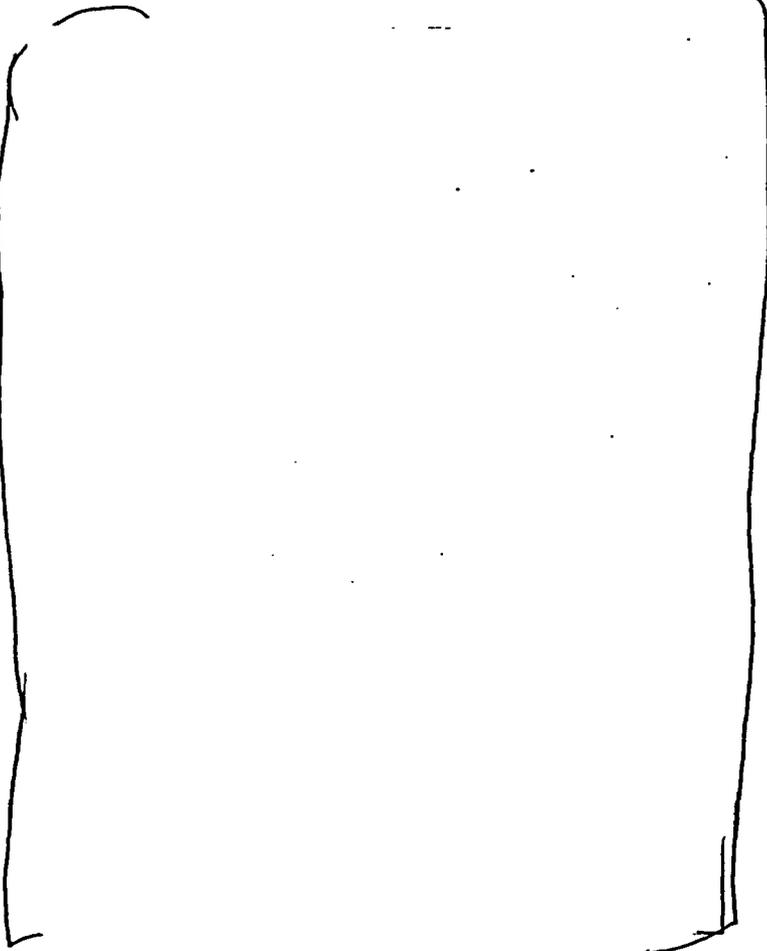


U1R2B TODAY

May 2, 2004



CONTACT INFORMATION

Control Room Emergency – x2911
 EMT Pager 6442
 Work Control Center – x6703
 OCC - x 7190 - Option 1
 Lessons Learned - x7190 - Option 2
 Plant Status - x7190 - Option 3

Accomplishments

- SFP Upender Repairs
- B RHR Pump RTS

Schedule Focus Areas/Priorities

- Continue U1 Fuel Motion
- Continue U1 Reactor Vessel Head Inspection
- 1B RCP Motor Work
- Complete RHR B Loop Work Window
- Start RHR A Loop Work Window

Personnel Safety 	Last 24 Hours	Outage to Date
	Recordable - 0 Disabling - 0	Recordable - 1* Disabling - 0

*OSHA Recordable - Back strain.

Safety Snippet

It's difficult to grip when your finger gets snipped

Could you imagine doing your job without your hands? We tend to take it too much for granted that we have two hands at our command, immediately ready to do what we want them to. They not only perform amazing manual tasks, but they also make us money. Just ask anyone who has lost the use of his or her hands.

ALARA 	Last 24 Hours	Outage to Date
	1.288 R	47.444 R

Dose as of the end of Day 27.

Information in this record was deleted in accordance with the Freedom of Information Act, exemptions 4
 FOIA/GA-2004-0282



OUTAGE GOALS

NUCLEAR SAFETY PERFORMANCE	GOAL	ACTUAL
Unplanned orange/red paths	None	None
Reactor trips (either unit)	None	None
Safeguards actuation (either unit)	None	None
Loss of shutdown cooling	None	None
Loss of Rx vessel level control	None	None
INDUSTRIAL SAFETY PERFORMANCE		
Lost time accidents	None	None
Personnel injuries (OSHA recordable)	None	1
RADIOLOGICAL PERFORMANCE		
Radiation exposure (Excludes additional dose from any head or BMI repair contingencies)	≤ 75 R	47.444 R
Personnel contaminations	≤ 18 w / >5K CPM	6
Radiological events (defined as unplanned uptake w/assigned dose >10 mrem or dose event based on ED alarms)	≤1 event	1
Radmaterial event (defined as any rad material outside RCA ≥ 100 CPM)	≤1 event	0

HUMAN PERFORMANCE	GOAL	ACTUAL
Security Violations	≤ 12 loggable events	4
Station human performance clock resets	None	3
Rework	≤ 1%	On Goal
SCHEDULE PERFORMANCE		
Outage Duration (excludes extensions due to extended head or BMI inspections)	≤ 30 days	Off Goal
Mod Implementation	100% of Rev 0	On Goal
Schedule Compliance	> 85% schedule compliance with outage milestone	Off Goal
Emergent work (during implementation)	≤ 2% late additions ≤ 5% Emergent	On Goal
Scope	Complete ≥ 95% of Rev 0 scope	On Goal
Operator Burdens	100% of Scheduled Operator Burdens complete	On Goal
Post Outage availability	≥ 150 days of continuous operation	Available at a later date
BUDGET PERFORMANCE		
	Within -2% to 0% of outage budget	Seriously Challenged

Operating Experience

OE18122, Weaknesses in Command and Control and Communications Between LLRT Team Members

During the execution of an engineering special test instruction (STI) that performed on-line local leak rate testing (LLRT) the experienced LLRT "Test Engineer" directing the test was called away during the STI. The less experienced LLRT engineer became the Test Engineer with oversight. Turnover from the Test Engineer that was called away was inadequate. There was no brief when responsibility for the STI changed or discussion that the second part of the STI required manipulation of one more valve than the five LLRTs already performed.

Lessons Learned: Reinforced the importance of clear communications and following established operating practices and procedures. All personnel need to be observant and have a questioning attitude to identify and prevent the creation of an error likely situation.

Message from Outage Director

The completion of the main objective of the outage is in sight. Fuel handling resumed yesterday morning at 0800 after completion of Post Maintenance Testing on the Spent Fuel Pool Upender. The original plan for the Fuel Motion and Insert Shuffle was optimally planned for a 96-hour duration. As of 0423 this morning we have been tirelessly working on implementing the new core design for a solid week. It may seem longer for some than it does for others but our persistent conservative approach will be successful. Some of the major problems causing Fuel Motion delays and the times to recover are as follows:

- Reactor Cavity Level Stability Verification - 3 Hours
- Spent Fuel Pool Bridge West Motor Brake - 33 Hours
- RCCA Change Tool Operation Problem - 18.5 Hours
- Spent Fuel Pool Upender Upper Limit Device - 20 Hours

All the Fuel Handling Equipment has been working well and we are now experiencing the longest problem free run since the activity has started. Today's schedule is forecasting that we will be complete at 2400 on Sunday night.