 4-5 Subtotal 1 2 3	ORANGE VELLOW GREEN Condition RED ORANGE VELLOW
2. 3. 4. RCS Te RCS Le RCS Ti 	Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN mperature = 81°F; 47 days shutdown vel = Rod Latch Height ime to Boil <u>30 hrs</u> (Applical POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled	Sub ble at Cold or Refue to $\geq 23$ ft ange, upper toil $\geq 12$ hours.	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} \text{ototal} = & 4 \\ \text{eling Shutdown} \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-1) & 0 \\ \end{array}$	2 3 4-5 Subtotal 1 2 3	ORANGE VELLOW GREEN Condition RED ORANGE VELLOW
2. 3. 4. RCS Te RCS Le RCS Ti 	Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN mperature = 81°F; 47 days shutdown wel = Rod Latch Height ime to Boil <u>30 hrs</u> (Applical POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled above the top of the reactor vessel flat	Sub ble at Cold or Refue to $\geq 23$ ft ange, upper toil $\geq 12$ hours.	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} \text{ototal} = & 4 \\ \text{eling Shutdown} \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ (0-1) & 1 \\ \end{array}$	2 3 4-5 Subtotal 1 2 3	ORANGE VELLOW GREEN Condition RED ORANGE VELLOW
2. 3. 4. RCS Te RCS Le RCS Ti 1.	Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN mperature = 81°F; 47 days shutdown wel = Rod Latch Height ime to Boil <u>30 hrs</u> (Applical POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled above the top of the reactor vessel flat	Sub ble at Cold or Refue to $\geq 23$ ft ange, upper toil $\geq 12$ hours.	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} \text{ototal} = & 4 \\ \text{eling Shutdown} \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-1) & 0 \\ \end{array}$	2 3 4-5 Subtotal 1 2 3 4-5 Subtotal	ORANGE VELLOW GREEN Condition RED ORANGE VELLOW GREEN
2. 3. 4. RCS Te RCS Le RCS Ti 1. 2. 3.	Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN mperature = 81°F; 47 days shutdown wel = Rod Latch Height ime to Boil <u>30 hrs</u> (Applical POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled above the top of the reactor vessel fla internals removed and RCS time to b INVENTORY Pressurizer level ≥20 percent w/head	Sub ble at Cold or Refue to $\geq 23$ ft ange, upper oil $\geq 12$ hours. Sub	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-1) & 0 \\ \end{array}$ $\begin{array}{c} (0-1) & 0 \\ \end{array}$ $\begin{array}{c} (0-1) & 0 \\ \end{array}$	2 3 4-5 Subtotal 1 2 3 4-5 Subtotal 0-1 2	Condition RED ORANGE VELLOW GREEN GREEN Condition RED ORANGE
2. 3. 4. RCS Te RCS Le RCS Ti 1. 2. 3.	Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN mperature = 81°F; 47 days shutdown wel = Rod Latch Height ime to Boil (Applical POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled above the top of the reactor vessel fla internals removed and RCS time to b INVENTORY Pressurizer level ≥20 percent w/head Refueling Cavity filled (see definition	Sub ble at Cold or Refue to $\geq 23$ ft ange, upper oil $\geq 12$ hours. Sub on n)	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ \hline \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-1) & 0 \\ \hline \\ (0-1) & 0 \\ \end{array}$ $\begin{array}{c} (0-1) & 0 \\ \hline \\ (0-3) & 2 \\ \end{array}$	2 3 4-5 Subtotal 1 2 3 4-5 Subtotal 0-1 2 3	ORANGE VELLOW GREEN Condition RED ORANGE VELLOW GREEN
2. 3. 4. RCS Te RCS Le RCS Ti 1. 2. 3.	Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN mperature = 81°F; 47 days shutdown wel = Rod Latch Height ime to Boil <u>30 hrs</u> (Applical POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled above the top of the reactor vessel fla internals removed and RCS time to b INVENTORY Pressurizer level ≥20 percent w/head Refueling Cavity filled (see definition RCS level above REDUCED INVEN Makeup from VCT/BLENDER	Sub ble at Cold or Refue to $\geq 23$ ft ange, upper oil $\geq 12$ hours. Sub on n)	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ \hline \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ \hline \end{array}$ $\begin{array}{c} (0-1) & 0 \\ (0-1) & 0 \\ \end{array}$ $\begin{array}{c} (0-1) & 0 \\ \hline \end{array}$	2 3 4-5 Subtotal 1 2 3 4-5 Subtotal 0-1 2	Condition RED ORANGE VELLOW GREEN GREEN Condition RED ORANGE
2. 3. 4. RCS Te RCS Le RCS Ti 1. 2. 3.	Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN mperature = 81°F; 47 days shutdown wel = Rod Latch Height ime to Boil <u>30 hrs</u> (Applical POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled above the top of the reactor vessel fla internals removed and RCS time to b INVENTORY Pressurizer level ≥20 percent w/head Refueling Cavity filled (see definition RCS level above REDUCED INVEN	Sub ble at Cold or Refue to $\geq 23$ ft ange, upper oil $\geq 12$ hours. Sub on n)	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ \hline \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-1) & 0 \\ \hline \\ (0-1) & 0 \\ \end{array}$ $\begin{array}{c} (0-1) & 0 \\ \hline \\ (0-3) & 2 \\ \end{array}$	2 3 4-5 Subtotal 1 2 3 4-5 Subtotal 0-1 2 3	ORANGE VELLOW GREEN Condition RED ORANGE VELLOW GREEN
2. 3. 4. RCS Te RCS Le RCS Ti 1. 2. 3.	Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVEN mperature = 81°F; 47 days shutdown wel = Rod Latch Height ime to Boil <u>30 hrs</u> (Applical POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled above the top of the reactor vessel fla internals removed and RCS time to b INVENTORY Pressurizer level ≥20 percent w/head Refueling Cavity filled (see definition RCS level above REDUCED INVEN Makeup from VCT/BLENDER	Sub ble at Cold or Refue to $\geq 23$ ft ange, upper soil $\geq 12$ hours. Sub on n) NTORY	$\begin{array}{c} (0-1) & 1 \\ (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ \hline \end{array}$ $\begin{array}{c} (0-2) & 2 \\ (0-1) & 1 \\ \hline \end{array}$ $\begin{array}{c} (0-1) & 0 \\ (0-1) & 0 \\ \end{array}$ $\begin{array}{c} (0-1) & 0 \\ \hline \end{array}$	2 3 4-5 Subtotal 1 2 3 4-5 Subtotal 0-1 2 3	ORANGE VELLOW GREEN Condition RED ORANGE VELLOW GREEN

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## Point Beach Nuclear Plant PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

1.	CONTAINMENT Containment integrity (TS 15.1.D) {Containment Operable} {ITS TS 3.6.1} set	(0 or 4) _ 0	Subtotal 0 1	Condition RED ORANGE
2.	Containment Closure CL-1E maintained and closure < time to boil	(0 or 2) <u>2</u>	2-3 4-5-6	GREEN
3.	No fuel motion	(0-1) 1		GRULIN
<b>4.</b>	<ul> <li>DHR Capability:         <ul> <li>cavity flooded and internals out</li> <li><u>OR</u></li> <li>at least one SG available</li> <li><u>OR</u></li> <li>one fan cooler with Equip hatch installed and personnel hatches</li> </ul> </li> </ul>			
	capable of being shut	(0-1)		
	· .	Subtotal = <u>4</u>	· .	

#### SPENT FUEL POOL COOLING

## (ONLY APPLICABLE when starting AND during FULL CORE OFFLOADS)

NOTE: Take credit for only one P-12 independent offsite power source during periods of single X-03 or X-04 availability (\*).

1.	"A" SFP cooling pump available with power available from: - G-02 or G-01 via 2B-32	(0-1) NA	Subtotal 0-1 2 3	Condition RED ORANGE YELLOW
	-(*) an independent off-site power source different than that for Train B below		4-5	GREEN
2.	"B" SFP cooling pump available with power available from:	(0-1) <u>NA</u>	• •	
	- G-03 or G-04 via 1B-42 -(*) an independent off-site power	(0-1) <u>NA</u>		
•	source different than that for Train A above	(0-1) <u>NA</u>		
3.	Temporary power available to one SFP cooling pump, G-05 available, and SFP time to boil $\geq 12$			
	hours.	(0-1) <u>NA</u>		
SFP T NW	emperatures: NA °F	Subtotal = $\underline{NA}$		
SE	NA °F			
	verage Temp NA °F			
SFP T	ime to Boil NA			

# GIVE A BRIEF EXPLANATION OF ANY CHANGE IN SAFETY ASSESSMENT THAT TOOK PLACE:

None

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#### Point Beach Nuclear Plant

## PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

## **OUTAGE SAFETY ASSESSMENT**

UNIT: <u>1</u>	DATE: _	May 21, 2004	TIME:	1530
KEY SAFETY FUNCTIONS:				
<b>REACTIVITY:</b>	GREEN ·			
CORE COOLING:	GREEN			
POWER AVAILABLE:	GREEN			
INVENTORY:	GREEN			
CONTAINMENT:	GREEN	•		
SFP COOLING:	NA			
				·

## **PROTECTED EQUIPMENT:**

## -<u>COMMENTS:</u>

- AFW Motor Driven Pump, P-38A, Unprotected due to ICP 6.86
- RCS Time to Boil is 30 hours. Using NP 10.3.6 Time To Boil curves and curve for core reload complete.
- Fire Protection Condition IV: Credit is taken for fire rounds as fire prevention contingency.

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