

July 7, 2005

Mr. Mark B. Bezilla
Vice President-Nuclear, Davis-Besse
FirstEnergy Nuclear Operating Company
Davis-Besse Nuclear Power Station
5501 North State Route 2
Oak Harbor, OH 43449-9760

SUBJECT: UPCOMING DAVIS-BESSE PROBLEM IDENTIFICATION AND RESOLUTION
(PI&R) INSPECTION

Dear Mr. Bezilla,

I am writing this letter to inform you that on August 1, 2005, the NRC will begin a problem identification and resolution (PI&R) inspection at your Davis-Besse Nuclear Power Station. This inspection will be performed in accordance with the NRC baseline inspection procedure 71152.

Experience has shown that these inspections are extremely resource intensive both for the NRC inspectors and the utility staff. To minimize the impact that the inspection has on the site and to ensure a productive inspection, we have enclosed a request for documents needed for the inspection.

The documents requested are copies of condition reports and lists of information, necessary to ensure the inspection team is adequately prepared for the inspection. The documents should be ready for NRC review by July 20, 2005. Mr. Gerald McCoy will contact your staff to determine the best method of providing the information to the inspectors.

If there are any questions about the material requested, or the inspection in general, please call Mr. Gerald McCoy at 706/554-9901 or Mr. Geoffrey Wright at 630/829-9602.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Sincerely,

/RA/

Christine A. Lipa, Chief
Branch 4
Division of Reactor Projects

Docket No. 50-346
License No. NPF-3

Enclosure: Request for Information

cc w/encl: The Honorable Dennis Kucinich
G. Leidich, President - FENOC
J. Hagan, Senior Vice President
Engineering and Services, FENOC
L. Myers, Chief Operating Officer, FENOC
Plant Manager
Manager - Regulatory Compliance
D. Jenkins, Senior Attorney, FirstEnergy
Ohio State Liaison Officer
R. Owen, Administrator, Ohio Department of Health
Public Utilities Commission of Ohio
President, Board of County Commissioners
of Lucas County
President, Ottawa County Board of Commissioners

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ROPreports@nrc.gov (inspection reports, final SDP letters, any letter with an IR number)

Requested Information to Support

Problem Identification and Resolution (PI&R) Inspection

- 1.* A copy of administrative procedure(s) for the corrective action process, trending program, quality assurance audit program, self-assessment program, corrective action effectiveness review program, and industry operating experience review program.
- 2.* Scheduled date/time/location of all meetings associated with implementation of the corrective action program, such as CR screening meetings, corrective action review board meetings, etc.
- 3.* A copy of nuclear quality assurance audits and self-assessments of the corrective action program completed since October 2004.
4. A chronological list of operability determinations initiated since October 2004.
5. A chronological list of all open apparent cause evaluations and root cause evaluations. Include a description, date initiated, and whether there was an associated operability evaluation.
6. A chronological list of all closed apparent cause and root cause evaluations since October 2004. Include a description, date initiated, date closed, and whether there was an associated operability evaluation.
7. A chronological list of condition reports initiated since October 2004 that involve inadequate or ineffective corrective actions. Include a brief description and status, whether open or closed.
8. A chronological list of in-service test or Technical Specification surveillance test failures since October 2004, with a brief description of the component/system which failed.
- 9.* A copy of the latest corrective action program performance indicators.
10. Any performance indicators associated with backlog of corrective maintenance items.
11. A chronological list of operating experience documents received since October 2004 and any associated condition reports.
- 12*. A list of systems which are classified as (a) (1) in accordance with the Maintenance Rule. Include applicable procedures for classifying systems or components as (a) (1), date and reason for being placed in (a) (1), and actions completed and current status. Include latest self assessment of the Maintenance Rule program.
13. A chronological list of condition reports and work documents written since October 2004 associated with the large station transformers, EDG - generator side, 480 volt breakers and 125 volt DC power system.

Enclosure

14. A list of Maintenance Preventable Functional Failures affecting the systems listed in item 13. above. Include actions completed and current status.
15. Copies of system Health Reports for systems listed in item 13. Copies of system design basis documents, system description information, drawings, etc., associated with these systems.
16. A chronological list of condition reports associated with human performance errors since October 2004.
17. Have available for review and use a copy of the Quality Assurance manual.
- 18.* Have available for review and use a copy of the latest organization chart and phone listing.

* Items requested to be available on July 12 during a site visit.

Enclosure