

JUN 0 9 2005

SERIAL: BSEP 05-0076

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk

Washington, DC 20555-0001

Subject:

Brunswick Steam Electric Plant, Unit Nos. 1 and 2

Docket Nos. 50-325 and 50-324/License Nos. DPR-71 and DPR-62

Submittal of Updated Technical Specification Pages

Technical Specification 3.4.5, "RCS Leakage Detection Instrumentation"

References:

1. Letter from Cornelius J. Gannon to the U. S. Nuclear Regulatory Commission (Serial: BSEP 05-0060), "Request For License Amendment Technical Specification 3.4.5, RCS Leakage Detection Instrumentation"

dated May 17, 2005 (ML051440310)

2. Letter from Brenda L. Mozafari to C. J. Gannon, "Issuance of Amendment RE: Increased Flexibility In Mode Restraints," dated

January 11, 2005 (ML043480407)

Ladies and Gentlemen:

On May 17, 2005, Carolina Power & Light Company, now doing business as Progress Energy Carolinas, Inc., submitted a license amendment request for the Brunswick Steam Electric Plant (BSEP), Unit Nos. 1 and 2. The amendment request replaces the existing requirement of TS 3.4.5, "RCS Leakage Detection Instrumentation," Required Action D.1, to enter Limiting Condition for Operation (LCO) 3.0.3 if required leakage detection systems are inoperable with the requirement to be in Mode 3 within 12 hours and Mode 4 within 36 hours.

The purpose of this submittal is to provide updated Technical Specification pages in support of issuance of the proposed amendment. On January 11, 2005, the NRC issued amendments 233 and 260 for Units 1 and 2, respectively. These amendments affected Technical Specification page 3.4-10 for both units. Specifically, a note regarding LCO 3.0.4 applicability was removed from Condition B of Technical Specification 3.4.5. The enclosed, updated Technical Specification pages reflect the changes made by amendments 233 and 260.

Progress Energy Carolinas, Inc. **Brunswick Nuclear Plant** P.O. Box 10429 Southport, NC 28461

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Please refer any questions regarding this submittal to Mr. Leonard R. Beller, Supervisor - Licensing/Regulatory Programs, at (910) 457-2073.

Sincerely,

Edward T. O'Neil

Manager - Support Services Brunswick Steam Electric Plant

MAT/mat

Enclosure:

Unit 1 and 2 Updated Technical Specification Pages

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cc (with enclosure):

U. S. Nuclear Regulatory Commission, Region II ATTN: Dr. William D. Travers, Regional Administrator Sam Nunn Atlanta Federal Center 61 Forsyth Street, SW, Suite 23T85 Atlanta, GA 30303-8931

U. S. Nuclear Regulatory Commission ATTN: Mr. Eugene M. DiPaolo, NRC Senior Resident Inspector 8470 River Road Southport, NC 28461-8869

U. S. Nuclear Regulatory Commission (Electronic Copy Only) ATTN: Ms. Brenda L. Mozafari (Mail Stop OWFN 8G9) 11555 Rockville Pike Rockville, MD 20852-2738

Ms. Jo A. Sanford Chair - North Carolina Utilities Commission P.O. Box 29510 Raleigh, NC 27626-0510

Ms. Beverly O. Hall, Section Chief Radiation Protection Section, Division of Environmental Health North Carolina Department of Environment and Natural Resources 3825 Barrett Drive Raleigh, NC 27609-7221

Unit 1 and 2 Updated Technical Specification Pages

ACTIONS (continued)

	CONDITION		REQUIRED ACTION	COMPLETION TIME
B.	Required primary containment atmosphere radioactivity monitoring system inoperable.	B.1 <u>AND</u>	Analyze grab samples of primary containment atmosphere.	Once per 12 hours
		B.2	Restore required primary containment atmosphere radioactivity monitoring system to OPERABLE status.	30 days
C.	Required Action and associated Completion Time of Condition A or B not met	C.1 AND	Be in MODE 3.	12 hours
	OR	C.2	Be in MODE 4.	36 hours
	All required leakage detection systems inoperable.			

ACTIONS (continued)

CONDITION		REQUIRED ACTION		COMPLETION TIME
В.	Required primary containment atmosphere radioactivity monitoring system inoperable.	B.1 <u>AND</u>	Analyze grab samples of primary containment atmosphere.	Once per 12 hours
		B.2	Restore required primary containment atmosphere radioactivity monitoring system to OPERABLE status.	30 days
C.	Required Action and associated Completion Time of Condition A or B not met.	C.1 AND	Be in MODE 3.	12 hours
	<u>OR</u>	C.2	Be in MODE 4.	36 hours
	All required leakage detection systems inoperable.			

Brunswick Unit 2 3.4-10 Amendment No.