



EPRI/NRC-RES FIRE PRA METHODOLOGY

Module I-1: Fire Risk Requantification Project

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Joint RES/EPRI Public Workshop

June 14-16, 2005

Charlotte, NC



A Collaboration of U.S. NRC Office of Nuclear Regulatory Research (RES) & Electric Power Research Institute (EPRI)

BACKGROUND

- MOU between NRC-RES and EPRI on fire risk
- One of several elements on MOU
- Primary objective of this program: develop, field test, and document state-of-art



MOTIVATION

- Improved methods, tools, and data
 - Needed for RI/PB regulatory applications
 - Will support development of ANS fire risk standard
- More robust technical guidance will improve current environment
 - Likely to be more agreement among technical experts



SCOPE

- Full power, including estimates of LERF
- Excludes
 - Low power and shutdown modes of operation
 - Spent fuel pool accidents
 - Sabotage
 - Level 3 estimates of consequence



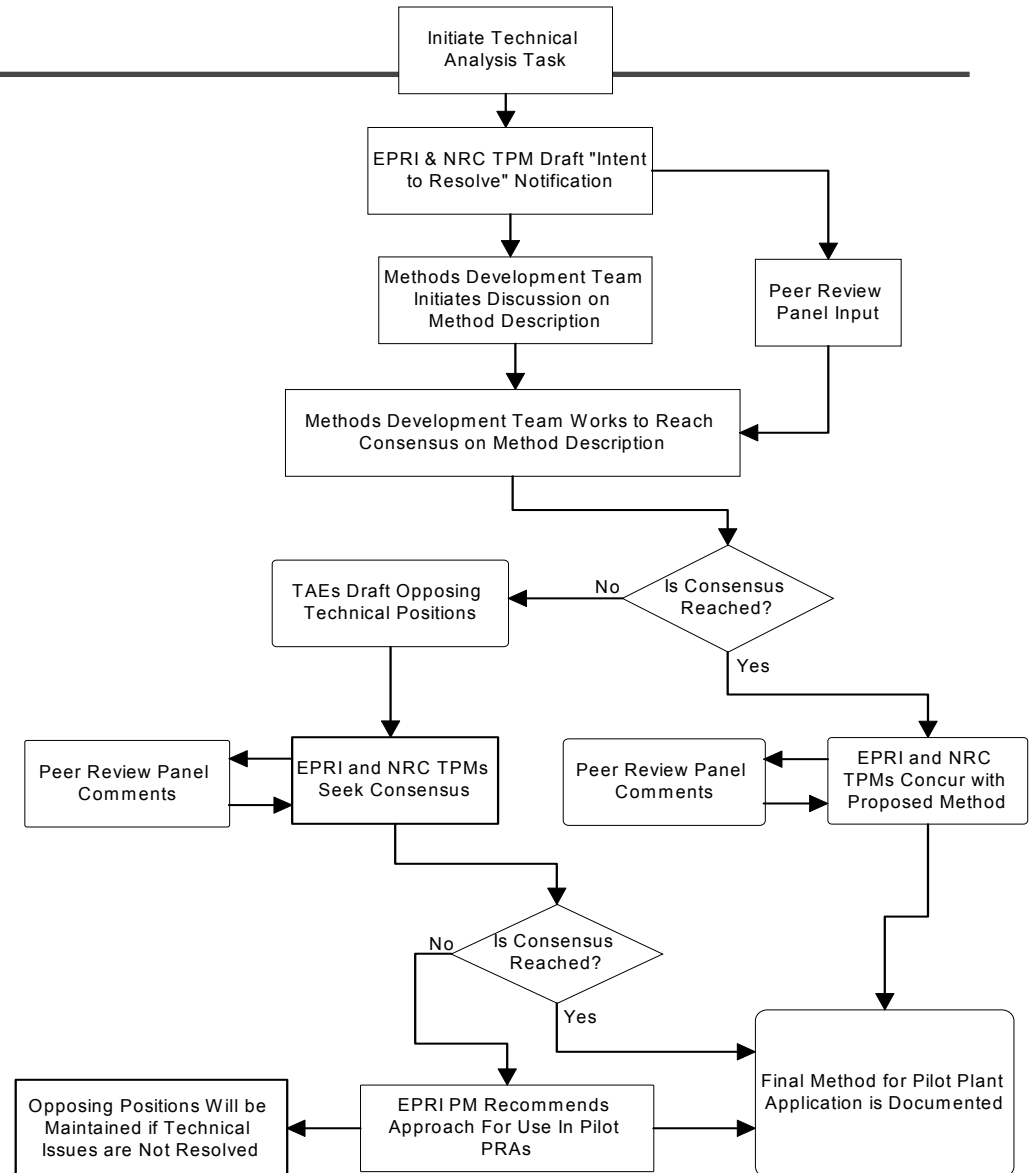
ROLES OF PARTICIPANTS

- NRC-RES and EPRI develop and test methods
- Three volunteer pilot plants support testing
- Other participating licensees provide peer-review of methods
- EPRI and NRC-RES reach consensus on documented methodology



TECHNICAL ISSUE RESOLUTION

- Clear process to allow consideration of all views
- Strive for consensus at many points in process
- Each party maintains own point of view if consensus not reached



EXPECTED USE OF METHODOLOGY

- Support for new rule 10CFR50.48c implementation
- Analyses under the current fire protection regulations (i.e. exemptions/deviations or plant changes due to risk-informed technical specifications)
- Basis for review guidance that RES will develop for NFPA 805 related changes
- ANS fire risk standard
- Analysis and reviews of fire protection inspection findings (phase 3 SDP)



ADVANCEMENT TO STATE OF ART

- Improvements made in areas important to fire risk (resource constraints considered)
- Means to advance
 - Consolidate existing research
 - Analyze more extensive data
 - Modify existing methods
 - Develop new approaches



RELATIONSHIP TO FIRE MODEL V&V

- Fire modeling tools provide input to fire PRA
- Fire model verification and validation (V&V) is required for NFPA 805 applications
- In limited cases, fire models (empirical correlations) utilized
 - Address cases where computational fire models inadequate
 - Fill important gaps in fire PRA
- PRA Methodology document not a reference for fire models
 - Any necessary V&V left to analyst



PUBLIC COMMENTS

- Comments provided during public comment period by industry and consultants
 - Duke Power, Florida Power and Light, EPM, RDS
- Comments provided by NRR
- No public comment required NRC-RES and EPRI to significantly adjust our approach
 - Few comments on state-of-the-art limitation
 - Remaining comments were minor and clarifications



MILESTONES

- Draft report for public comment Oct 2004
- ACRS May/Jun 2005
- Public Fire PRA Methodology Workshop Jun 14-16, 2005
- Publication Aug 2005
- BWR pilot 2006
- Revision of methodology (if needed) Dec 2006



PROJECT TEAM

- Covers all technical disciplines critical to Fire PRA
 - Technical Lead: B. Najafi, S. Nowlen
 - General PRA & plant systems analysis: A. Kolaczowski, R. Anoba
 - Circuit Analysis and Appendix R: D. Funk, F. Wyant
 - Human Reliability Analysis: J. Forrester, W. Hannaman, A. Kolaczowski
 - Fire analysis: F. Joglar, M. Kazarians
 - Consultants: A. Mosleh, D. Bley
- Collectively, over 250 years of relevant experience
- Principal authors of documented Fire PRA methods in the US for the past 2 decades
- Experience with use of previous methods; their strengths and weaknesses
- The Methodology reflects the consensus of this team, EPRI and RES





EPRI/NRC-RES FIRE PRA METHODOLOGY

Module I-2: Overview of the Fire PRA Methodology

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Joint RES/EPRI Public Workshop

June 14-16, 2005

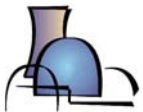
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BACKGROUND

- Prior to IPEEE; Mostly simple approximate method for order-of-magnitude assessment of fire risk, e.g. NUREG/CR-2258, Fire Risk Analysis for Nuclear Power Plants.
- EPRI FIVE (1992)
 - A “vulnerability evaluation” methodology developed in response to IPEEE program
- EPRI Fire PRA Implementation Guide (1995)
 - Developed as a complement to FIVE for detailed evaluation of unscreened fire areas/compartments
 - More robust methods (compared to FIVE) for:
 - Development and evaluation of fire risk model, including human actions
 - Assessment of fire growth and damage, detection and suppression
 - Control room and multi-compartment fire risk



EPRI/NRC-RES FIRE PRA METHODOLOGY

- The methodology is presented in the form technical task procedures within an overall process
- The process is intended as a guide and should fit most cases
- User may adjust process based on plant-specific information, efficiency, economy and desired applications



EPRI/NRC-RES FIRE PRA METHODOLOGY

- Procedures cover the following technical areas
 - Plant analysis boundary and partitioning
 - Fire PRA component selection and risk model
 - Circuit/cable selection, routing and failure modes analysis
 - Screening, qualitative and quantitative
 - Fire ignition frequency
 - Fire modeling; fire growth, damage and detection/suppression
 - Post-fire human reliability analysis (HRA)
 - Seismic-fire interactions, and
 - Fire risk quantification, including uncertainties, and documentation

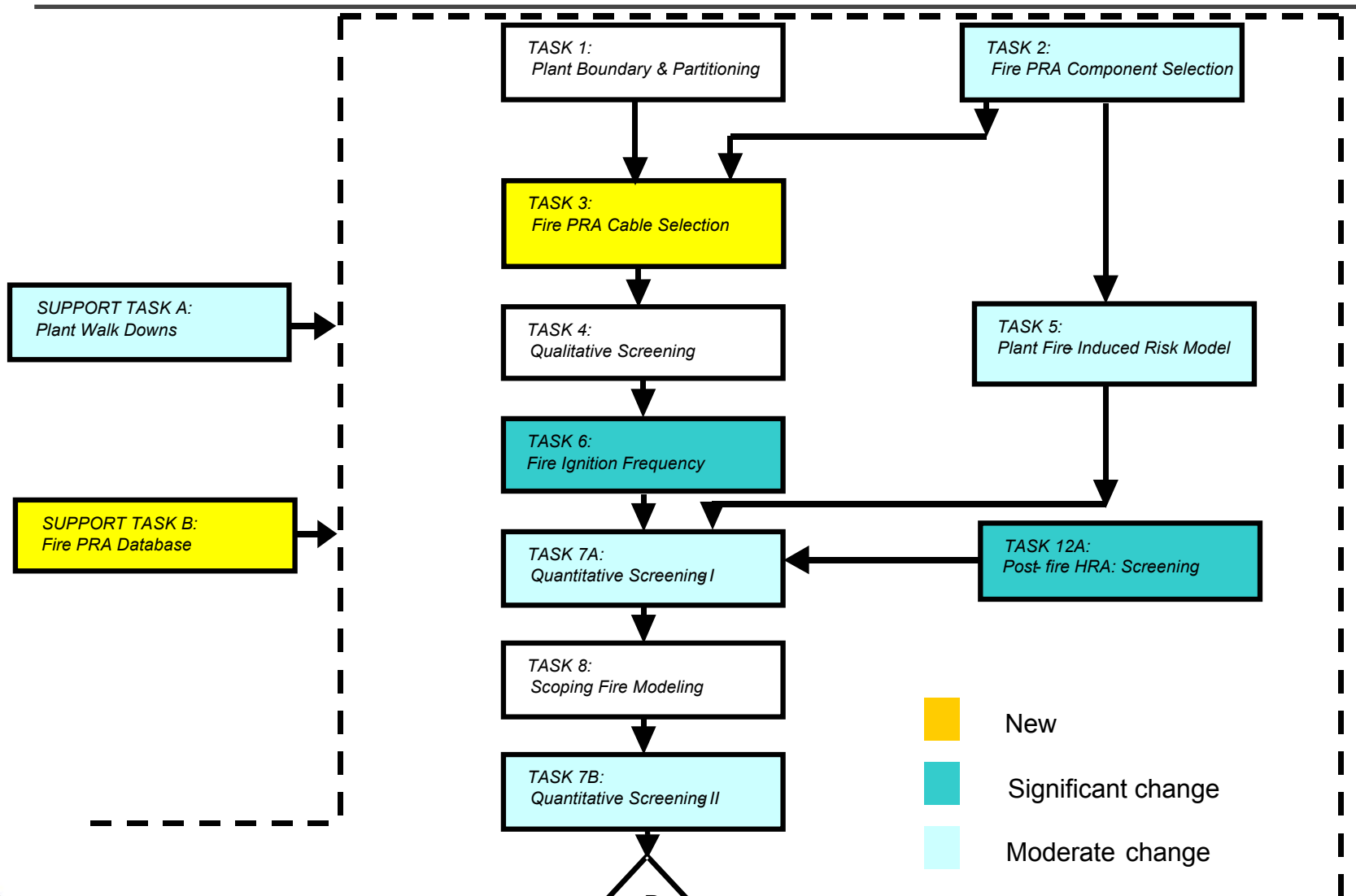


PROCEDURE CONTENT

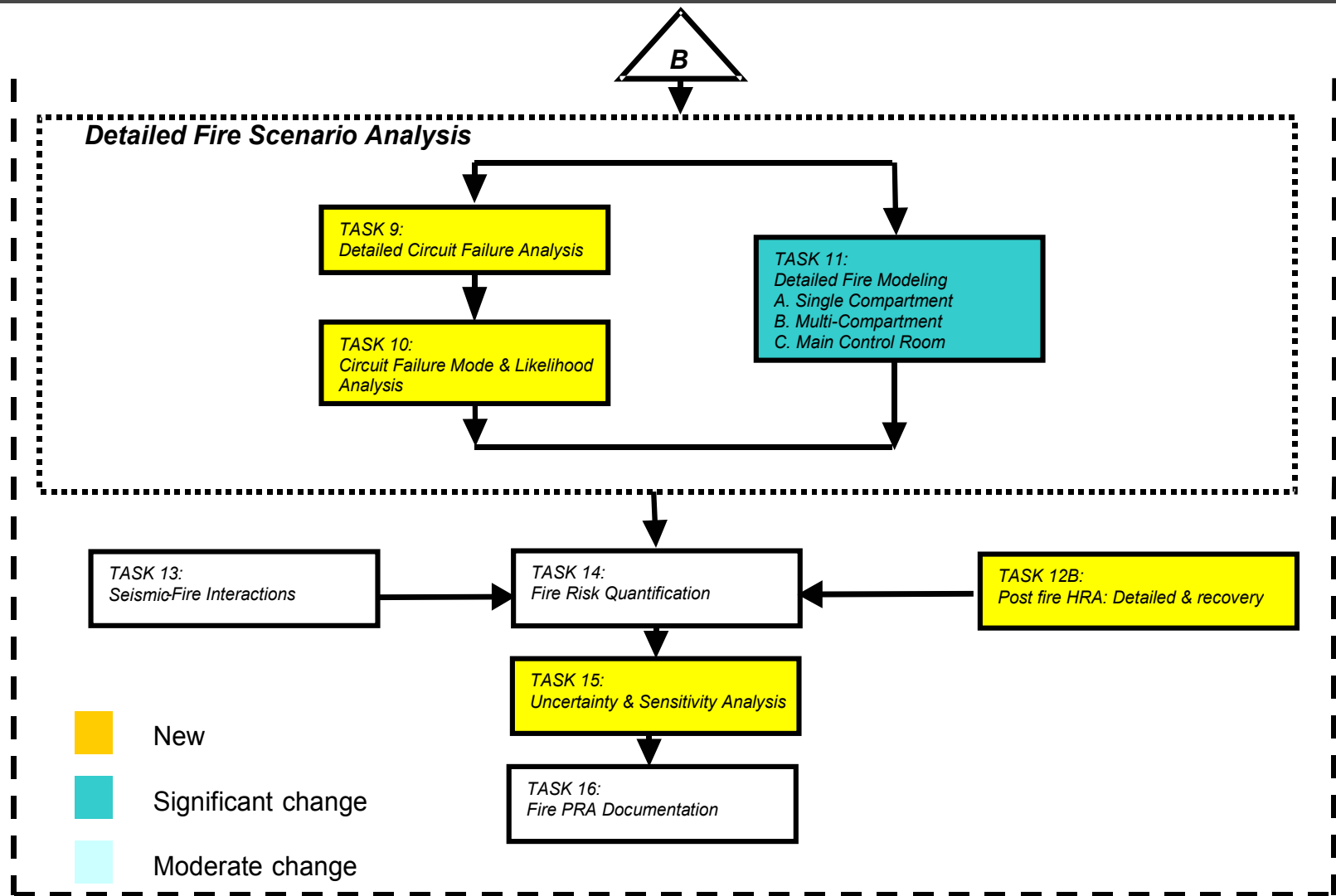
1. Purpose
 2. Scope
 3. Background information: General approach and assumptions
 4. Interfaces: Input/output to other tasks, plant and other information needed, walk-downs
 5. Procedure: Step-by-step instructions for conduct of the technical task
 6. References
- Appendices: Technical bases, data, examples, special models or instructions, tools or databases



OVERVIEW OF FIRE PRA PROCESS



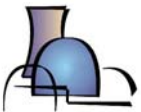
OVERVIEW OF FIRE PRA PROCESS



IMPROVEMENTS

Improvement focused on:

- Areas critical to application, e.g.,
 - Circuit selection & analysis, including spurious actuations
 - Safe shutdown manual actions
- Resolving technical issues from review of the EPRI methods and IPEEEs, e.g.,
 - Fire severity
 - Fire detection and suppression
- Improved method and/or technical basis without need for significant research, e.g.,
 - Transient fire frequency model
 - Modeling of fire safe shutdown strategy



WHERE ARE THE IMPROVEMENTS

From FIVE & Fire PRA Guide

- New tasks
 - Circuit selection and analysis (tasks 3, 9 and 10)
 - Uncertainty (task 15)
- Significant changes: Change/addition of method
 - Ignition frequency (task 6)
 - Post-fire HRA (task 12)
 - Fire modeling (tasks 8 and 11)



WHERE ARE THE IMPROVEMENTS

From FIVE & Fire PRA Guide

- Moderate changes: Changes to improve the process
 - Component selection (task 2)
 - Fire-induced risk model (task 5)
 - Quantitative screening (task 7)
- Insignificant changes
 - Analysis boundary and partitioning (task 1)
 - Qualitative screening (task 4)
 - Seismic fire interactions
 - Quantification & documentation (tasks 14 and 16)



KEY AREAS OF IMPROVEMENTS (NEW):

Circuit/cable Selection, Routing and Failure Modes Analysis

- Stand-alone approach for cable selection and analysis within the context of risk
 - Past U.S. methods relied on existing plant analyses such as Appendix R safe shutdown analysis
 - This approach uses similar methods but with an expanded scope
 - Prepared with the recognition of other documents addressing related technical area(s)
- Multiple spurious actuations of equipment and instruments
 - Recommends up to 3 in component selection (more if needed for your application)
- Probabilistic Circuit Failure Modes and Likelihood
 - Important where redundant cables are affected by the same fire such as main control room
 - Use of fire testing (2002) by EPRI and NEI with NRC participation



KEY AREAS OF IMPROVEMENT (NEW):

Uncertainty

- FIVE and Fire PRA Guide did not explicitly address uncertainties
- Understanding and assessment of uncertainties, to the extent possible, is necessary part of PRA and risk-informed applications
- This method offers:
 - Systematic identification and evaluation of sources of uncertainty
 - Quantification limited to where possible
 - No new method offered



KEY AREAS OF IMPROVEMENT:

Fire Ignition Frequency

- EPRI FIVE and Fire PRA Guide used location/component-based frequency model
- This method uses component-based frequency model for most sources
 - This method allows for plant-to-plant variability in fire hazard location
 - Larger data set (since IPEEE) makes this more feasible
- Use of two-stage Bayesian as a means of addressing data quality/variability
- Improved transient fire frequency model to account for plant practice and administrative control



KEY AREAS OF IMPROVEMENT:

Post-fire human Reliability Analysis

- Previous methods
 - FIVE does not provide explicit instructions for assessment of operator response
 - Fire PRA Guide provide simplified rules for screening HRA
- This method: Primary focus is on the Screening HRA
 - Rule-based (in the absence of detailed fire scenario information) quantitative screening approach
 - Instructions provided to develop screening HEPs based on these conditions
- Detailed post-fire HRA defers to the use of existing HRA methods in fire conditions
 - Fire performance shaping factors (PSF) defined and described
- Quantitative link between these PSFs and best-estimate HEPs not developed (Post-fire HRA methodology)



KEY AREAS OF IMPROVEMENTS:

Fire Modeling

- Characterization of ignition source heat release rate (HRR)
 - Peak HRR value was used in FIVE and Fire PRA Implementation Guide
 - Distribution of fire intensity for various fire types is provided in this method
- Fire severity
 - FIVE had no SF, Fire PRA Guide treated as a fixed value
 - A method is provided to derive SF based of conditions specific to the fire scenario
- Fire suppression analysis
 - Manual suppression times based on event data – historical fire suppression time curves, same as Fire PRA Implementation Guide
 - Suppression curves provided based on ignition source and/or location



KEY AREAS OF IMPROVEMENTS:

Fire Modeling

- Special fire models
 - Needed to address fire scenarios important to NPPs but outside the capability of the most commonly used computational fire models
 - None where in FIVE, some where in Fire PRA Implementation Guide
 - New: Main Control Board fires, High-Energy Arcing Faults, Turbine Generator fires, Smoke damage
 - Improved: Cable fires, Hydrogen fires
 - Similar for the most part: Cabinet-to-cabinet fire propagation, Passive fire protection features



OTHER AREAS OF IMPROVEMENT

- Component Selection
 - Consideration of components critical to spurious (particularly multiple) spurious actuations
- Fire-specific plant response
 - Special models to address deviations from normal Emergency Operating Procedures
 - Large early release
- Quantitative screening
 - Use of a “floating” screening criteria to derive total fire risk profile (rather than vulnerabilities)





EPRI/NRC-RES FIRE PRA METHODOLOGY

Module 1: Plant Partitioning, Qualitative Screening, and an Introduction to Walkdowns

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Joint RES/EPRI Public Workshop

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Charlotte, NC



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Plant Partitioning and Qualitative Screening

Scope of this Module

Module 1 covers three tasks:

- Support Task A: Plant Walkdowns
 - Role of walkdowns in Fire PRA
- Task 1: Plant Partitioning Analysis
 - Define **Global Analysis Boundary**
 - Partition into physical analysis units or **Compartments**
- Task 4: Qualitative Screening
 - First chance to identify very low risk compartments



Support Task A: Plant Walkdowns

Just a Quick Note....

- You *cannot* complete a Fire PRA without walkdowns
- Expect to conduct a number of walkdowns, especially for key areas (e.g., those analyzed in detail)
- Walkdowns can have many objectives and support many tasks:
 - Partitioning features, equipment/cable mapping, fire ignition source counting, fire scenario definitions, fire modeling, detection and suppression features, recovery actions HRA
- Walkdowns are generally a team activity so coordinate them to optimize personnel time and resources



Plant Partitioning and Qualitative Screening

General Comment/Observation

- The recommended practice for both Tasks 1 and 4 are little changed from prior methods
 - These were areas of consolidation for the methods development work
 - That means you can likely benefit from a previous analysis
 - e.g., your IPEEE fire analysis
 - However: watch out for new equipment/cables, new initiators when screening
 - We will cover material rather quickly



Task 1: Plant Partitioning

Key Definitions: Compartment vs. Fire Area/Zone

- We talk mainly about **Fire Compartments** which are defined in the context of the Fire PRA only
 - Defining Fire Compartments is an analysis convenience
- **Fire Areas** are defined in the context of your regulatory compliance fire protection program
- **Fire Zones** are generally defined in the context of fire protection features (e.g., detection, suppression, hazards)
 - Fire zones have no direct meaning to the Fire PRA context and we avoid using this term



Task 1: Plant Partitioning

Task Objectives and Output

- There are two main objectives to Task 1:
 - Define the **Global Analysis Boundary**
 - The maximum physical extent of the plant that will be considered in the Fire PRA
 - Divide the areas within the Global Analysis Boundary into analysis **Compartments**
 - The basic physical units that will be analyzed and for which risk results will be reported
- Task output is the definition of these two aspects of the analysis



Task 1: Plant Partitioning

Task Input

- No real input from any other task is required (it is, after all, Task 1)
 - There *is* a link to the equipment and cable selection Tasks 2 and 3
 - You may also find yourself iterating back to this task later in the analysis – that is fine, just be careful to track any changes
- What do you need to support this Task?
 - Layout drawings that identify major structures, walls, openings
 - Drawings that identify **Fire Areas** are especially helpful
 - Plan and elevation drawings are helpful
 - You *will* need to do a walkdown to support/verify decisions



Task 1: Plant Partitioning

Defining the Global Analysis Boundary

- Our guidance assumes that you are analyzing an entire unit
 - Some applications may focus on a specific portion of the plant
 - Example: NFPA 805 Change Analysis may impact as little as a single fire area
 - Our approach/guidance still works, but as an analyst, you will need to adjust the global analysis boundary to suit your intended application
 - However, if your goal is a plant-wide Fire PRA then.....



Task 1: Plant Partitioning

Defining the Global Analysis Boundary (2)

- We want a *Liberal* definition of the global analysis boundary
 - It's OK to include obviously unimportant areas, we'll drop them quickly, but better to do this formally
- Encompass all areas of the plant associated with both normal and emergency reactor operating and support systems, as well as power production
- Sister Units should be included unless they are physically and functionally separated
 - No shared areas, no shared systems, no shared components and associated cables, no conjoined areas (e.g., shared walls)



Task 1: Plant Partitioning

Defining the Global Analysis Boundary (3)

- Begin with your protected area: anything within the protected area should be included in the Global Analysis Boundary
 - In most cases that will capture all risk-important locations
- If necessary, expand the boundary to include any other locations that house any equipment or cable identified in Tasks 2 or 3
 - This is the Task 2/3 link mentioned before!
 - Example: If your turbine building is outside the protected area, you need to expand Global Analysis Boundary to capture it



Task 1: Plant Partitioning

Defining the Global Analysis Boundary (4)

- By the end of the analysis, you need to provide a fire risk disposition for all locations within the global analysis boundary
 - That may be anything from screened out qualitatively to a detailed risk quantification result



Task 1: Plant Partitioning

Defining Fire Compartments (1)

- We divide the Global Analysis Boundary into smaller pieces (compartments) for the purpose of tracking and reporting risk results
- A compartment can be many things, but when it comes down to it, a compartment is:

A well-defined volume within the plant ... that is expected to substantially contain the adverse effects of fires within the compartment.



Task 1: Plant Partitioning

Defining Fire Compartments (2)

- This task is often subjective – judgment *is* required
- Ideally: Compartments = Rooms
 - Locations that are fully defined by physical partitioning features such as walls, floors, and ceilings
- But the ideal is not the only solution - other features and elements may be credited in partitioning
 - That's where judgment comes into play!
 - What will you credit as a **Partitioning Feature**?



Task 1: Plant Partitioning

Defining Fire Compartments (3)

- A good starting point is your Fire Areas, but you are *by no means limited* to equating Fire Compartments to Fire Areas
 - A Fire Area may be partitioned to two or more Compartments
 - You may combine two or more Fire Areas into a single Compartment
- Map your Fire Compartments back to your Fire Areas!
 - Regulatory applications are Fire Area based so you want to have this mapping
- In the end: $\{ \sum \text{Compartments} \} = \{ \text{Global Analysis Bnd.} \}$
 - No omissions – No overlap!



Task 1: Plant Partitioning

Defining Fire Compartments (4)

- So what can you credit as a partitioning feature:
 - Bottom line: anything you can **justify** – see text for examples
 - You do need to justify your decisions with the exception of structural elements maintained as a rated fire barriers
 - In the end, your partitioning decisions should not affect the risk results, but..
 - Don't go crazy – there are disadvantages to over-partitioning
 - General guideline: try to minimize the need to develop and analyze multi-compartment scenarios



Task 1: Plant Partitioning

Defining Fire Compartments (5)

- There are some things that you should not credit in partitioning:
 - Partial height walls
 - Radiant energy shields
 - Beam pockets
 - Equipment obstructions (e.g., pipes)
 - (ANS Draft Standard says: Raceway or other localized fire barriers *may not be credited* in partitioning)



Task 1: Plant Partitioning

Defining Fire Compartments (6)

- Final Point: You need a system to identify/name your Fire Compartments
 - Something both consistent and logical – but whatever works for your application and plant
 - Often makes sense to use Fire Area designations in naming schemes
 - Example: Fire Area 42 might become Fire Compartments 42A, 42B...
 - Use your naming scheme consistently throughout the Fire PRA
 - Documentation, equipment/cable tracing, database, etc.



Task 4: Qualitative Screening

Objectives and Scope

- The objective of Task 4 is to identify those Fire Compartments that can be shown to have a negligible risk contribution without quantitative analysis
 - This is where you drop the office building inside the protected area
- Task 4 *only* considers fire compartments as individual contributors
 - Multi-compartment scenarios are covered in Task 11(b)
 - Compartments that screen out qualitatively need to be re-considered as potential **Exposing Compartments** in the multi-compartment analysis (but not as the **Exposed Compartment**)



Task 4: Qualitative Screening

Required Input and Task Output

- To complete Task 4 you need the following input:
 - List of fire Compartments from Task 1
 - List of Fire PRA equipment from Task 2 including location mapping results
 - List of Fire PRA Cables from Task 3 including location mapping results
- Task Output: A list of Fire Compartments that will be screened out (no further analysis) based on qualitative criteria



Task 4: Qualitative Screening

A Note....

- Qualitative Screening is **OPTIONAL!**
 - You may choose to retain any number of fire compartments (from one to all) without formally conducting the Qualitative Screening Assessment for the compartment
 - However, to eliminate a compartment, you must exercise the screening process for the compartment
 - *Example 1:* Many areas will never pass qualitative screening, so simply keep them
 - *Example 2:* If you are dealing with an application with limited scope (e.g. NFPA 805 Change Evaluation) a formalized Qualitative Screening may be pointless



Task 4: Qualitative Screening

Screening Criteria

- A Fire Compartment may be screened out if:
 - No Fire PRA equipment or cables are located in the compartment, and
 - No fire that remains confined to the compartment could lead to:
 - An automatic plant trip, or
 - A manual trip *as specified by plant procedures*, or
 - A *near-term* manual shutdown due to violation of plant Technical Specifications*

*In the case of tech spec shutdown, consideration of the time window is appropriate

- No firm time window is specified in the procedure – rule of thumb: consistent with the time window of the fire itself
- Analyst must choose and justify the maximum time window considered



End of Module 1

- Questions?
- Discussion?
- Comments?





EPRI/NRC-RES FIRE PRA METHODOLOGY

Module II-2: Task 2 - Fire PRA Component Selection & Task 5 - Fire- Induced Risk Model Development

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Component Selection and PRA Risk Model

Scope of this Module

Module II-2 covers two tasks:

- Task 2: Fire PRA Component Selection
 - Deciding **what to model** in the Fire PRA
- Task 5: Fire-Induced Risk Model Development
 - **Constructing** the PRA model



Component Selection and PRA Risk Model

General Comment/Observation

- Task 2 can represent a significant expansion of what needs to be considered over previous fire analyses
- Task 5 does not represent any changes from past practice, but what is modeled is based on Task 2
- Bottom line – just “tweaking” your IPEEE is probably NOT going to be sufficient



Task 2: Fire PRA Component Selection

General Objectives

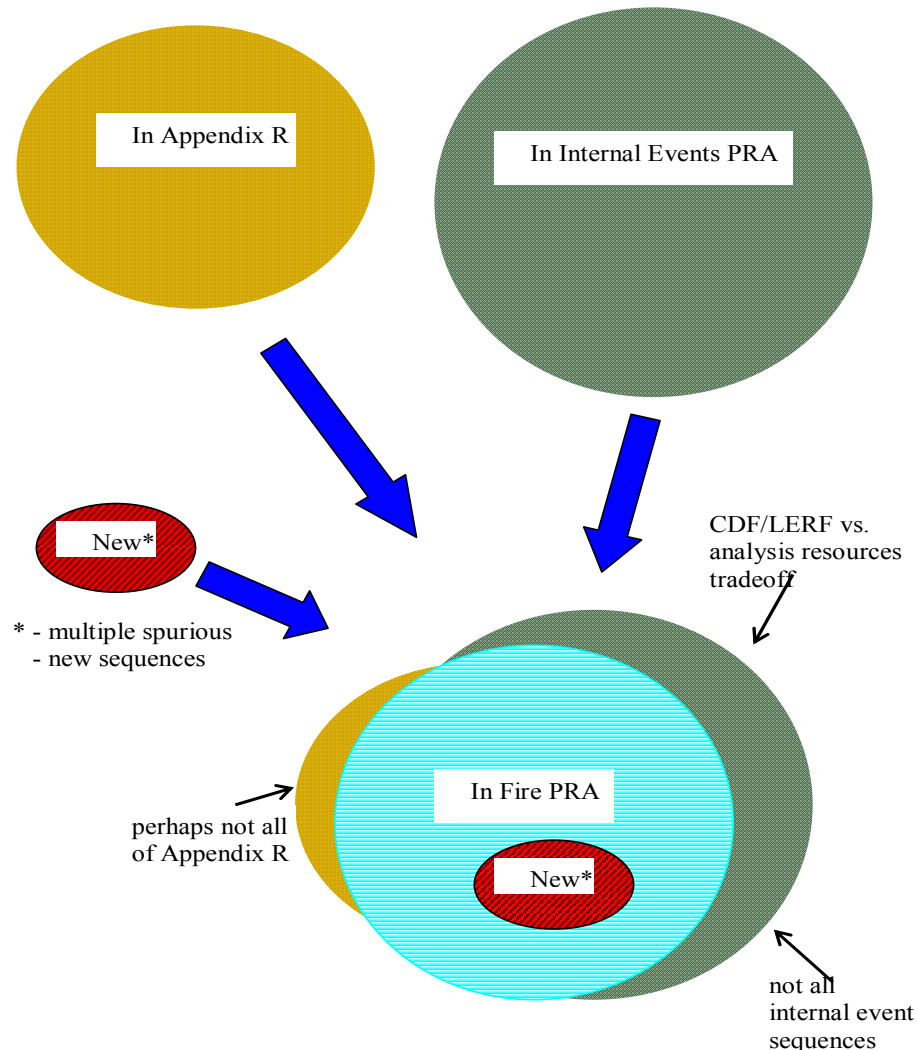
Purpose: select plant components to be modeled for safe shutdown following fire in the plant

- See next slide for overview of scope
- **WARNING:** Just crediting Appendix R components may NOT be conservative
 - True that all other components in internal events PRA will be assumed to fail, but...
 - May be missing “new” components
 - May miss effects of non-modeled components on credited (modeled) systems/components and on operator performance
 - Still need to consider non-credited components as sources of fires



Task 2: Fire PRA Component Selection

Overview of Scope



Task 2: Fire PRA Component Selection

Scope of Component List

Should include following major categories of equipment:

- Equipment whose fire-induced failure causes an initiating event (need to identify worse-case initiator for each compartment)
- Equipment for mitigating safety functions and operator actions
- Equipment whose fire-induced failure or spurious actuation may adversely impact credited mitigating safety functions
- Equipment whose fire-induced failure or spurious actuation may cause inappropriate or unsafe operator actions



Task 2: Fire PRA Component Selection

Inputs/Outputs

Task inputs and outputs:

- Inputs from other tasks: equipment considerations for operator actions from Task 12 (Post-Fire HRA)
- Outputs to Task 3 (Cable Selection) and Task 5 (Risk Model)
- Choices made in this task set the overall analysis scope



Task 2: Fire PRA Component Selection

Steps In Procedure/Details

Step 1: Identify sequences to **include** and **exclude** from Fire PRA

- Some sequences can generally be excluded because of low frequency; e.g., fire with pipe-break LOCAs, SGTR, ATWS, vessel rupture
- Possible additional sequences: spurious SI, sequences associated with other spurious operation, MCR abandonment scenarios and other sequences arising from Fire Emergency Procedures (FEPs)



Task 2: Fire PRA Component Selection

Steps In Procedure/Details

Step 2: Compare internal events PRA model to App. R SSD list

- Identify and reconcile differences in functions, success criteria, and sequences (e.g., App. R- no feed/bleed; PRA-feed/bleed)
- Identify and reconcile front-line and support system differences (e.g., App. R-need HVAC; PRA-do not need HVAC)
- Identify and reconcile system and equipment differences due to end state and mission considerations (e.g., App. R-cold shutdown; PRA-hot shutdown)
- Identify and reconcile other miscellaneous equipment differences. Include review of manual actions (e.g., actions needed for safe shutdown) in conjunction with Task 12

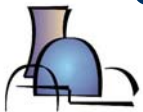


Task 2: Fire PRA Component Selection

Steps In Procedure/Details

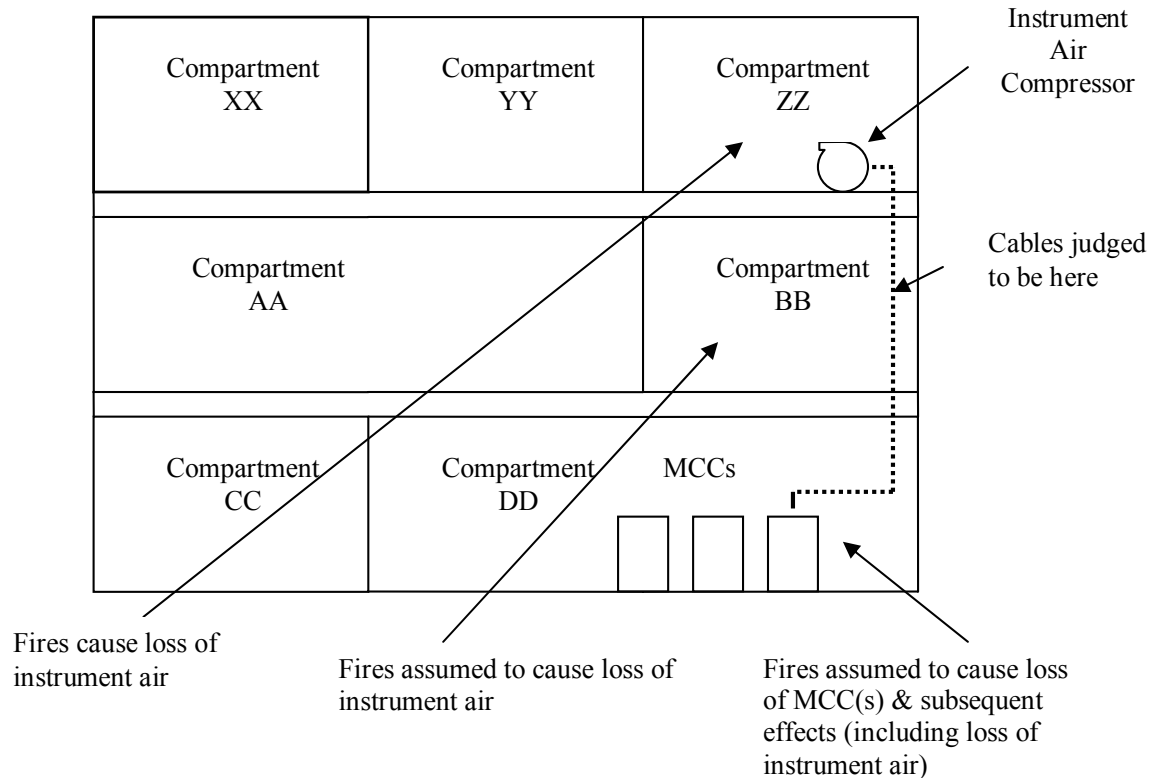
Step 3: Identify fire-induced initiating events. Consider:

- Equipment whose failure will cause automatic plant trip
- Equipment whose failure will likely result in manual plant trip, per procedures
- Equipment whose failure will invoke Tech. Spec. LCO necessitating shutdown in < 8 hours
- Compartments with none of the above need not have initiator
- Since not all equipment/cable locations in the plant (e.g., all BOP) may be identified, **judgment involved** in 'likely' cable paths
- Identify worse-case initiator based on possible initiators and other mitigating equipment likely to be affected



Task 2: Fire PRA Component Selection

Steps In Procedure/Details



Task 2: Fire PRA Component Selection

Steps In Procedure/Details

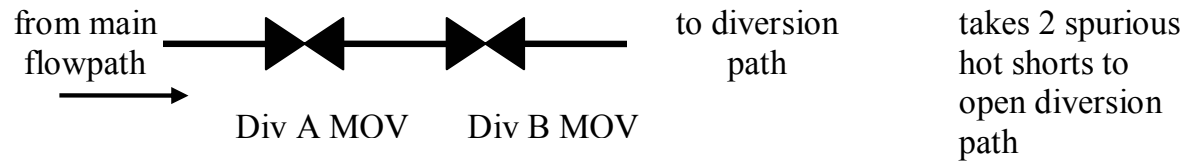
Step 4: Identify equipment whose spurious actuation may challenge SSD capability

- Consider **multiple spurious events** within each system (as a practical matter, at least 2 to 3)
- Involves review of system P&IDs and other drawings
- Focus on equipment or failure modes not already on the component list (e.g., flow diversion paths)
- Any new equipment/failure modes should be added to component list for subsequent cable-tracing and circuit analysis

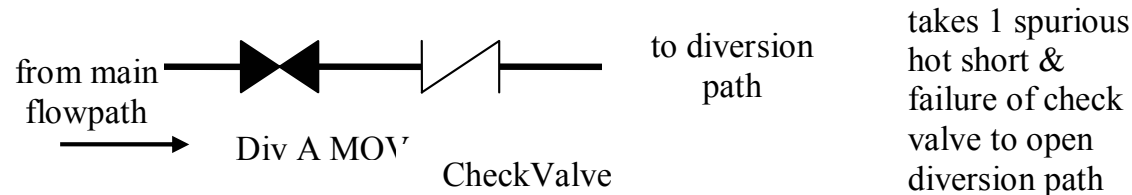


Task 2: Fire PRA Component Selection

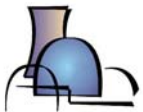
Steps In Procedure/Details



Included in model

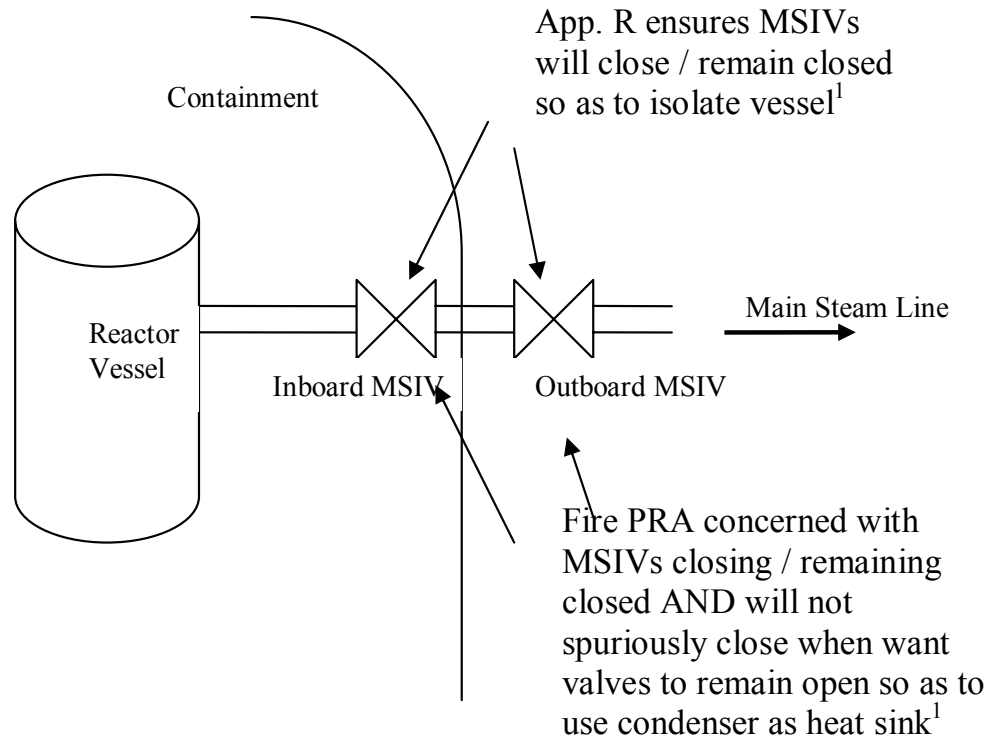


Screened from model
if not potential high
consequence event



Task 2: Fire PRA Component Selection

Steps In Procedure/Details



¹ different cables and corresponding circuits and analyses may need to be accounted for



Task 2: Fire PRA Component Selection

Steps In Procedure/Details

Step 5: Identify additional instrumentation/diagnostic equipment important to operator response (level of redundancy matters!)

- Identify human actions of interest in conjunction with Task 12
- Identify instrumentation and diagnostic equipment associated with credited and potentially harmful human actions considering at least a single spurious indication related to each action
 - Is there insufficient redundancy to credit desired actions in EOPs/FEPs/ARPs in spite of a failed/spurious indication?
 - Can a spurious indication cause an undesired action because action is dependent on an indication that could be 'false'?
 - If yes – put indication on component list for cable/circuit review



Task 2: Fire PRA Component Selection

Steps In Procedure/Details

Step 6: Include “potentially high consequence” related equipment

- High consequence events are one or more related failures at least partially caused by fire that, by themselves:
 - cause core damage and large early release, or
 - single component failures that cause loss of entire safety function and lead directly to core damage
- Example of first case: spurious opening of two valves in high-pressure/low pressure RCS interface, leading to ISLOCA
- Example of second case: spurious opening of single valve that drains safety injection water source



Task 2: Fire PRA Component Selection

Steps In Procedure/Details

Step 7: Assemble Fire PRA component list. Should include following information:

- Equipment ID and description (may be indicator or alarm)
- System designation
- Equipment type and location (at least compartment ID)
- PRA event ID and description
- Normal and desired position/status
- Failed electrical/air position
- References, comments, and notes



Task 2: Fire PRA Component Selection

Key Assumptions

The following key assumptions underlie this procedure:

- A good quality internal events PRA and App. R SSD analysis are available
- Analysts have considerable collective knowledge and understanding of plant systems and operator performance, and of the internal events PRA and App. R SSD analysis
- Reasonable bounds are applied in Steps 4 thru 6 to “limit” the number of spurious actuations considered
 - Configurations, timing, length of sustained spurious actuation, cable material, etc. among reasons to limit what will be modeled



Task 2: Fire PRA Component Selection

Inside the numbers (just like ESPN!)

Expect Task 2 to take 1.5 – 2.5 person-months

Expect the total number of components (not counting non-electrical components like check valves, heat exchangers, etc.) to be $\sim 400 \pm 100$



Task 5: Fire Risk Model Development

General Objectives

Purpose: Configure the Internal Events PRA to provide fire risk metrics of interest (primarily CDF and LERF).

- Based on standard state-of-the-art PRA practices
- Intended to be applicable for any PRA methodology or software
- Allows user to quantify CDF and LERF, or conditional metrics CCDF and CLERP
- *Conceptually, nothing “new” here – need to “build the PRA model” reflecting fire induced initiators, equipment and failure modes, and human actions of interest*



Task 5: Fire Risk Model Development

Inputs/Outputs

Task inputs and outputs:

- Inputs from other tasks: [Note: inclusion of spatial information requires cable locations from Task 3]
 - sequence considerations, initiating event considerations, and components from Task 2 (Fire PRA Component Selection),
 - unscreened fire compartments from Task 4 (Qualitative Screening),
 - HRA events from Task 12 (Post-Fire HRA)
- Output to Task 7 (Quantitative Screening) which will further modify the model development
- Can always iterate back to refine aspects of the model

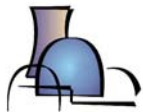


Task 5: Fire Risk Model Development

Steps in Procedure

Two major steps:

- Step 1: Develop CDF/CCDP model
- Step 2: Develop LERF/CLERP model



Task 5: Fire Risk Model Development

Steps in Procedure/Details

Step 1 (2): Develop CDF/CCDP (LERF/CLERP) models

Step 1.1 (2.1): Select fire-induced initiators and sequences and incorporate into the model

- Each fire-induced initiator is mapped to an internal initiator that mimics the effect on the plant of the fire initiator
- Internal events sequences form bulk of sequences for Fire PRA, but **a search for new sequences should be made** (see Task 2). Some new sequences may require new logic to be added to the PRA model



Task 5: Fire Risk Model Development

Steps in Procedure/Details

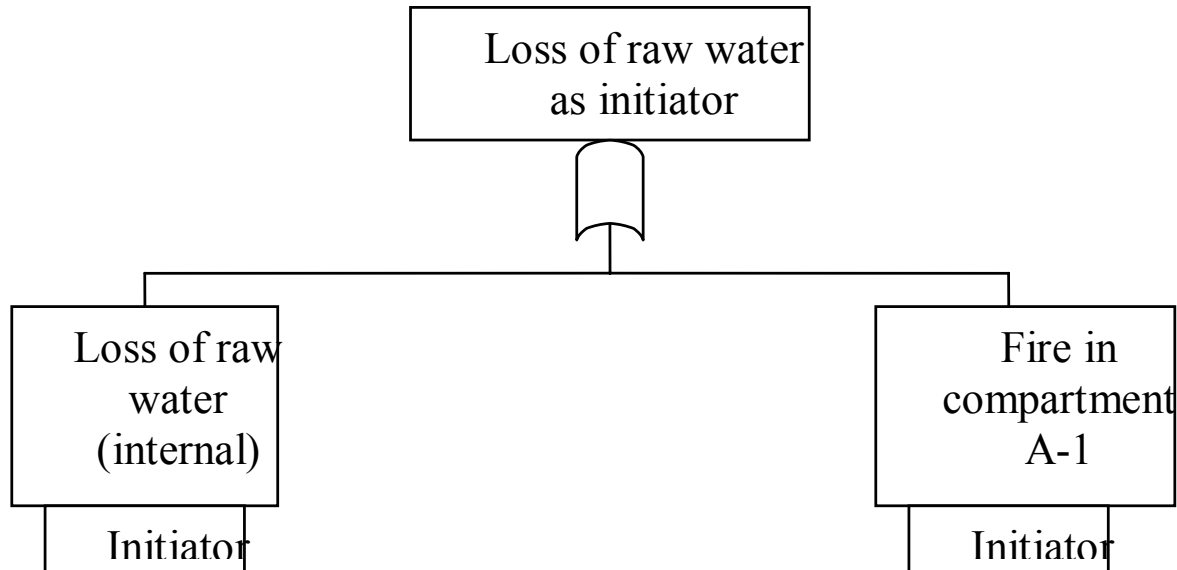
Step 1.1 (2.1) - continued

- Plants that use fire emergency procedures (FEPs) may need special models to address unique fire-related actions (e.g., pre-defined fire response actions and MCR abandonment).
- Some human actions may induce new sequences not covered in internal events PRA and can “fail” components
 - Example: SISBO, or partial SISBO

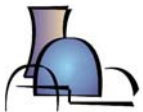


Task 5: Fire Risk Model Development

Steps in Procedure/Details



Example of new logic with a fire-induced loss of raw water initiating event



Task 5: Fire Risk Model Development

Steps in Procedure/Details

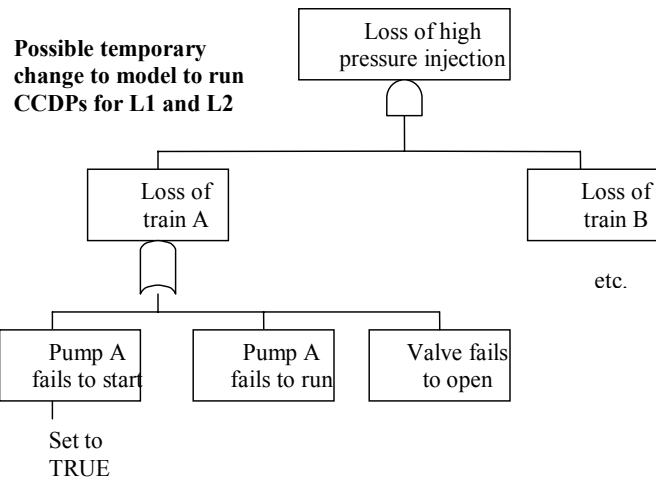
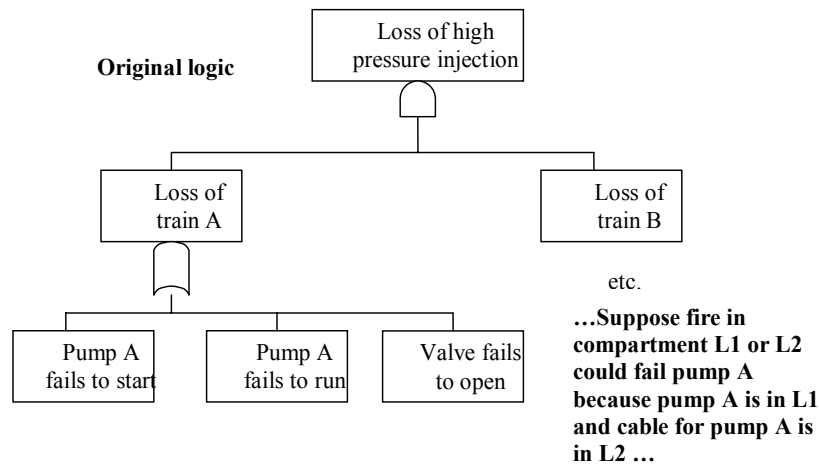
Step 1.2 (2.2): Incorporate fire-induced equipment failures

- Fire PRA database documents list of potentially failed equipment for each fire compartment
- Basic events for fire-induced spurious operation are defined and added to the PRA model
- Inclusion of **spatial information** requires equipment and cable locations
 - **Not currently highlighted in procedure** (oversight – to be fixed)
 - May be integral part of model logic, or handled with manipulation of a cable location database, etc.



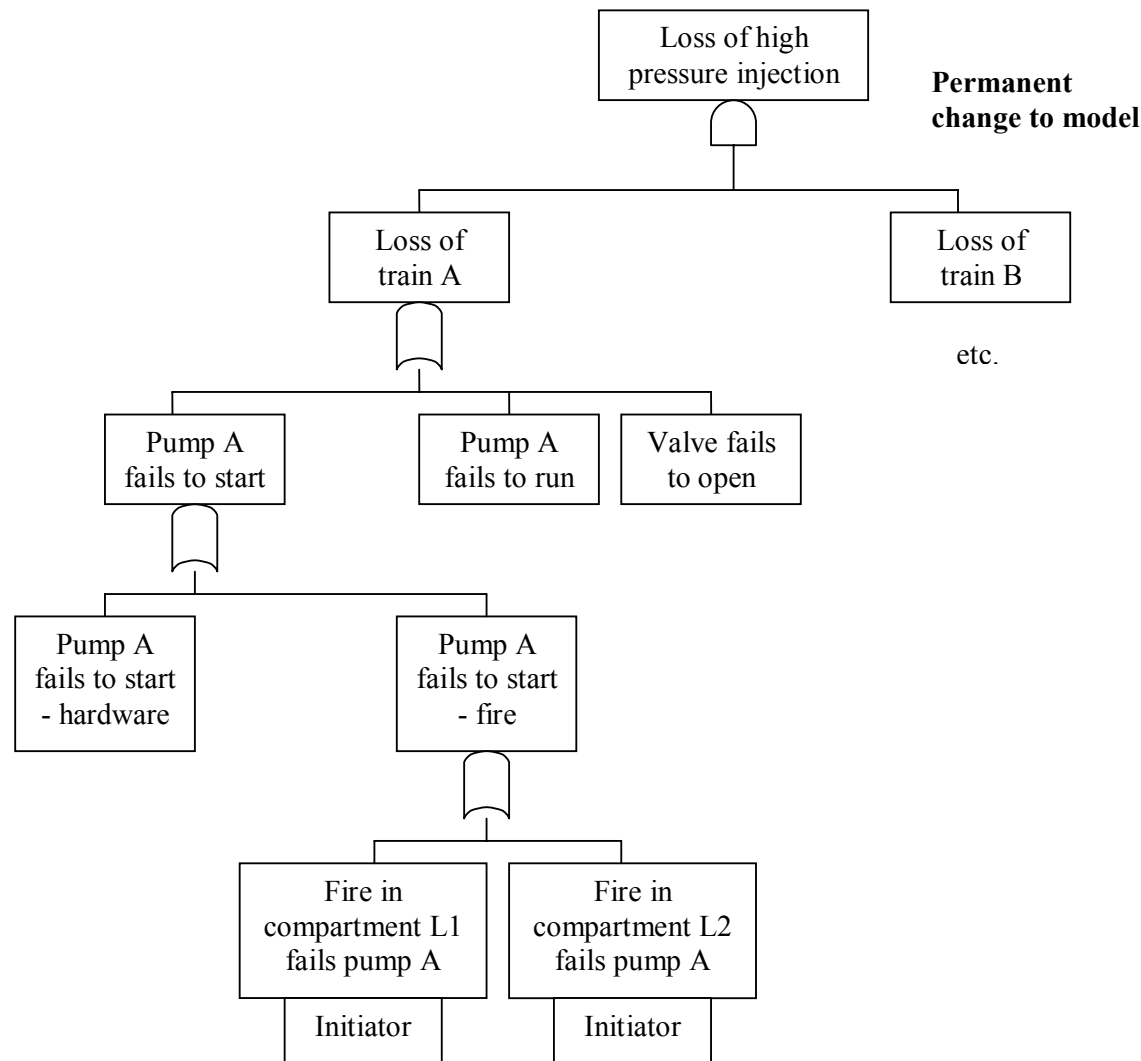
Task 5: Fire Risk Model Development

Steps in Procedure/Details



Task 5: Fire Risk Model Development

Steps in Procedure/Details



Task 5: Fire Risk Model Development

Steps in Procedure/Details

Step 1.3 (2.3): Incorporate fire-induced human failures

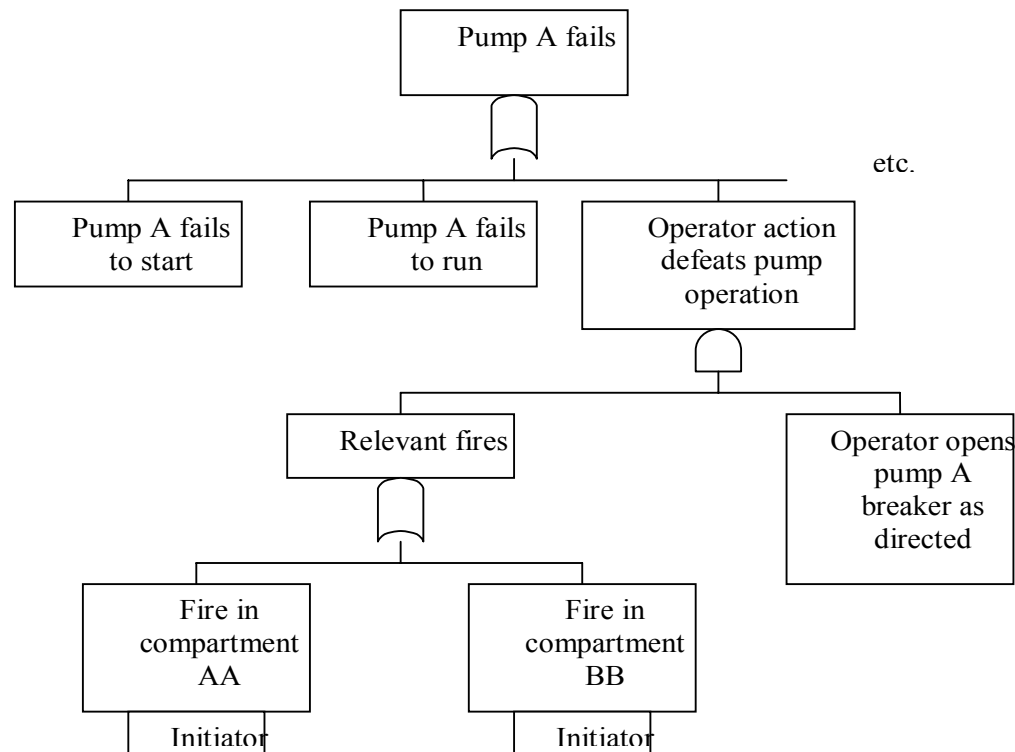
- New fire-specific HFEs may have to be added to the model to address actions specified in FEPs [Note: all HFEs will be set at screening values at first, using Task 12 guidance]
- Successful operator actions may temporarily disable (“fail”) components



Task 5: Fire Risk Model Development

Steps in Procedure/Details

Suppose a proceduralized manual action carried out for fires in compartments AA & BB defeats Pump A operation by de-energizing the pump (opening its breaker drawer)...





EPRI/NRC-RES FIRE PRA METHODOLOGY

Module II-3: Fire PRA Circuit Analysis Overview

D. Funk, Edan Engineering Corp.

F. Wyant, Sandia National Laboratories

EPRI/NRC-RES Fire PRA Workshop

June 14-16, 2005

Charlotte, NC



A Collaboration of U.S. NRC Office of Nuclear Regulatory Research (RES) & Electric Power Research Institute (EPRI)

CIRCUIT ANALYSIS

Presentation Road Map

- Circuit Analysis “Big Picture” Overview
- Circuit Analysis Strategy & Implementation
- Introduction to Key Considerations & Factors
- Review and Discussion of Tasks



CIRCUIT ANALYSIS

Circuit Analysis Tasks

- Task 3 – Fire PRA Cable Selection
- Task 9 – Detailed Circuit Analysis
- Task 10 – Circuit Failure Mode Likelihood Analysis
- Support Task B – Fire PRA Database



CIRCUIT ANALYSIS

Circuit Analysis Overview

- Substantial Technical and Process-Related Advances
- Collective Awareness of Circuit Failure Implications Greatly Improved
- Knowledge Base Improvements
 - EPRI/NRC Fire Tests: Prompt Jump in Understanding of Fire-Induced Circuit Failures
 - Working Knowledge in Applying Test Results



CIRCUIT ANALYSIS

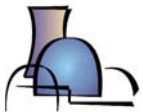
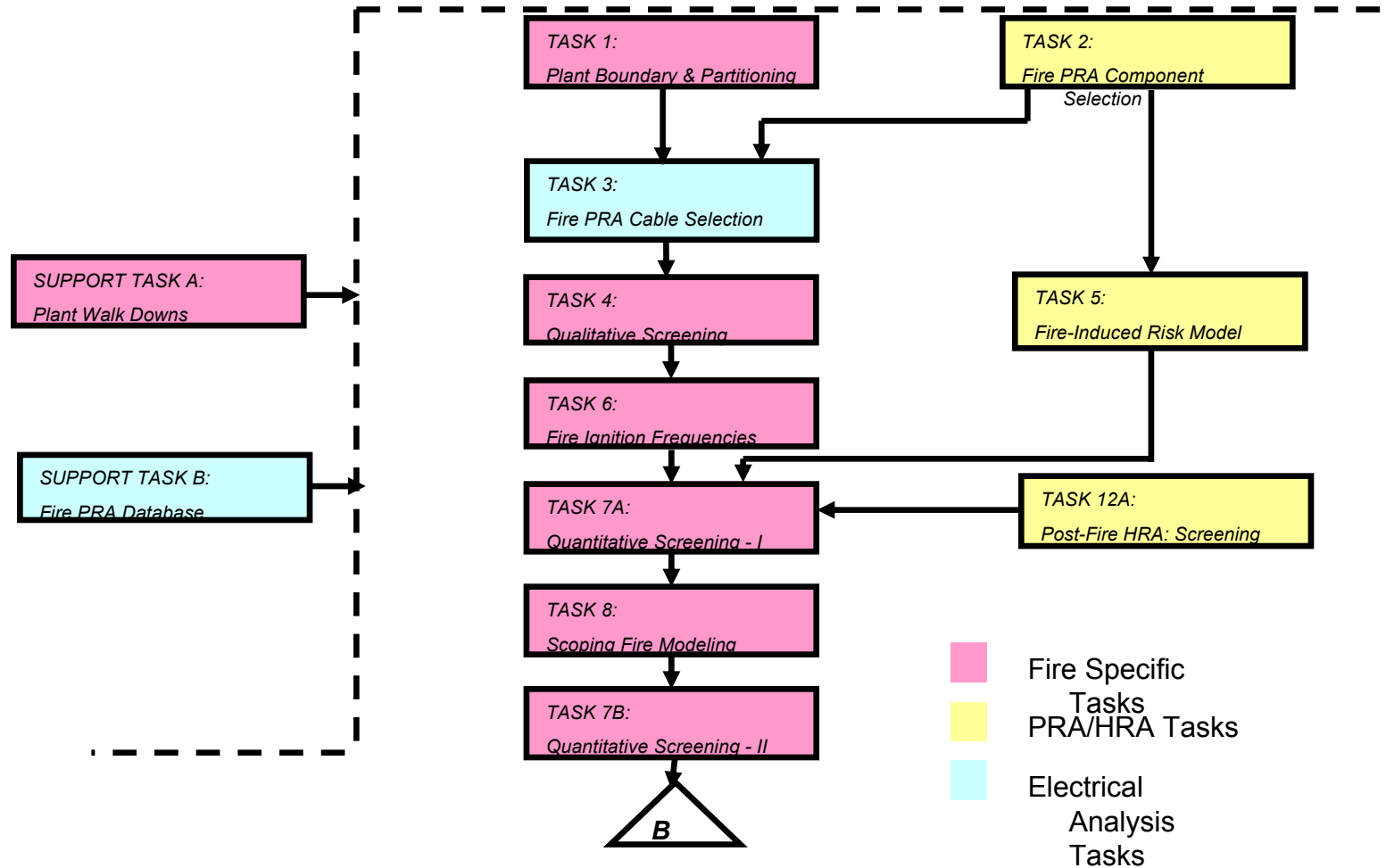
Circuit Analysis Overview

- Circuit Analysis is Now an Integral and Formal Part of the Fire PRA Process
 - Generally Dealt with in a cursory manner by IPEEE
 - Now a rigorous and formal process for correlating cables-to-equipment-to-affected locations
 - Definitive data and criteria has replaced estimations and judgment
 - A more structured set of rules
 - Further improvements to state-of-the-art techniques realistic



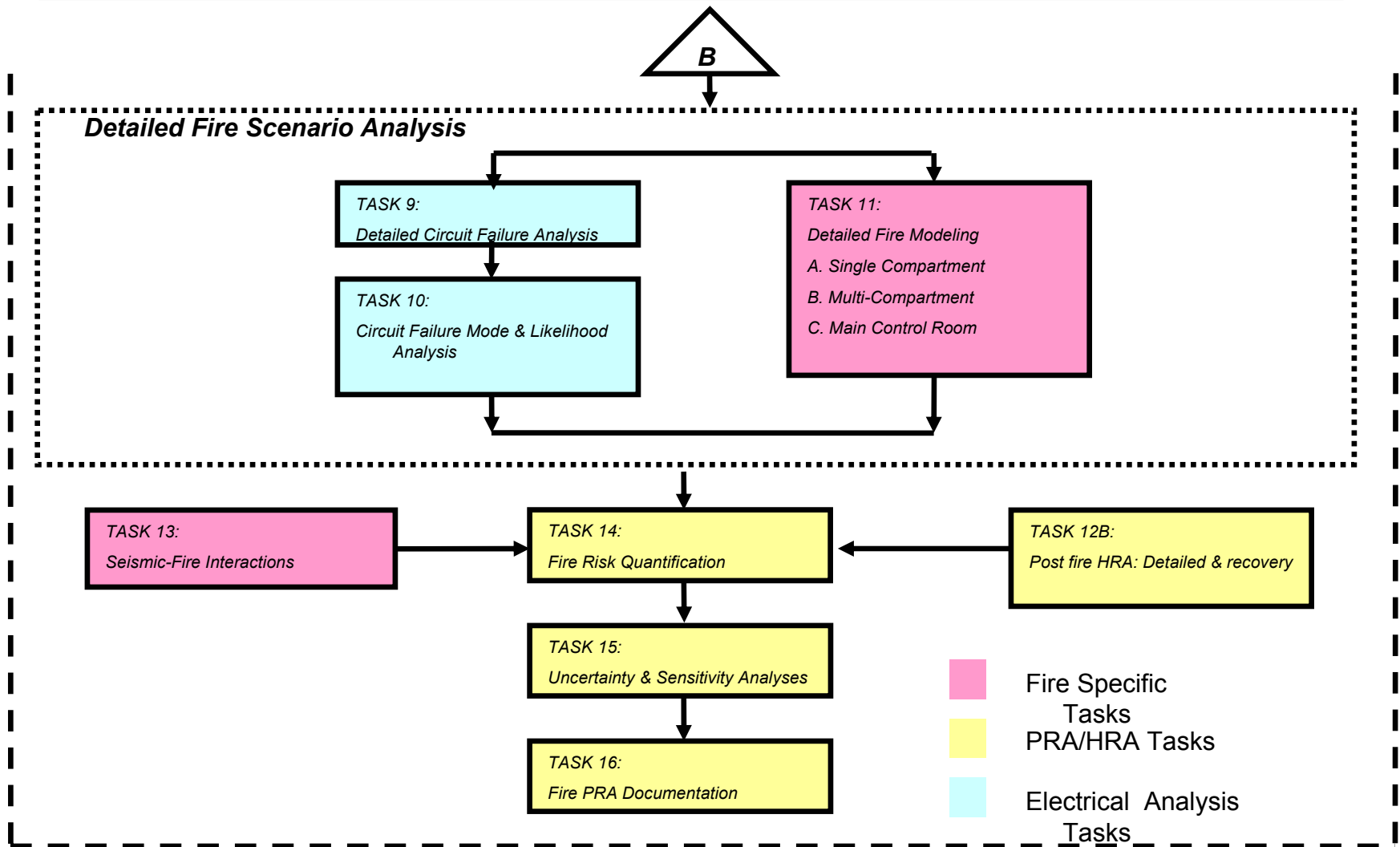
CIRCUIT ANALYSIS

PRA Task Flow Chart



CIRCUIT ANALYSIS

PRA Task Flow Chart



CIRCUIT ANALYSIS

Overall Strategy & Implementation

- Each Electrical Analysis Task Represents a Refined Level of Detail
- Level-of-Effort for the Electrical Work is a Key Driver for Project Scope, Schedule, and Resources
 - High Programmatic Risk if Not Carefully Controlled
 - Analysis and Routing of all Cables can be a Large Resource Sink with Minimal Overall Benefit
 - Potential Implications Confirmed at **ALL** Participating Plants
- Detailed Analysis Driven by Quantitative Screening Results:
 - Intelligence-Based Circuit Analysis
 - Iterative Process
 - Conservative First Pass with Realism Incorporated Where it Matters



CIRCUIT ANALYSIS

Overall Strategy & Implementation

- Recommended Methods Consistent with Industry Best Practices
- Risk Perspectives Streamline and Focus Analysis
- Remains a Technically and Logistically Challenging Area
- Limitations to the State-of-the-Art:
 - Number of Multiple Hot Shorts/Spurious Actuations
 - Spurious Actuation Probabilities
 - Timing Considerations



CIRCUIT ANALYSIS

Overall Strategy & Implementation

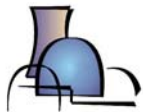
- Circuit Analysis including cable tracing Can Consume 40%-70% of Overall Budget
- Circuit Analysis Scope MUST be a Primary Consideration During Project Scoping
- Qualified and Experienced Electrical Analysts Must be Integral Member of PRA Team
- Maximize Use of Appendix R Data and Other Analyses
- Do NOT begin Electrical Analysis Without Fire PRA Database Functional



CIRCUIT ANALYSIS

Key Considerations

- Availability, Quality, and Format of Cable Data
- Existence of Cable Location Data
- Usability of Appendix R Circuit Analysis Data
 - Recent Re-Analysis
 - Automated Tools
- User-Friendliness of Electrical Drawings
- Off-Site Power Analysis
- Availability of Electrical Engineering support



CIRCUIT ANALYSIS

Summary

- Do Not Underestimate Scope
- Ensure Proper Resources are Committed to Project
- Very Doable But **MUST** Work Smart
- Interaction with Systems Analysts Critical
- Compilation and Management of Large Volume of Data
 - Automated Tools Important for Efficient Process
 - Prudent Configuration Management





EPRI/NRC-RES FIRE PRA METHODOLOGY

Module II-3: Task 3 - Fire PRA Cable Selection

D. Funk, Edan Engineering Corp

F. Wyant, Sandia National Laboratories

EPRI/NRC-RES Fire PRA Workshop

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A Collaboration of U.S. NRC Office of Nuclear Regulatory Research (RES) & Electric Power Research Institute (EPRI)

FIRE PRA CABLE SELECTION

Purpose & Scope

- Identify Circuits/Cables Associated with Fire PRA Components
- Determine Routing/Location of the Identified Cables
- Use Component-to-Cable-to-Location Relationships to Determine What Components Could be Affected for Postulated Fire Scenarios

Note: Scenario can be Fire Area, Room, Raceway, or Other Specific Location

- Identify Fire PRA Power Supplies



FIRE PRA CABLE SELECTION

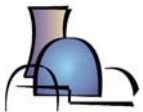
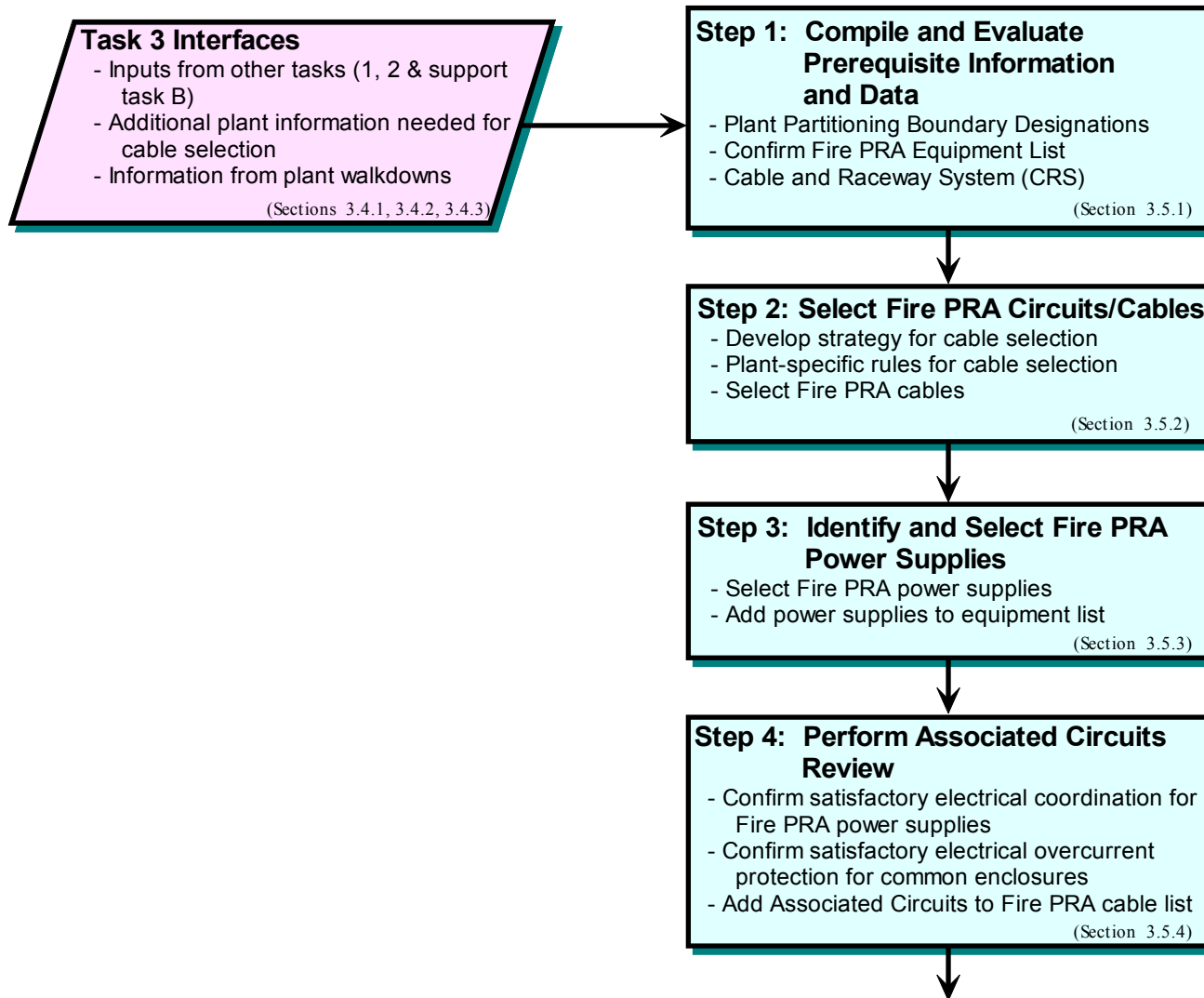
Introduction

- Conducted for all Fire PRA Components
- Deterministic Process
- Associate Cables to Components Irrespective of Failure Mode
 - Some High-Level Circuit Analysis Incorporated to Prevent Overwhelming the PRA Model With Inconsequential Cable Failures
 - Final Product is a Listing of Components that Could be Impacted by a Fire for a Given Location (Fire Area, Fire Compartment, Fire Scenario)
- Procedure Includes 6 Distinct Steps



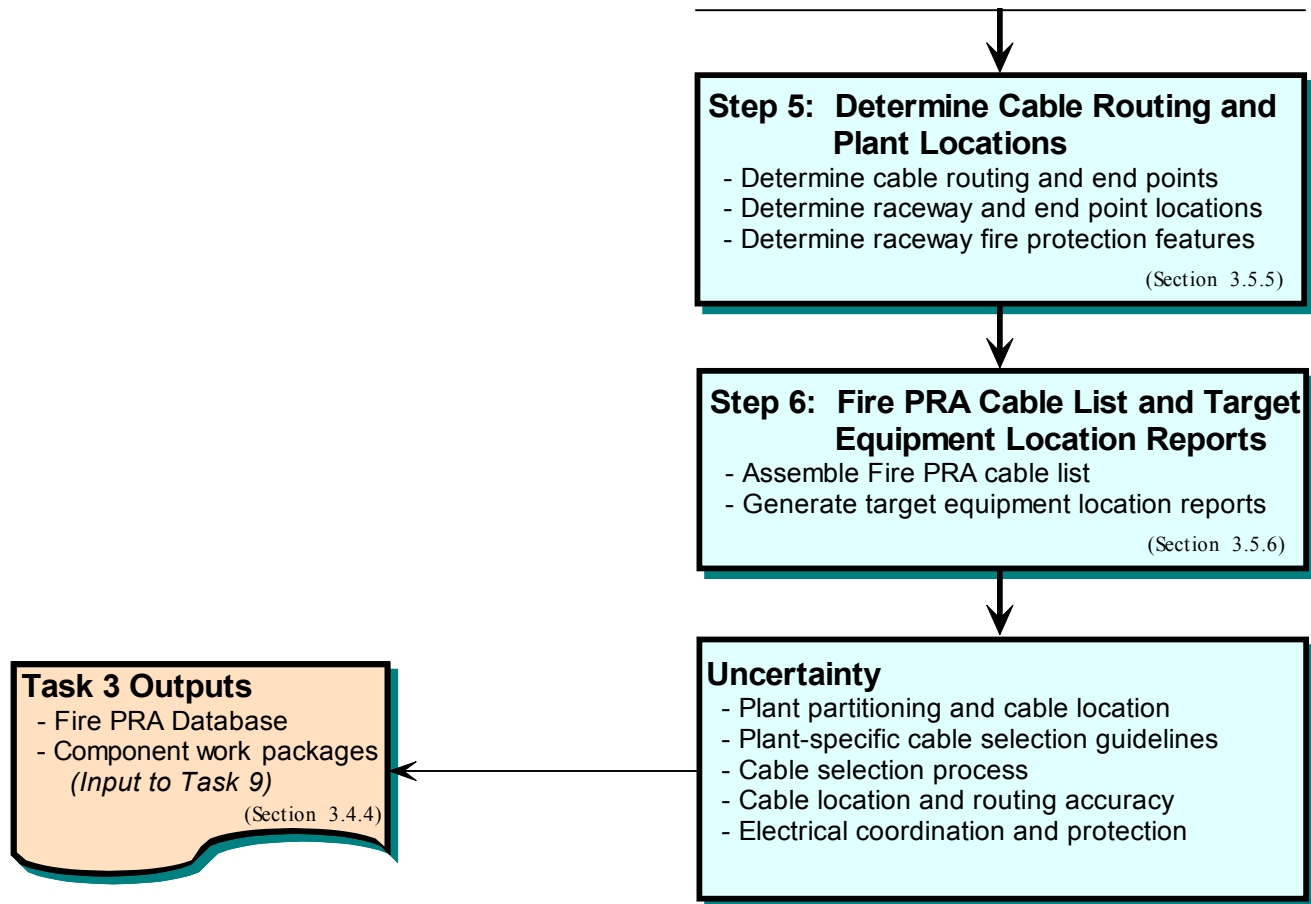
FIRE PRA CABLE SELECTION

Flowchart



FIRE PRA CABLE SELECTION

Flowchart



FIRE PRA CABLE SELECTION

Task Interfaces - Input

- Plant Boundary Partitions (Task 1)
- Fire PRA Component List (Task 2)
- Fire PRA Database (Support Task B)
- Appendix R Circuit Analysis
- Plant Cable & Raceway Database
- Plant Drawings



FIRE PRA CABLE SELECTION

Task Interfaces - Output

- Fire PRA Cable List
- Fire PRA Power Supply List
- Associated Circuits review
- Component Analysis Packages
- Target Equipment Location Reports



FIRE PRA CABLE SELECTION

Step 1 – Compile Prerequisite Information

- Confirm Plant Partitioning is Compatible
- Confirm PRA Equipment List is Final
- Evaluate CRS Database Capability



FIRE PRA CABLE SELECTION

Step 2 – Select Fire PRA Cables

- Analysis Cases
 - Appendix R Component with Cable Data
 - Non-Appendix R Component with Cable Location Data
 - Non-Appendix R Component without Cable Location Data
- 3 Sub-Steps
 - Step 2.1 - Analysis Strategy
 - Step 2.2 - Plant Specific Rules
 - Step 2.3 - Select Cables



FIRE PRA CABLE SELECTION

Step 2.1 – Analysis Strategy

- Coordinate with Systems Analysts to Determine Rules
 - Indication & Alarm
 - Multiple Function Components
- Evaluate Appendix R Circuit Analysis Data
- Review Results of Fire PRA-to-Appendix R Equipment List Comparison
- How to Handle Off-Site Power



FIRE PRA CABLE SELECTION

Step 2.1 – Analysis Strategy

- Minimal Effort to Obtain Necessary Information
- Revisit Past Assumptions
- Extent of Detailed Analysis to be Conducted Concurrently
- Determine How Analysis Will be Documented



FIRE PRA CABLE SELECTION

Step 2.2 – Plant Specific Cable Selection Rules

- Objective is Consistency
- Approach for Groups of Components
- Approach for Spurious Actuation Equipment
- Auxiliary Contacts
- System-Wide Actuation Signals
- Bus or Breaker?
- Subcomponents
- Identification of Permanent Damage Scenarios



FIRE PRA CABLE SELECTION

Step 2.3 – Select Cables

- Case 1: Incorporate Existing Analysis
- Case 2: New Component w/ Cable Data
 - Collect Drawings
 - Identify Cables Following Plant Specific Rules
 - Identify External Circuit Influences
 - Document Cable Selection



FIRE PRA CABLE SELECTION

Step 2.3 – Select Cables

- Case 3: New Component w/o Cable Data
 - Same as Case 2, plus...
 - Determine Cable Routing and Associate with Plant Partitions
- Analysis Work Packages
 - Retrieve from Past Appendix R Analysis
 - Highly Recommended for New Components



FIRE PRA CABLE SELECTION

Step 3 – Select Fire PRA Power Supplies

- Identify Power Supplies as Integral Part of Cable Selection
- Add Power Supplies to Fire PRA Component List
- Do not Include if Not Required to Support Credited Function



FIRE PRA CABLE SELECTION

Step 4 – Associated Circuits Review

- Objective is to Confirm Existing Studies Adequate
- View the Process as a “Gap Analysis”
- Common Power Supply Circuits - Assess Plant Coordination Studies
- Common Enclosure Circuits - Assess Plant Electrical Protection
- Roll Up Results to Circuit Analysis or Model as Appropriate



FIRE PRA CABLE SELECTION

Step 5 – Determine Cable Routing and Locations

- Correlate Cables-to-Raceways-to-Locations
- Conceptually Straightforward
- Logistically Challenging
 - Labor Intensive
 - Manual Review of Layout Drawings
 - Plant Walkdowns Often Required
- Determine Cable Protective Features



FIRE PRA CABLE SELECTION

Step 6 – Target Reports

- Data Entered into Fire PRA Database
- Sorts and Queries to Generate Target Equipment Location reports

Perspective....Cable selection process should be viewed as providing “Design Input” to the Fire PRA. It does not, however, provide any risk-based results. In its simplest form it provides a list of equipment that could be affected by a fire at a specified location.





EPRI/NRC-RES FIRE PRA METHODOLOGY

Module II-3: Task 9 - Detailed Circuit Failure Analysis

F. Wyant, Sandia National Laboratories
D. Funk, Edan Engineering Corp.

Joint RES/EPRI Public Workshop
June 14-16, 2005
Charlotte, NC



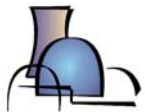
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DETAILED CIRCUIT FAILURE ANALYSIS

Purpose & Scope

The Detailed Circuit Failure Analysis Task is intended to:

- Identify the Potential Response of Circuits and Components to Specific Cable Failure Modes Associated with Fire-Induced Damage.
- Screen Out Cables that Do Not Impact the Ability of a Component to Complete Its Credited Function



DETAILED CIRCUIT FAILURE ANALYSIS

Introduction (1)

- Fundamentally a Deterministic Analysis
- Generally Reserved for Cases in Which Quantitative Screening Indicates a Clear Need and Advantage for Further Analysis
- Detailed Failure Modes Analysis
 - Requires Knowledge About Desired Functionality and Component Failure Modes
 - Conductor-by-Conductor Evaluation (“Hot Probe” Method)
- Objective is to Screen Out Cables that **Cannot** Impact the Ability of a Component to Complete its Credited Function



DETAILED CIRCUIT FAILURE ANALYSIS

Introduction (2)

- Failure Modes Considered
 - Single Shorts-to-Ground (Reference Ground)
 - Grounded System
 - Ungrounded System
 - Resistance Grounded System
 - Single Hot Shorts
 - Compatible Polarity Multiple Hot Shorts for Ungrounded AC and DC Circuits
 - Coincident Independent Hot Shorts On Separate Cables
 - Multiple Intra-cable Hot Shorts
 - Cables Associated Through Common Power Supply



DETAILED CIRCUIT FAILURE ANALYSIS

Introduction (3)

- Failure Modes **NOT** Considered
 - 3-Phase Proper Sequence Hot Shorts (except high consequence equipment and thermo-plastic conductor)
 - Inter-Cable Hot Shorts for Armored Cable and Cable in Dedicated Conduit
 - Open Circuit conductor failures
 - Multiple High-Impedance Faults



DETAILED CIRCUIT FAILURE ANALYSIS

Assumptions

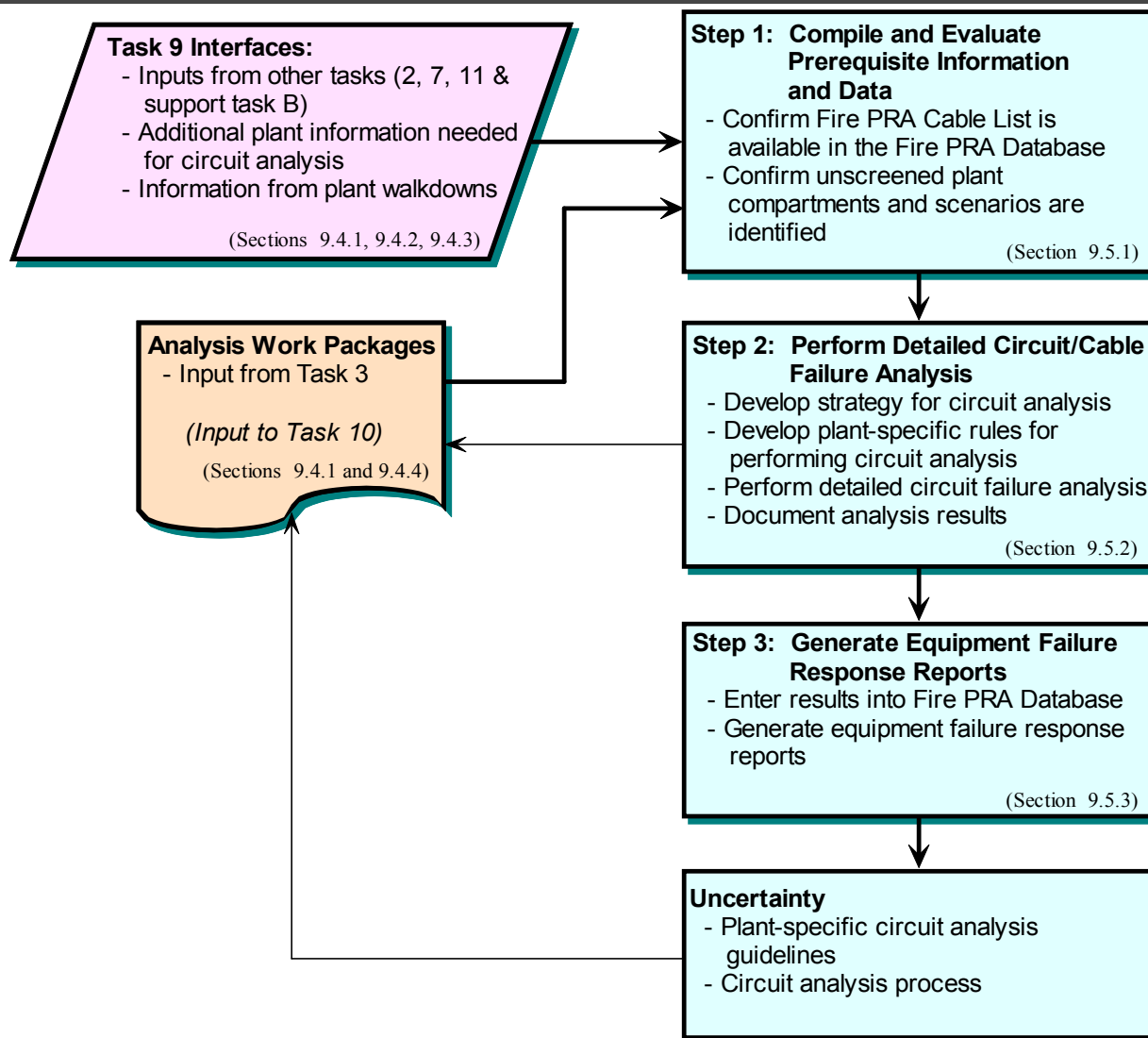
The Following Assumptions Form the Basis for Task 9:

- An Appendix R Analysis for the Plant has been Completed and is Available for Identifying Equipment Failure Responses to Specific Cable Failure Modes
- Component **Work Packages** have been Assembled as Part of the Task 3 Activities
- Equipment is Assumed to be in Its Normal Position or Operating Condition at the Onset of the Fire
- Users of this Procedure are Knowledgeable and have Experience with Circuit Design and Analysis Methods



DETAILED CIRCUIT FAILURE ANALYSIS

Flowchart



DETAILED CIRCUIT FAILURE ANALYSIS

Task Interfaces - Inputs

- Fire PRA Components List (Task 2)
- Fire PRA Cable List (Task 3)
- Fire PRA Database (Support Task B)
- Results of Quantitative Screenings (Task 7)
- Results of Detailed Fire Modeling (Task 11)
- Appendix R Circuit Analysis
- Plant Drawings



DETAILED CIRCUIT FAILURE ANALYSIS

Task Interfaces - Outputs

- Equipment Failure Response Reports
- Component Analysis Packages (Updated)
- Fire PRA Database & Model



DETAILED CIRCUIT FAILURE ANALYSIS

Step 1 - Compile Prerequisite Information

Ensure that Prerequisite Information and Data is Available and Usable before Beginning the Analyses.

- **Step 1.1:** Confirm Fire PRA Cable List is Available in the Fire PRA Database
 - Component \Rightarrow Cable \Rightarrow Raceway \Rightarrow Compartment
- **Step 1.2:** Confirm Unscreened Plant Compartments and Scenarios are Identified
 - Target Equipment Location Reports
 - Equipment ID, Normal Status, Functional Requirements, etc.



DETAILED CIRCUIT FAILURE ANALYSIS

Step 2 - Perform Circuit Failure Analysis

Perform a Deterministic-Based Detailed Circuit Analysis for the Fire PRA Cables of Interest that are Located in the Unscreened Plant Locations.

- **Step 2.1:** Develop Strategy for Circuit Analysis
- **Step 2.2:** Develop Plant-Specific Rules for Performing Circuit Analysis
- **Step 2.3:** Perform Detailed Circuit Failure Analysis
- Document Analysis Results \Rightarrow **Component Work Packages**



DETAILED CIRCUIT FAILURE ANALYSIS

Step 3 - Generate Equipment Failure Response Reports

- Enter Results into Fire PRA Database
- Generate Equipment Failure Response Reports
 - A Listing, by Compartment, of Equipment and Associated Cables Affected by Fire in the Compartment
 - Provides specific Equipment Responses that are Possible as a Result of Fire Damage to the Cables
 - May Need to Track Only Equipment Responses of Concern to the PRA Model



DETAILED CIRCUIT FAILURE ANALYSIS

Caveats & Recommendations

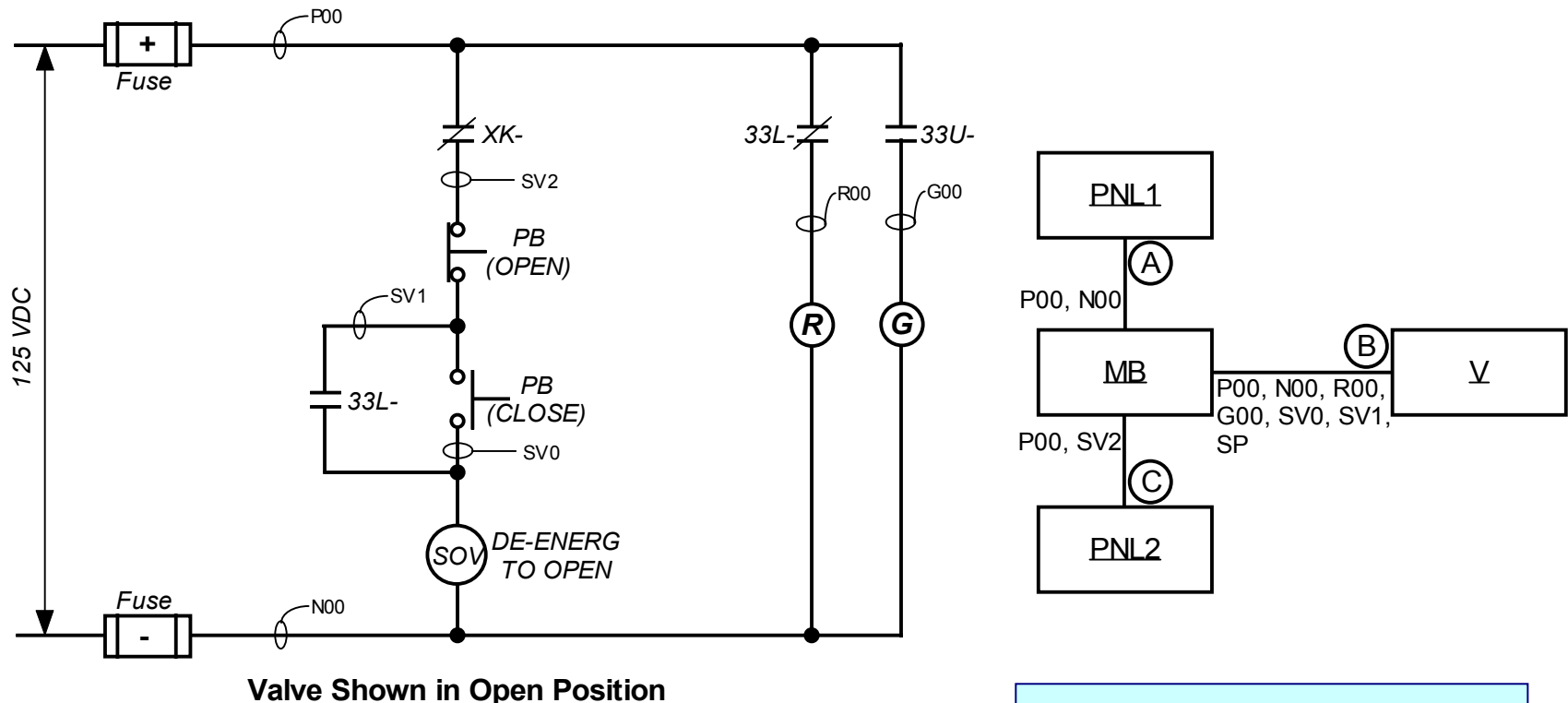
- This Detailed Circuit Failure Analysis Methodology is a **Static Analysis** (No Timing Issues are Considered)
- Be Aware of Possible **Cable Logic Relationships**
- **Work Packages** (Highly Recommended !)
- “Hot Probe” (Conductor-to-Conductor) Analysis Must be **Rolled-Up** to Cable/Component Level
- Outputs Need to Be **Compatible with Fire PRA Database** Format/Fields Requirements
- Coordinate with the Fire PRA Modelers/Analysts Early-On to **Define the Fire PRA Component Failure Modes of Concern**



DETAILED CIRCUIT FAILURE ANALYSIS

Example - Typical SOV Control Circuit

QUESTION: What circuit failure responses are possible given cables A, B and C are damaged?



Answers will be provided
in a later presentation





EPRI/NRC-RES FIRE PRA METHODOLOGY

Module II-3: Support Task B - Fire PRA Database

D. Funk, Edan Engineering Corp.

F. Wyant, Sandia National Laboratories

EPRI/NRC-RES Fire PRA Workshop

June 14-16, 2005

Charlotte, NC



A Collaboration of U.S. NRC Office of Nuclear Regulatory Research (RES) & Electric Power Research Institute (EPRI)

FIRE PRA DATABASE

Purpose & Scope

- Identify Required Database Functionality
- Assess Capability of Existing Systems
- Implement Structured Process to Obtain the Required Database Capability



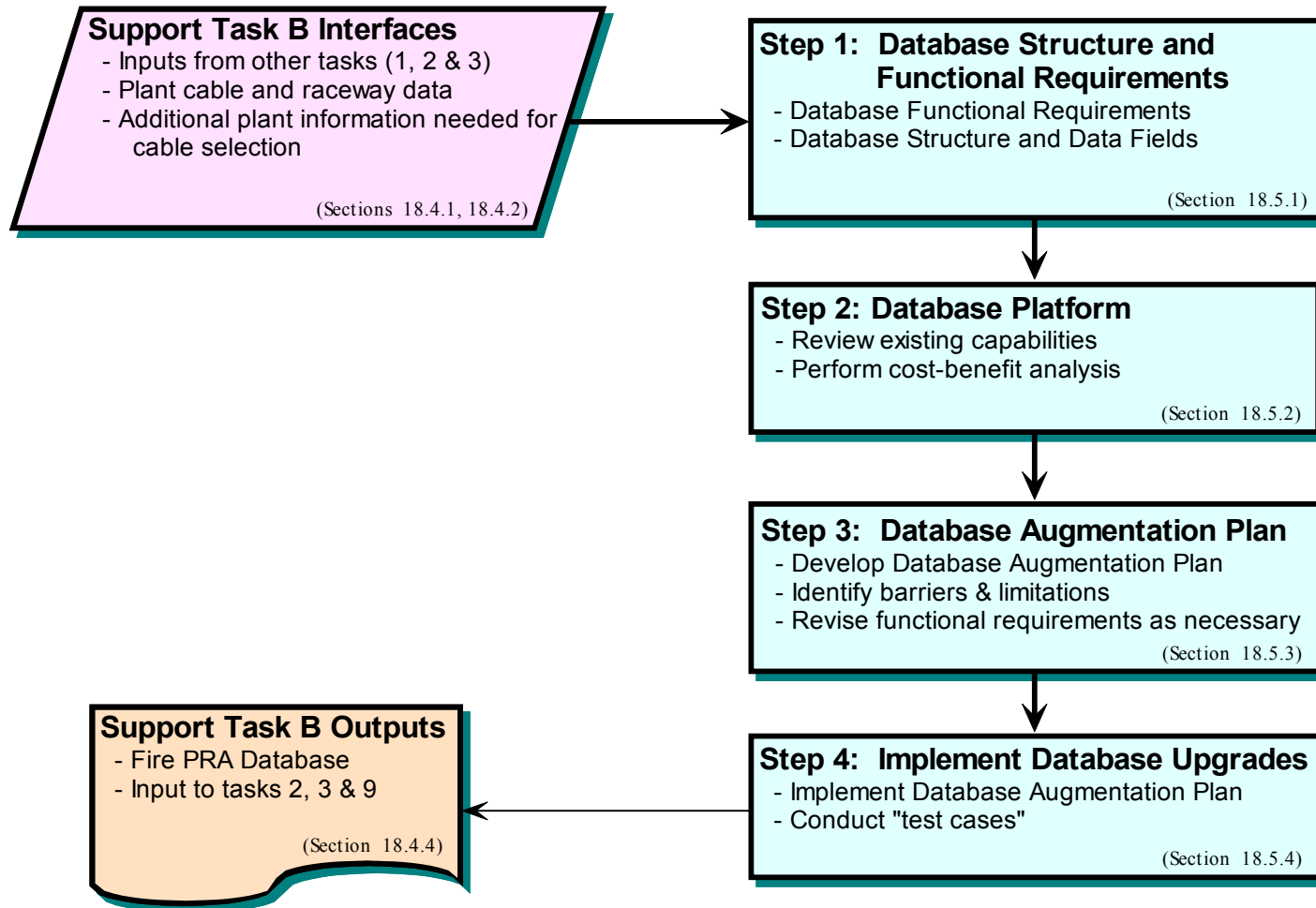
FIRE PRA DATABASE

Introduction

- Task is Distinctly Different from Other Tasks
- Essential Element of PRA
 - Proposed Methods Require Manipulation and Correlation of Large Amounts of Data
 - Must be Efficient and User Friendly for Effective Implementation
 - Manual Analysis Not Practical



FIRE PRA DATABASE Flowchart



FIRE PRA DATABASE

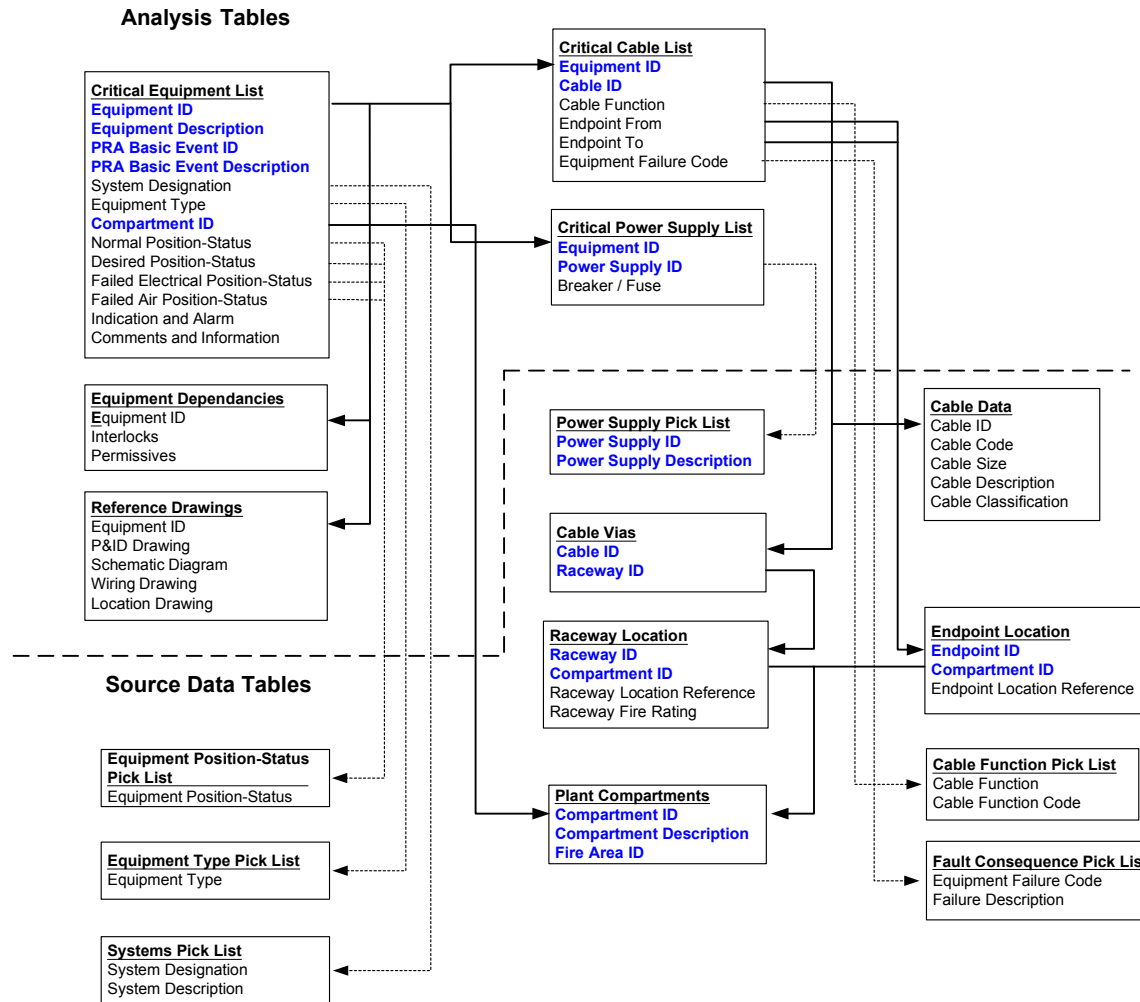
Step 1.1 - Database Functional Criteria

- Data Input Criteria
 - What Data Will be Entered?
 - How Will it be Entered?
- Data Output Criteria
 - Define Required Output Reports
 - Define Sort and Query Options



FIRE PRA DATABASE

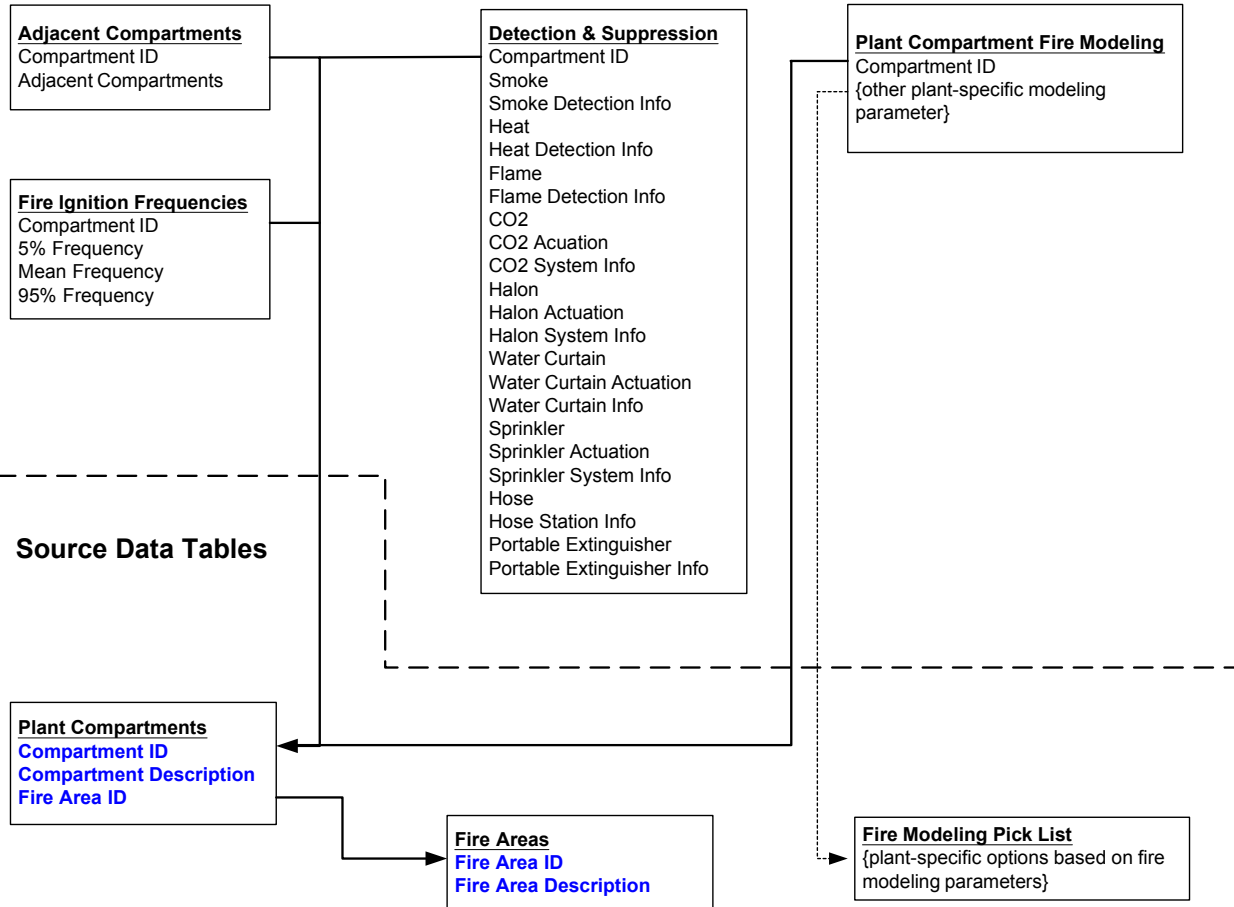
Step 1.2 - Database Structure (Example)



FIRE PRA DATABASE

Step 1.2 - Database Structure (Example- cont)

Analysis Tables



FIRE PRA DATABASE

Step 2 - Database Platform

- Decide on Platform for Database
 - Existing System
 - New Stand Alone System
 - Upgrade Existing System
 - Combination of Existing and New



FIRE PRA DATABASE

Step 3 - Database Augmentation Plan

- Based on Results of Step 2
- Formalize Process for Upgrades
- Determine Necessary Resources
- Involve IS/IT Department from the Beginning



FIRE PRA DATABASE

Step 4 – Implement Database Upgrades

- Start Early in the Process
- Consider Maintainability
- Plan for De-bugging and Test Runs
- Do Not Overlook Data Integrity Features





EPRI/NRC-RES FIRE PRA METHODOLOGY

Module II-4: Task 7- Quantitative Screening & Task 12a – Screening Post-Fire HRA

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EPRI/NRC-RES Fire PRA Workshop

June 14-16, 2005

Charlotte, NC



A Collaboration of U.S. NRC Office of Nuclear Regulatory Research (RES) & Electric Power Research Institute (EPRI)

Quantitative Screening and HRA (Screening)

Scope of this Module

Module II-4 covers two tasks:

- Task 7: Quantitative Screening
 - Running the Fire PRA model to iteratively screen / maintain modeled sequences
- Task 12a: Post-fire HRA (screening)
 - Identifying applicable post-fire human failure events and establishing screening values used during the running of the Fire PRA model

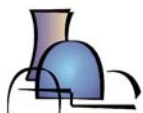


Task 7: Quantitative Screening

General Objectives

Purpose: allow (i.e., **optional**) screening of fire compartments and scenarios based on contribution to fire risk. Screening is primarily compartment-based (Tasks 7A/B). Scenario-based screening (Tasks 7C/D) is a further refinement (optional).

- Screening criteria not the same as acceptance criteria for regulatory applications (e.g., R.G. 1.174)
- **Screening does not mean “throw away”** – screened compartments/scenarios **will be quantified** (recognized to be conservative) and carried through to Task 14 as a measure of the residual fire risk that was screened



Task 7: Quantitative Screening

Inputs/Outputs

- Inputs from other tasks for compartment-based screening (7A/B):
 - Fire scenario frequencies from Task 6,
 - Task 5 (Fire-Induced Risk Model),
 - Task 12 (Post-Fire HRA Screening), and
 - Task 8 (Scoping Fire Modeling) (7B only)



Task 7: Quantitative Screening

Inputs/Outputs (continued)

- Inputs from other tasks for scenario-based screening (7C/D) include inputs listed above plus:
 - Task 9 (Detailed Circuit Failure Analysis) and/or
 - Task 11 (Detailed Fire Modeling) and/or
 - Task 12 (Post-Fire HRA Detailed), and
 - Task 10 (Circuit Failure Mode Likelihood Analysis) (7D only)



Task 7: Quantitative Screening

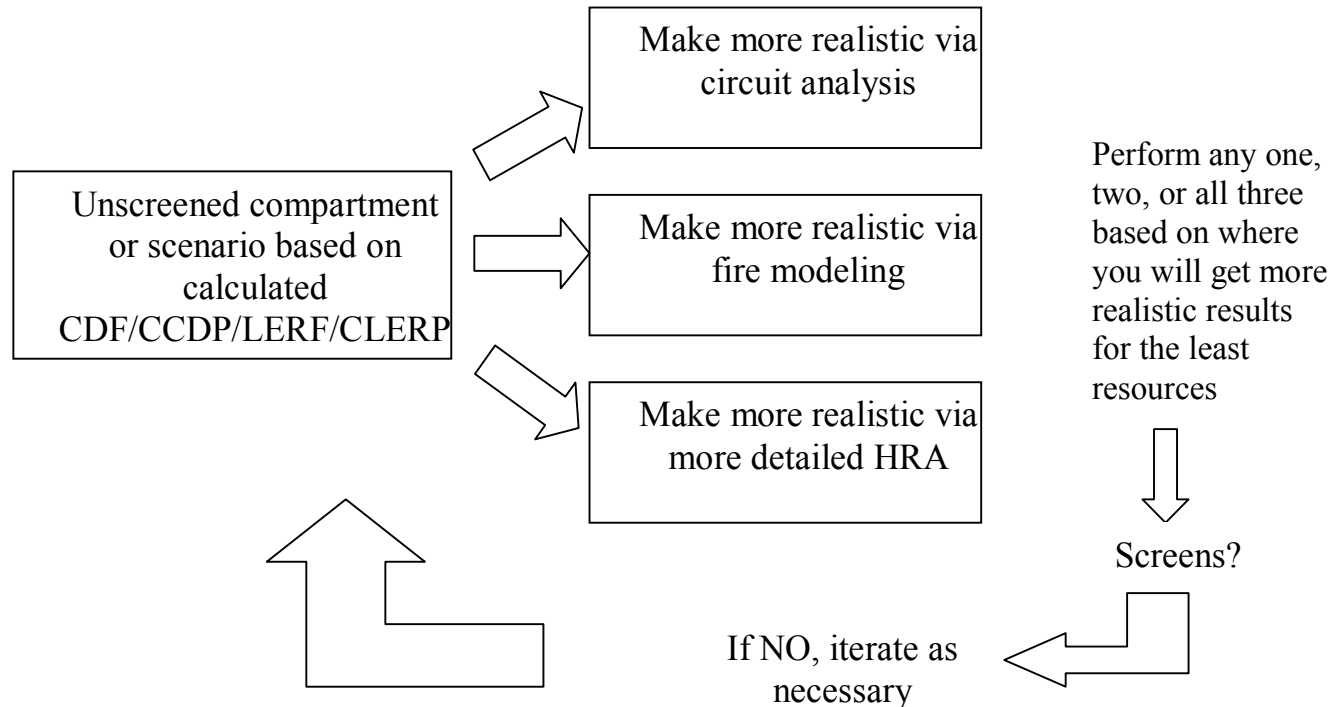
Inputs/Outputs (continued)

- Outputs to other tasks:
 - Unscreened fire compartments from Task 7A go to Task 8 (Scoping Fire Modeling),
 - Unscreened fire compartments from Task 7B go to Task 9 (Detailed Circuit Failure Analysis) and/or Task 11 (Detailed Fire Modeling) and/or Task 12 (Detailed Post-Fire HRA),
 - Unscreened fire scenarios from Task 7C/D go to Task 14 (Fire Risk Quantification) for best-estimate risk calculation



Task 7: Quantitative Screening

Overview of the Process

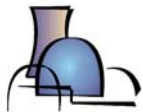


Task 7: Quantitative Screening

Steps in Procedure

Three major steps in the procedure:

- Step 1: Quantify CDF/CCDP model
- Step 2: Quantify LERF/CLERP model
- Step 3: Quantitative screening



Task 7: Quantitative Screening

Steps in Procedure/Details

Step 1: Quantify CDF/CCDP models.

- Step 1.1: Quantify CCDP model
 - Fire initiators are set to TRUE (1.0) for each fire compartment, CCDP calculated for each compartment
 - This step can be bypassed, if desired, by using fire frequencies in the model directly and calculating CDF



Task 7: Quantitative Screening

Steps in Procedure/Details

Step 1: Quantify CDF/CCDP models.

- Step 1.2: Quantify CDF
 - Compartment fire initiator frequencies combined with compartment CCDPs from Step 1.1 to obtain compartment CDFs
- Step 1.3: Quantify ICDP (optional)
 - ICDP includes unavailability of equipment removed from service routinely
 - Recommend this be done if will use PRA for configuration management



Task 7: Quantitative Screening

Steps in Procedure/Details

Step 2: Develop LERF/CLERP models.

- Exactly analogous to Step 1 but now for LERF and CLERP



Task 7: Quantitative Screening

Screening Criteria for Single Fire Compartment

Step 3: Quantitative screening, Table 7.2 from NUREG/CR-6850

Quantification Type	CDF and LERF Compartment Screening Criteria	ICDP and ILERP Compartment Screening Criteria (Optional)
Fire Compartment CDF	$CDF < 1.0E-7/yr$	
Fire Compartment CDF With Intact Trains/Systems Unavailable		$ICDP < 1.0E-7$
Fire Compartment LERF	$LERF < 1.0E-8/yr$	
Fire Compartment LERF With Intact Trains/Systems Unavailable		$ILERP < 1.0E-8$



Task 7: Quantitative Screening

Screening Criteria For All Screened Compartments

Step 3: Quantitative screening, Table 7.3 from NUREG/CR-6850

Quantification Type	Screening Criteria
Sum of CDF for all screened-out fire compartments	$< 0.1 * (\text{internal event average CDF})$
Sum of LERF for all screened-out fire compartments	$< 0.1 * (\text{internal event average LERF})$
Sum of ICDP for all screened-out fire compartments	$< 1.0\text{E-}6$
Sum of ILERP for all screened-out fire compartments	$< 1.0\text{E-}7$



Task 7: Quantitative Screening

Bases for Values

Bases for quantitative screening criteria provided in App. D to NUREG/CR-6850

- Premise is that most CDFs are $\sim 1.0\text{E-}5/\text{yr}$
- Increase in CDF of $1.0\text{E-}6/\text{yr}$ is defined as very small increase in R.G. 1.174
- Sum of CDF from screened-out compartments therefore limited to 10% of total CDF
- Individual compartment limit set at $1.0\text{E-}7/\text{yr}$, or 1% of total CDF



Task 7: Quantitative Screening

Bases for Values (continued)

- Basis for LERF values same as for CDF, but factor of 10 lower
- ICDP screening criterion of $1.0\text{E-}6$ based on temporary change risk criterion in EPRI PSA Applications Guide, EPRI-TR-105396
- Similar basis for ICLERP criterion of $1.0\text{E-}7$



Task 12a: Post-Fire HRA (Screening)

General Objectives

- Purpose: identify reasonable and feasible human actions and resulting HFEs to include in Fire PRA, and assign screening HEPs to simplify the model and focus analysis resources appropriately.
- Does not specify an HRA method to use.
 - Incorporates fire-scenario-induced changes in assumptions, model structure, and performance shaping factors
 - Addresses need to use procedures (e.g., FEPs) beyond those modeled in the internal events PRA
 - Does not address pre-initiator HFEs that are plant/fire-specific



Task 12a: Post-Fire HRA (Screening)

Inputs/Outputs

- Inputs from other tasks:
 - Mitigating equipment and diagnostic indications from Task 2 (Fire PRA Component Selection),
 - Human actions already in PRA from Task 5 (Fire-Induced Risk Model),
 - Information for identifying equipment failures, spurious operations and indications from Tasks 3 (Fire PRA Cable Selection), 9 (Detailed Circuit Failure Analysis), and 10 (Circuit Failure Mode Likelihood Analysis) as available, so as to determine proper screening criteria to be used



Task 12a: Post-Fire HRA (Screening)

Inputs/Outputs (continued)

- Inputs from other tasks:
 - Information from Tasks 8 (Scoping Fire Modeling) and 11 (Detailed Fire Modeling) as available
 - Feedback from Task 7 (Quantitative Screening) defines those HFEs needing more detailed analysis
- Outputs to other tasks:
 - May identify human actions implying other equipment and indications to be added in Task 2 (Fire PRA Component Selection) and thus modeling additions in Task 5 (Fire-Induced Risk Model)
 - Provides screening HEPs for Task 7 (Quantitative Screening)



Task 12a: Post-Fire HRA (Screening)

Steps In Procedure

Two major steps:

- Step 1: Modify and add HFES to the model
- Step 2: Assign quantitative screening HEPs



Task 12a: Post-Fire HRA (Screening)

Steps In Procedure/Details

Step 1: Modify and add HFEs to the model.

- Step 1.1: Review **existing** Internal Events HFEs
- Step 1.2: Add **new** fire-unique HFEs

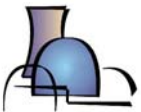


Task 12a: Post-Fire HRA (Screening)

Steps In Procedure/Details

The following are important elements of the identification process:

- Expected steps taken in response to fires in specific compartments
- Comparison of fire response actions to EOP actions
- Consider fire-specific training, if information is available
- Role of each crew member during fire scenario
- Fire-specific informal rules that are part of crew knowledge



Task 12a: Post-Fire HRA (Screening)

Steps In Procedure/Details

Step 2: Assign quantitative screening HEPs (on a fire scenario specific basis)

- Four sets of screening criteria :
 - Set 1: multiply internal events HEP by 10 to account for effects of potential fire brigade interaction and other minor increased workload/distraction issues.
 - Set 2 (set 1 is met but spurious events could have significant impact): increase internal events HEP to 0.1, or 10 times original value, whichever is greater. Examine dependencies across scenario.
 - Set 3: applies generally to new HFES. Use 1.0 if action is performed within one hour of fire initiation. Use 0.1 if after one hour.
 - Set 4: applies to new HFES associated with MCR abandonment. Use screening value of 1.0.



Task 12a: Post-Fire HRA (Screening)

Bases for Screening Values

Values have no direct empirical bases. Bases are:

- Experience with range of screening values used and accepted in HRA
- Experience in quantifying HEPs for events in nuclear power plant HRAs
- Experience applying range of HRA methods and values associated with those methods
- Experience performing HRA for Fire PRAs, including pilots
- Peer comments

