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FROM: David Lochbau		07/19/05			NTROL: G20050452 DOC DT: 06/17/05 REPLY:
Union of Conc		cists			
TO:					
Chairman	Diaz				
FOR SIGNATURE	OF :	** GRN	**		CRC NO: 05-0327
Dyer, NRR					
DESC:				R	OUTING:
Unaddressed	Regulatory	Implication	s of "TMI	SLIME"	Reyes Virgilio Kane Silber Dean
DATE: 06/23/0	5				Cyr/Burns Collins, RI
ASSIGNED TO:	CON	TACT:			Paperiello, RES Wallis, ACRS
NRR	2	Dyer			
SPECIAL INSTR	UCTIONS OR	REMARKS:			
Add EDO and	l the Commis	sion for con	currence.	EDO	

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EDO Principal Correspondence Control

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Add EDO and the Commission for concurrence. ED and Commission to review response prior to dispatch.

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## OFFICE OF THE SECRETARY CORRESPONDENCE CONTROL TICKET

Date Printed: Jun 23, 2005 08:52

PAPER NUMBER:	LTR-05-0327	LOGGING DATE:	06/22/2005		
ACTION OFFICE:	EDO				
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	David Lochbaum				
AUTHOR: AFFILIATION:	UCS		•		
ADDRESSEE:	Nils Diaz		•		
SUBJECT:	Unaddressed regulatory implications of "TMI SLIME"				
ACTION:	Direct Reply				
DISTRIBUTION:	RF, SECY to Ack	-			
LETTER DATE:	06/17/2005				
ACKNOWLEDGED	No				
SPECIAL HANDLING:	Made publicly Available in ADAMS via SECY/EDO/DPC				
NOTES:	Commission should review response prior to dispatch				
FILE LOCATION:	ADAMS				
DATE DUE:	07/21/2005	DATE SIGNED:			
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Citizens and Scientists for Environmental Solutions

June 17, 2005

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Dr. Nils J. Diaz, Chairman Mr. Edward McGaffigan, Jr., Commissioner Mr. Jeffrey S. Merrifield, Commissioner Dr. Gregory B. Jaczko, Commissioner Dr. Peter B. Lyons, Commissioner U.S. Nuclear Regulatory Commission Washington, DC 20555-0001

## SUBJECT: UNADDRESSED REGULATORY IMPLICATIONS OF "TMI SLIME"

## Dear Mr. Chairman and Commissioners:

1947 APR 64 8420 - 186 - 544 Carl 2. Methe 2003 - Sweed CCC infradore stores: Fills Pathia Digitizes in Community Cash in C220,000 in the difference OF a set of the Pathian Community Community Community (1980) and the Community CCC infrades in the Pathian Community CCC in C220,000 in the difference of the CCC in the CCCC in the CCC in the CCC in the CCC in the C 142 243-6063 + 141 - 112-60 36 36 Were all the Herein (1997 History, 1982 Soury 390 + ++++Minglobe Deli Series XB. - + 2042-2246833 + + +++ + 2 2 2 4 3 12 In 2003, the Advisory Committee on Reactor Safeguards (ACRS) raised a concern about the potential for chemical effects to adversely affect the head loss across the debris bed forming on the containment sump screens at pressurized water reactors during the recirculation phases of accidents. The ACRS was reviewing the NRC staff's resolution plan for Generic Safety Issue 191 (GSI-191). The ACRS became aware of the memo dated September 142 1979, from the Oak Ridge National Laboratory to the GPU Service Corporation reporting the presence of a gelatinous material in a water sample taken from the Three Mile Island Unit 2 containment sump following its accident. This "IMI slime" issue prompted a series of chemical effects and head loss testing to answer the ACRS's question. on a characteria de la compacteria de l al checkeners and the standor representation in a consistent at her many driver I attended a public meeting on January 8, 2004, between the NRC staff and industry representatives about GSI-191.<sup>1</sup> During that meeting, a representative from the Los Alamos National Laboratory working under contract to the NRC to answer the ACRS's question reported that his inquiry into the source and nature of the TMI slime indicated that approximately one-third of the water residing in the reactor containment after the accident was untreated water from the Susquehanna River and that the most likely source of this river water was leakage from the containment chillers.

The recent release of reports on the chemical effects and head loss testing address the ACRS's question about the potential impact from gelatinous materials on the resolution plan for GSI-191. There are at least two other regulatory implications of the "TMI slime" that remain to be addressed. These implications are unrelated to GSI-191, but warrant addressing nonetheless. Those two implications are:  $(2^{1/2} - 3^{1/2}) = (2^{1/2} - 3^{$ 

not mandate automatic isolation valves be installed for a closed-loop system such as water-filled in the underlying used to cool components inside the containment. The underlying assumption is that a grange closed-loop system does not represent a pathway for radioactive materials to escape from containment. PApparently, tone off the leading candidates for the significant famount of the Sugar Susquehanna River water found in the TMI containment is leakage from a closed-loop system. In

<sup>1</sup> The NRC staff summarized this meeting in a memo dated February 2, 2004. <sup>1</sup> UIUS OU (US COURTURE), 2000 (2000) 200 (0000) (0 June 17, 2005 Page 2 of 2

general, leak(s) in a closed-loop system inside containment cannot pose a potential release pathway for radioactive material as long as the system is operating because pressure of the fluid inside the leaking pipe will likely exceed the containment pressure. When a closed-loop system is not operating, reduced pressure inside its piping could create the potential for a release pathway. The questions raised by this implication include: Are operating procedures sufficient to prevent the creation of a release pathway when an operating system with a closed-loop portion inside containment is removed from service?

2) Impact on environmental qualifications: Certain equipment, mostly electrical devices, may not function properly when submerged in water. The NRC has issued numerous generic correspondence documents on this subject (e.g., Bulletin 79-01B, Information Notice 89-63 and Information Notice 2002-12). To demonstrate compliance with the requirements for environmental qualification of equipment inside containment, the submergence level is calculated based on the containment geometry, volume of the make-up water tank, and projected leak rates from systems inside containment. The potential for a significant volume of water to leak into containment, as may have happened in 1979 to produce the TMI slime and certainly happened in 1980 to submerge the lower section of the reactor vessel at Indian Point Unit 2, poses a challenge to environmental qualification of equipment.

On behalf of the Union of Concerned Scientists, I respectfully ask that you direct the NRC staff to either verify that both of these implications are fully addressed by existing regulatory requirements or undertake steps to address these implications.

Sincerely,

Daniel () fallan

David Lochbaum Nuclear Safety Engineer Union of Concerned Scientists 1707 H Street NW, Suite 600 Washington, DC 20006 (202) 223-6133