Point Beach Nuclear Plant

PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

OTE:	Refer to base procedure NP 10.3.6 for safety ass Whenever fuel has been removed from the react GREEN <u>except</u> spent fuel pool cooling.		-	fety functions are
EY S	AFETY FUNCTION CRITERIA: No/False = 0, Yes	/True = 1 through 4		
1.	REACTIVITY RCS Boron concentration = 3011 ppm a.) For RSD, RCS boron > Refueling boron concentration specified in unit-specific COLR (TRM 2.1) > 2200 ppm b.) For CSD and prior to RSD no fuel motion,		Subtotal	Condition
2. 3. 4.	RCS boron > boron concentration required by OF Number of boration paths No fuel motion SR instrumentation operable Cavity Boron concentration = 3004 ppm	$\begin{array}{cccc} & & & & & & & & & & & \\ & & & & & & &$	0-1 2 3-4 5	RED YELLOW DEEN
1. 2. 3. 4.	CORE COOLING Number of SG available for DHR Refueling cavity filled Number of trains RHR available RCS level above REDUCED INVENTORY	$\begin{array}{c} (0-2) & \underline{0} \\ (0-1) & \underline{1} \\ (0-2) & \underline{1} \\ (0-1) & \underline{1} \end{array}$	Subtotal 0-1 2 3 4-5	Condition RED ORANGE YELLOW GREEN
	Level = Refueling Height Time to Boil 26.0 hrs (Applicable at Cold or I	Refueling Shutdown)		
1.	POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV,		Subtotal 1 2 3	Condition RED ORANGE
2.	Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available	(0-2) <u>2</u> (0-1) <u>1</u> (0-1) <u>1</u>	1	RED ORANGE
	Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available	(0-1) 1	1 2 3	RED ORANGE VELLOW
2.	Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled to ≥ 23 ft above the top of the reactor vessel flange, upper	$(0-1) \frac{1}{(0-1)}$ $(0-1) \frac{1}{1}$ $(0-1) \frac{1}{1}$ Subtotal = 5	1 2 3 4-5 Subtotal 0-1	RED ORANGE VELL OV GREEN Condition RED
2.	Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled to ≥ 23 ft above the top of the reactor vessel flange, upper internals removed and RCS time to boil ≥ 12 hours. INVENTORY	$(0-1) \frac{1}{(0-1)}$ $(0-1) \frac{1}{1}$ $(0-1) \frac{1}{1}$ Subtotal = 5 $(0-1) \frac{0}{(0-3)}$ $(0-3) \frac{3}{(0-1)}$	1 2 3 4-5	RED ORANGE VELL OV GREEN
2. 3. 1. 2. 3.	Independent off-site power sources available to A-05 and A-06 (totally independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled to ≥ 23 ft above the top of the reactor vessel flange, upper internals removed and RCS time to boil ≥ 12 hours. INVENTORY Pressurizer level ≥20 percent w/head on Refueling Cavity filled (see definition) RCS level above REDUCED INVENTORY Makeup from VCT/BLENDER	$\begin{array}{c} (0-1) & \boxed{1} \\ (0-1) & \boxed{1} \\ \end{array}$ $(0-1) & \boxed{1} \\ \\ \text{Subtotal} = & \boxed{5} \\ \\ (0-1) & \boxed{0} \\ (0-3) & \boxed{3} \\ \end{array}$	1 2 3 4-5 Subtotal 0-1 2 3	Condition RED ORANGE VELLOW

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	CONTAINMENT		Subtotal	Condition
1.	Containment integrity (TS 15.1.D) (Containment		0	RED
	Operable { ITS TS 3.6.1 } set	(0 or 4) 0	1	STATE
2.	Containment Closure CL-1E maintained		2-3	YELLOW
	and closure < time to boil	(0 or 2)2_	4-5-6	COPPY
3.	No fuel motion	(0-1) 0		
4.	DHR Capability:			
	 cavity flooded and internals out ← 			
	<u>OR</u>			
	- at least one SG available			
	<u>OR</u>			
	- one fan cooler with Equip hatch			
	installed and personnel hatches			
	capable of being shut	(0-1) 1		
				
	•	Subtotal = 3		

SPENT FUEL POOL COOLING (ONLY APPLICABLE when starting AND during FULL CORE OFFLOADS)

NOTE: Take credit for only one P-12 independent offsite power source during periods of single X-03 or X-04 availability (*).

1.	"A" SFP cooling pump available with power available from:		Subtotal 0-1 2	Condition RED ORANGE
	- G-02 or G-01 via 2B-32	$(0-1) \underline{1}$	3	VELLOW
	-(*) an independent off-site power source different than that for		4-5	GREEN
	Train B below	$(0-1) _{1}$		
2.	"B" SFP cooling pump available with power available from:			
	- G-03 or G-04 via 1B-42	(0-1) 1		
	-(*) an independent off-site power source different than that for			
	Train A above	$(0-1) \underline{1}$		
3.	Temporary power available to one SFP cooling pump, G-05 available, and SFP time to boil ≥ 12			
	hours.	(0-1)		
SFP Temperatures:		Subtotal = 4		
NW	86°F			
SE	82 °F			
SFP A	verage Temp 84 °F			
CED T	ime to Roil 19.5 hrs			

GIVE A BRIEF EXPLANATION OF ANY CHANGE IN SAFETY ASSESSMENT THAT TOOK PLACE: None

LOOK AHEAD:

- 1. 1X04 to be removed from service. Currently on hold during verification of jumper points in the procedure. POWER AVAILABILITY will remain GREEN. SFP COOLING will become YELLOW.
- 2. Sump 'B' Screen scheduled to be removed on or after 4/30/04. INVENTORY will become YELLOW.

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OUTAGE SAFETY ASSESSMENT

DATE: April 30, 2004 0200 UNIT: 1 TIME:

KEY SAFETY FUNCTIONS:

REACTIVITY:

YELLOW

CORE COOLING:

YELLOW

POWER AVAILABLE:

GREEN

INVENTORY:

GREEN

CONTAINMENT:

YELLOW

SFP COOLING:

GREEN

PROTECTED EQUIPMENT:

COMMENTS:

RCS Time to Boil is 26.0 hours

SFP Time to Boil is 19.5 hours (full core off-load is assumed)

Fire Protection Condition IV: Credit is taken for fire rounds as fire prevention contingency

PBF-1562 Revision 2 10/30/02 References: NP 10.3.6

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