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GL 97-02

July 11, 2005
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U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555 - 0001


Oyster Creek Generating Station
Facility Operating License No. DPR-16
NRC Docket No. 50-219

Subject: Monthly Operating Report - June 2005

Enclosed is the June 2005 Monthly Operating Report for Oyster Creek Generating Station. The content and format of information submitted in this report is in accordance with the guidance provided by Generic Letter 97-02.

If any further information or assistance is needed, please contact David Fawcett at 609-971-4284.

Sincerely,


for

C. N. Swenson
Vice President, Oyster Creek Generating Station

CNS/DIF
Enclosure

cc: S. J. Collins, Administrator, USNRC Region I
P. S. Tam, USNRC Senior Project Manager, Oyster Creek
R. J. Summers, USNRC Senior Resident Inspector, Oyster Creek
File No. 05002

JE24

OPERATING DATA REPORT

DOCKET NO. 50-219
 UNIT NAME Oyster Creek 1
 DATE July 08, 2005
 COMPLETED BY Roger B Gayley
 TELEPHONE (609) 971-4406

REPORTING PERIOD: June 2005

1. Design Electrical Rating	<u>650.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>619.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>675.97</u>	<u>4,298.97</u>	<u>230,778.47</u>	
4. Number of Hours Generator On-line	<u>666.85</u>	<u>4,289.85</u>	<u>226,460.30</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>918.20</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>401,539.00</u>	<u>2,674,996.00</u>	<u>129,916,720.0</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
1F08	06/01/2005	F	53.15	H	3	06/01/2005 - CAP O2005-2337. Reactor scrambled due to apparent load reject. First Energy closed in bad lightning arrestors inside the Manitou Substation. This caused a voltage transient on the 230KV system which lead to a generator lockout (from a loss of two of three 230KV lines exiting the substation) and subsequent turbine trip and reactor scram.

SUMMARY: The planned losses for June, which include operating the plant with margin to the license limit and condenser losses, totaled 6,628.9 MWhrs. A forced outage (1F08) caused by a grid disturbance occurred June 1 at 21:09 Hours and ended June 4 at 02:18 hours. The 53.15-hour forced outage was beyond Plant Management's control, therefore, the lost generation associated with the outage (38,655 MWhrs) is not included in the Forced Loss Rate calculation

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Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

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Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)