Point Beach Nuclear Plant

PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

	Refer to base procedure NP 10.3.6 for safety as:		-	
TE:	Whenever fuel has been removed from the react GREEN except spent fuel pool cooling.	tor vessel <u>and</u> refueling	cavity, all key safe	ety functions are
EY S	AFETY FUNCTION CRITERIA: No/False = 0, Yes	True = 1 through 4		
l .	REACTIVITY RCS Boron concentration = 3017 ppm a.) For RSD, RCS boron > Refueling boron concentration specified in unit-specific COLR (TRM 2.1) > 2200 ppm		Subtotal	Condition
	b.) For CSD and prior to RSD no fuel motion, RCS boron > boron concentration required by OF		0-1	RED
2. 3.	Number of boration paths No fuel motion	$\frac{(0-2)}{(0-1)} - \frac{2}{1}$	2 3-4	ORANGE
١.	SR instrumentation operable	(0-1) 1	5	GREEN
	Cavity Boron concentration = 3003 ppm	Subtotal =5		
	CORE COOLING Number of SG available for DHR	(0-2) 0	Subtotal 0-1	Condition RED
l. 2.	Refueling cavity filled	(0-2) - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 -	2	ORANGE
3.	Number of trains RHR available	$(0-2) \boxed{2}$	3	VELLOW
		40 11 4	4 5	GREEN
t.	RCS level above REDUCED INVENTORY	(0-1) <u>1</u>	4-5	GREEN
RCS RCS	TEMP =84°F; 33 days shutdown, Level = Refueling Height Time to Boil 34 hrs (Applicable at Cold or I	Subtotal = 4	4-3	UKEEN
RCS RCS	TEMP =84°F; 33 days shutdown, Level = Refueling Height Time to Boil 34 hrs (Applicable at Cold or I POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally	Subtotal = 4	Subtotal 1 2	Condition RED ORANGE
RCS RCS RCS	TEMP =84°F; 33 days shutdown, Level = Refueling Height Time to Boil 34 hrs (Applicable at Cold or I POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available	Subtotal = 4 Refueling Shutdown) (0-2) 2 (0-1) 1	Subtotal 1	Condition RED
RCS RCS RCS	TEMP =84°F; 33 days shutdown, Level = Refueling Height Time to Boil 34 hrs (Applicable at Cold or I POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled to ≥ 23 ft	Subtotal = 4 Refueling Shutdown) (0-2) 2	Subtotal 1 2 3	Condition RED ORANGE
RCS RCS RCS	TEMP =84°F; 33 days shutdown, Level = Refueling Height Time to Boil 34 hrs (Applicable at Cold or I POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available	Subtotal = 4 Refueling Shutdown) (0-2) 2 (0-1) 1	Subtotal 1 2 3	Condition RED ORANGE
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RCS RCS RCS	TEMP =84°F; 33 days shutdown, Level = Refueling Height Time to Boil 34 hrs (Applicable at Cold or I POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled to ≥ 23 ft above the top of the reactor vessel flange, upper internals removed and RCS time to boil ≥ 12 hours. INVENTORY Pressurizer level ≥20 percent w/head on Refueling Cavity filled (see definition) RCS level above REDUCED INVENTORY	Subtotal = 4 Refueling Shutdown) (0-2) 2 (0-1) 1 (0-1) 1 (0-1) 1 Subtotal = 5	Subtotal 1 2 3 4-5 Subtotal , 0-1 2	Condition RED ORANGE VELLOW GREEN Condition RED ORANGE
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information in this record was deleted

in accordance with the Freedom of Information PBF-1562 Revision 2 10/30/02 Act, exemptions_

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W-49 References: NP 10.3.6

NP 10.2.1

Point Beach Nuclear Plant

PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

	CONTAINMENT		Subtotal	Condition
1.	Containment integrity (TS 15.1.D) {Containmen	t	0	RED
	Operable {ITS TS 3.6.1} set	(0 or 4) <u>0</u>	1	ORANGE
2.	Containment Closure CL-1E maintained		2-3	VELLOW
	and closure < time to boil	(0 or 2) 2	4-5-6	GREEN
3.	No fuel motion	(0-1) 1		
4.	DHR Capability:	`		
	- cavity flooded and internals out			
	<u>OR</u>			
	 at least one SG available 			
	<u>OR</u>			
	 one fan cooler with Equip hatch 			
	installed and personnel hatches			
	capable of being shut	(0-1)1		
	•	Subtotal = 4		

SPENT FUEL POOL COOLING (ONLY APPLICABLE when starting AND during FULL CORE OFFLOADS)

NOTE: Take credit for only one P-12 independent offsite power source during periods of single X-03 or X-04 availability (*).

avanabuny (*).		Subtotal	Condition
1. "A" SFP cooling pump available		0-1	RED
with power available from:		2	ORANGE
- G-02 or G-01 via 2B-32	(0-1) <u>NA</u>	3	YELLOW
-(*) an independent off-site power		4-5	GREEN
source different than that for			
Train B below	(0-1) NA		
2. "B" SFP cooling pump available	* *************************************		•
with power available from:	•		
- G-03 or G-04 via 1B-42	(0-1) NA		
-(*) an independent off-site power	(0.)		
source different than that for			
Train A above	(0-1) NA		
	(0-1) <u>IXA</u>		
pump, G-05 available, and SFP time to boil ≥ 12	(0.1) 374		
hours.	(0-1) <u>NA</u>		
SFP Temperatures:	Subtotal = NA		
NW <u>NA</u> °F			
SE NA °F			
SFP Average Temp NA °F			
SFP Time to Boil NA			

GIVE A BRIEF EXPLANATION OF ANY CHANGE IN SAFETY ASSESSMENT THAT TOOK PLACE:

P38A OOS due to MOB Work.

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NP 10.2.1

Point Beach Nuclear Plant

PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

OUTAGE SAFETY ASSESSMENT

UNIT:	1	DATE:	May 6, 2004	TIME.	0200
ONII:	1	DAIL:	May 0, 2004	TIME:	0200

KEY SAFETY FUNCTIONS:

REACTIVITY:

GREEN

CORE COOLING:

GREEN

POWER AVAILABLE:

GREEN

INVENTORY:

GREEN

CONTAINMENT:

GREEN

SFP COOLING:

NA

PROTECTED EQUIPMENT:

COMMENTS:

RCS Time to Boil is 34 hours

Fire Protection Condition IV: Credit is taken for fire rounds as fire prevention contingency

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NP 10.2.1