

Start Time:

0600



BRIEFING NOTES

Point Beach Nuclear Plant U1R28 OCC Interactive Turnover

Meeting Agenda Monday, May 10, 2004

NSB Cafeteria

ATTENDEES	Recarering 1842
Shift Outage Directors	
Shift Outage Managers (SOM)	Pulting flywheel in B' RCP
Operations Coordinators (SOC)	. 0
Maintenance Coordinators (MOC)	
Engineer / Projects Coordinators (EOM)	Tradica a la 120° Como anos anos
Rad Protection Manager (RPM) Site Safety Coordinator (SSC)	when winding rane repaired
Shutdown Safety Assessor (SSA)	
Site Management (CCM)	
General Supervisors Head —	Roll erpand slaver in prep
General Supervisors First Line Supervisors Head First Line Supervisors	0 ++-
1. 0-	for Culling N 2000
Agenda	
1. Safety Issue Discussion (SSC)	
Radiation Protection (RPM) Operations Coordinator Turnover (SOC)	
4. Shutdown Safety Assessment (SSA)	
5. Maintenance Coordinator Turnover (MOC)	
6. Engineering Coordinator Turnover (EOM)	
7. Major Projects Update (EOM)	
8. Schedule Review (SOM)	
9. Management Expectations (SSM)	
10. ACEMAN Assessment Results (SOM)	
11. Shift Goals (SOM)	
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tems Included in Daily Package:	
Site Communication	
Safety Snippet	· · · · · · · · · · · · · · · · · · ·
Outage Alara Report Outage Status Report	
Shutdown Safety Assessment	· · · · · · · · · · · · · · · · · · ·
Defined Critical Path	
Work Activity Risk Assignment	
Outage Schedule	
Information in this record was deleted	21-68
in accordance with the Freedom of Information	L 60
Act, exemptions #	
FOIA/PA 2004-0282	1





Point Beach Nuclear Plant U1R28 Refueling Outage

Safety Topic for week of May 9-15

Theme for the week

This week's theme covers <u>Emergency Situations</u>. Be it weather, fire or a medical emergency, are we ready to respond to those unexpected situations?

Dally Safety Snippets

Sunday

"You would be shocked if you found your emergency egress path blocked"

Material is beginning to come out of containment as a lot of work is wrapping up. Don't pile up tools and equipment in the walkway even for short periods of time. Always keep the egress paths open for use.

Monday

"If strong winds start to blow, do you know where to go?"

Do you know the proper location to go in the event of a tornado warning if you are in the trailers, turbine hall or PAB? NP1.9.21 covers the site's various shelter areas. Plan ahead and take the time now to review the NP with your group.

Tuesday

"Make sure to cleanup or a fire may start during heat up.

OE15310 Indian Point 3 – An oil vapor extractor for the main boiler feed pump failed. The tag out used to repair the extractor resulted in an increased leakage of oil from the pump bearings onto lagging. A special log was created to monitor the leakage, but no plan existed for dealing with the safety hazards. Maintenance repaired the extractor, returning it to service. The next day a portion of oil soaked lagging on a main boiler feed pump caught fire and was quickly extinguished by an alert watchstander.

Wednesday

"Take heed - Don't block emergency equipment you may need."

Last week on the 66ft of containment, the NRC noticed we blocked access to 2 fire extinguishers mounted on the stairwell handrail. A scaffold was built in the area that made access questionable. We then added a number of bags of insulation it made access impossible. Just a question – Why is the NRC finding this instead of us?

Thursday

"What number do you call if your co-worker takes a serious fall?"

What is the plant's emergency number? 2911. This number is only to be used for emergency situations. Two weeks ago a work group was having trouble getting through to operations to communicate a change in equipment status. Rather than waiting, the individual involved decided to contact the control room via the emergency number. Needless to say this was not an appropriate use of 2911.

Friday

"Make sure your fire watch is alert to keep someone from getting hurt"

OE12607 – LaSalle – A worker using an acetylene torch for cutting through a structural member that was behind a metal wall panel. Wall insulation behind the member began to burn. The alert fire watch extinguished the fire within one minute of it beginning and no significant damage occurred.

Saturday

"Debris buildup may result in an unplanned heat up"

OE14899 River Bend Station – A small fire occurred under the exhaust piping on a diesel generator during testing. The fire was observed during routine checks of the generator and the control room was immediately notified. The control room unloaded the generator while the operator extinguished the fire. The cause was insulation debris that accumulated around the hot piping over time.

Point Beach Nuclear Plant Outage 1R28 DAY

Supporting Operational Excellence

Outage Radiation Performance



Analysis and Actions

Picture

Meets



Doesn't Meet

Exceeds

Definition/Goal This indicator measures cumulative dose radiation exposure and total number of personnel-contamination events (PCE's > 5000 cpm) during refueling outages. The dose indicator is measured in Rem and individual PCE events.

Meets:

<=75 Rem

Actual Cum.

Exceeds:

<=71 Rem

Dose:

54.763 Rem

35

Day 35 - May 8 Actual = 0..831

Cumulative = 54.763

Cumulative Forecast = 67.488

Daily dose and PCE goals reforecast on 4/23.

Personnel Contamination Events

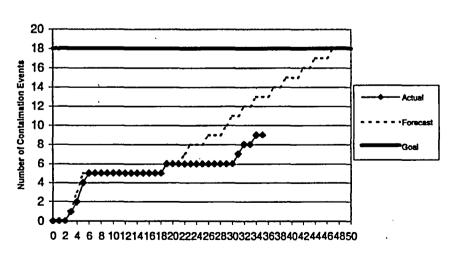
Actual PCE's:

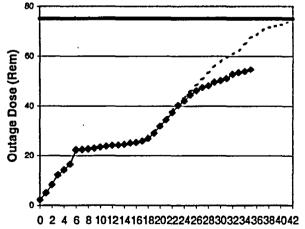
9

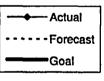
Responsible Manager/Owner

Stu Thomas

Cummulative Dose Exposure







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Outage Status Report

Plant: Point	Beach Unit 1		Day:	Monday	Toda	y's Date / 7	Time: 5/10	<u>//04 </u>	0		
Outage Duratio	n: Day 37	Of Refueli	ing Outage 1	Number L	J1R28						
Safety Status											
	OSHA Recordables 0 First Aid cases 0 Signification Total for this outage 1							0			
Summ	ary:										
Radiological Dose to date Difference Summ	o date 54.763 Projected to date + 67.488						Outage Goal ≤75 R Number of PCEs 9				
Nuclear											
Significant human performance errors and events in last 24 hours0 Summary:											
Plant Status											
Mode: Hot Standby (Mode 3) Hot Shutdown (Mode 4) Cold Shutdown (Mode 5) Refueling Shutdown (Mode 6) RCS: Temperature: 79 Pressure: Vented to Atmosphere RV Level: Refueling Height											
Time to Boil: 39 hours											
Shutdown Safety Assessment Protected Equipment:											
								e	+4		
Major Activities Completed in Last 24 Hours Critical Path and Near Critical Path Activities (Next 24 Hours								4 Hours)			
• 1P-10B RHI	R Pump Returne	ed to Service	;		• Reactor Vessel I	Iead Pen #2	26 Repair				
Z-14 Turbine Bldg Crane Returned to Service Complete 1B-42 MCC Va						MCC Valv	lve PMT				
Completed "D" Fan Cooler Window											
1 -	• Filled and Vented "B" Train SI • Complete CVCS Restoration										
LRPM and Piggyback Test of "B" Train SI											
			Sig	nificant Ou	istanding Issues	•	· · · · · · · · · · · · · · · · · · ·				
Date	Issue						Due	Responsibility			
5/03/04 Rea	Reactor Vessel Head Repair Penetration #26							Jim Schweitzer			
	1HS-1 "A" S/G Main Steam Snubber Tail Rod							Jim M. Wilson			
5/08/04 B F	B RCP Motor End Play							Dan Laing			
							·				
Upcoming Major Milestones											
		duled		tual			eduled		tual Time		
Cooldown <200	Date 4/03/04	Time 2100	Date 4/03/04	<u>Time</u> 2230	RCS Fill & Vent	Date 4/23/04	1500	Date	Time		
Head Lift	4/09/04	0900	4/21/04	1550	Heatup >200°	4/25/04	0900				
Refueled	4/14/04	0300	5/02/04	1848	Reactor Critical	4/28/04	0800				
RV Headset	4/18/04	1900			On-Line	4/30/04	0100	T			

Point Beach Nuclear Plant

PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

OUTAGE SAFETY ASSESSMENT

UNIT: 1 **DATE:** May 10, 2004 **TIME:** 0200

KEY SAFETY FUNCTIONS:

REACTIVITY:

GREEN

CORE COOLING:

GREEN

POWER AVAILABLE:

GREEN

INVENTORY:

GREEN

CONTAINMENT:

GREEN

SFP COOLING:

NA

PROTECTED EQUIPMENT:

COMMENTS:

RCS Time to Boil is 39 hours

Fire Protection Condition IV: Credit is taken for fire rounds as fire prevention contingency

References: NP 10.3.6 NP 10.2.1

Revision 2 10/30/02

PBF-1562