Point Beach Nuclear Plant

PBNP SHUTDOWN SAFETY ASSESSMENT AND FIRE CONDITION CHECKLIST

ate:	April 22, 2004 Time: 0300 Preparer:	Mike LeGreve	υ	1R
OTE:	Refer to base procedure NP 10.3.6 for safety assessm	ent checklist KSF definit	ions.	
OTE:	Whenever fuel has been removed from the reactor ve except spent fuel pool cooling.	ssel <u>and</u> refueling cavity,	all key safety j	functions are GREE
EY SAFE	TY FUNCTION CRITERIA: No/False = 0, Yes/True	e = 1 through 4		
1.	REACTIVITY RCS Boron concentration = 2889 ppm a.) For RSD, RCS boron > Refueling boron concentration specified in unit-specific COLR (TRM 2.1) > 2200 ppm b.) For CSD and prior to RSD no fuel motion,		Subtotal	Condition
	RCS boron > boron concentration required by OP	3C (0-1) 1	0-1	RED
2.	Number of boration paths	(0-2) 2	2	ORANGE
3. 4.	No fuel motion SR instrumentation operable	(0-1) 1 $(0-1)$ 1	3-4 5	GREEN
••	·	Subtotal = 4	•	
<u> </u>	CODE COOLING		Subtotal	Cdid
1.	CORE COOLING Number of SG available for DHR	(0-2)0_	0-1	Condition RED
2.	Refueling cavity filled	(0-1) <u>0</u>	2	OPLINET
3.	Number of trains RHR available	(0-2)2_	3	YELLOW
4.	RCS level above REDUCED INVENTORY	$(0-1) \boxed{1}$	4-5	GREEN
RCS	POWER AVAILABILITY Independent off-site power sources available to A-05 and A-06 (totally	efueling Shutdown)	Subtotal 1 2	Condition RED ORANGE
2.	independent at the 4160 V, 13.8 kV, and 345 kV levels) G-01 or G-02/A-05/B-03 available	(0-2) <u>2</u> (0-1) <u>1</u>	3 4-5	GREEN
3.	G-03 or G-04/A-06/B-04 available G-05 available, Reactor Cavity filled to ≥ 23 ft	(0-1)1		
J.	above the top of the reactor vessel flange, upper internals removed and RCS time to boil ≥ 12 hours.	(0-1) 0		
		Subtotal = 4		
1.	INVENTORY Pressurizer level ≥20 percent w/head on	(0.1)	Subtotal 0-1	Condition RED
2.	Refueling Cavity filled (see definition)	(0-1) 0 $(0-3)$ 0	2 3	YELLOW
2. 3.	RCS level above REDUCED INVENTORY	$(0-1) \frac{0}{1}$	4	GREEN
4.	Makeup from VCT/BLENDER	· · · · · · · · · · · · · · · · · · ·		· -
	and/or RWST available	(0-2)		
	•	Subtotal = 3		
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	in accordance with the Freedom of Information			\leq
F-1562	Act, exemptions 4			References: NP
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	CONTAINMENT		Subtotal	Condition
1.	Containment integrity (TS 15.1.D) {Containment		0	RED
	Operable {ITS TS 3.6.1} set	(0 or 4) <u>0</u>	1	ORANGE
2.	Containment Closure CL-1E maintained		2-3	MILLOW
	and closure < time to boil	(0 or 2)2	4-5-6	GREEN
3.	No fuel motion	(0-1) 1	•	
4.	DHR Capability:			
	 cavity flooded and internals out 			
	<u>OR</u>			
	- at least one SG available			
	<u>OR</u>			
	- one fan cooler with Equip hatch			
	installed and personnel hatches			
	capable of being shut	(0-1)1		
		Subtotal = 4		

SPENT FUEL POOL COOLING (ONLY APPLICABLE when starting AND during FULL CORE OFFLOADS)

NOTE: Take credit for only one P-12 independent offsite power source during periods of single X-03 or X-04 availability (*).

HOLE:	Tuke Creatifor only one F-12 independent of	ijsue power source uuring	Subtotal	Condition
1.	"A" SFP cooling pump available		0-1	RED
	with power available from:		2	ORANGE
	- G-02 or G-01 via 2B-32	(0-1) n/a	3	YELLOW
	-(*) an independent off-site power source different than that for	· ,	4-5	GREEN
	Train B below	(0-1) n/a		
2.	"B" SFP cooling pump available with power available from:	· /		
	- G-03 or G-04 via 1B-42	(0-1) n/a		
	-(*) an independent off-site power source different than that for Train A above	(0-1) n/a		
3.	Temporary power available to one SFP cooling pump, G-05 available, and SFP time to boil ≥ 12	(0-1) 1114		
	hours.	$(0-1) \underline{n/a}$		
SFP Te	emperatures:	Subtotal = n/a		
NW	n/a °F			
SE -	n/a °F			
SEP A	verage Temp n/a °F			
	me to Boil n/a			
SIT II	inc to boil wa			

GIVE A BRIEF EXPLANATION OF ANY CHANGE IN SAFETY ASSESSMENT THAT TOOK PLACE:

Reactivity and Containment Key Functions both changed back to GREEN upon completion of the Reactor Vessel Head Lift. These parameters will turn YELLOW once control rod unlatching begins.

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OUTAGE SAFETY ASSESSMENT

UNIT:	1	DATE:	April 22, 2004	TIME:	0300	

KEY SAFETY FUNCTIONS:

REACTIVITY:

GREEN

CORE COOLING:

YELLOW

POWER AVAILABLE:

GREEN

INVENTORY:

YELLOW

CONTAINMENT:

GREEN

SFP COOLING:

NA

PROTECTED EQUIPMENT:

COMMENTS:

Unit 1 is in Mode 6

Fire Protection Condition III: Credit is taken for fire rounds as fire prevention contingency

RCS Time to Boil is 61 minutes

RCS Level is 2 ft above Reactor Vessel Flange

Hot Leg Vent Path is the Pressurizer manway

References: NP 10.3.6 NP 10.2.1

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