



Tennessee Valley Authority, Post Office Box 2000, Decatur, Alabama 35609-2000

May 18, 2005

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Mail Stop: OWFN, P1-35  
Washington, D.C. 20555-0001

Gentlemen:

In the Matter of ) Docket No. 50-260  
Tennessee Valley Authority )

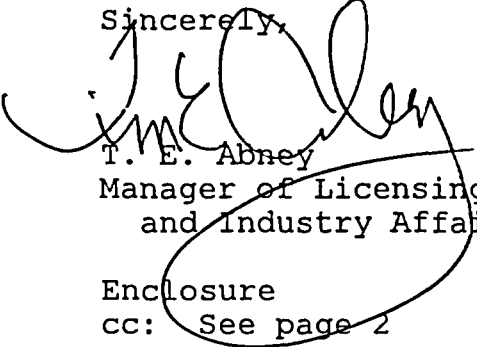
**BROWNS FERRY NUCLEAR PLANT (BFN) - UNIT 2 - CORE OPERATING  
LIMITS REPORT (COLR), FOR CYCLE 14 OPERATION**

In accordance with the requirements of Technical  
Specification 5.6.5.d, enclosed is Revision 0 of the Unit 2  
Cycle 14, Core Operating Limits Report.

BFN Unit 2 Cycle 14 represents the first cycle of operation,  
for that unit, using Framatome Advanced Nuclear Power (FANP)  
ATRIUM-10 fuel bundles, similar to those currently operating  
in Unit 3 Cycle 12.

There are no new commitments contained in this letter. If  
you have any questions, please contact me at (256) 729-2636.

Sincerely,



T. E. Abney  
Manager of Licensing  
and Industry Affairs

Enclosure  
cc: See page 2

A001

U.S. Nuclear Regulatory Commission  
Page 2  
May 18, 2005

Enclosure

cc (Enclosure):

Mr. Stephen J. Cahill, Branch Chief  
U.S. Nuclear Regulatory Commission  
Region II  
Sam Nunn Atlanta Federal Center  
61 Forsyth Street, S.W., Suite 23T85  
Atlanta, Georgia 30303-8931

NRC Resident Inspector  
Browns Ferry Nuclear Plant  
10833 Shaw Road  
Athens, Alabama 35611-6970

Ms. Eva A. Brown, Project Manager  
U.S. Nuclear Regulatory Commission  
One White Flint, North  
(MS 08G9)  
11555 Rockville Pike  
Rockville, Maryland 20852-2739

Ms. Margaret Chernoff, Project Manager  
U.S. Nuclear Regulatory Commission  
One White Flint, North  
(MS 08G9)  
11555 Rockville Pike  
Rockville, Maryland 20852-2739

ENCLOSURE

TENNESSEE VALLEY AUTHORITY  
BROWNS FERRY NUCLEAR PLANT (BFN)  
UNIT 2

CORE OPERATING LIMITS REPORT (COLR),  
FOR CYCLE 14 OPERATION

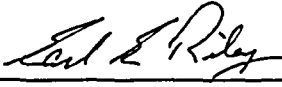
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(SEE ATTACHED)

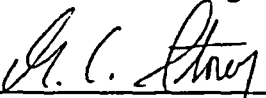
Browns Ferry Nuclear Plant  
Unit 2 Cycle 14

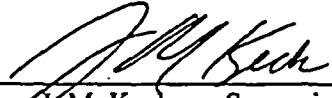
**CORE OPERATING LIMITS REPORT  
(COLR)**

TENNESSEE VALLEY AUTHORITY  
Nuclear Fuel Division  
BWR Fuel Engineering Department

Prepared By:  Date: 3-7-05  
Earl E. Riley, Sr. Engineering Specialist  
BWR Fuel Engineering

Verified By:  Date: 3/7/05  
Brye C. Mitchell, Nuclear Engineer  
BWR Fuel Engineering

Approved By:  Date: 3/7/05  
Greg C. Storey, Manager  
BWR Fuel Engineering

Reviewed By:  Date: 3/7/05  
J. M. Keck, Supervisor  
Browns Ferry Reactor Engineering

Approved By:  Date: 3/16/05  
PORC Chairman

## Revision Log

<u>Revision</u>	<u>Date</u>	<u>Description</u>	<u>Affected Pages</u>
0	3/10/2004	Initial Release for New Cycle	All

## 1. INTRODUCTION

This Core Operating Limits Report for Browns Ferry Nuclear Plant Unit 2 Cycle 14 is prepared in accordance with the requirements of Browns Ferry Technical Specification 5.6.5. The core operating limits presented here were developed using NRC-approved methods (References 2 and 3). One exception to this is an issue with the assumed uncertainty for the GEXL14 CPR correlation. The NRC has identified that the correlation lacked top-peaked axial power shape data in its formulation and in the calculation of the overall correlation uncertainty. As an interim action, an increased GEXL14 uncertainty that incorporates a significant penalty has been calculated and applied to the MCPR Safety Limit (SLMCPR) for this cycle.

Results from the reload analyses for Browns Ferry Nuclear Plant Unit 2 Cycle 14 are documented in Reference 1.

The following core operating and Technical Specification limits are included in this report:

- a. Average Planar Linear Heat Generation Rate (APLHGR) Limit  
(Technical Specifications 3.2.1 and 3.7.5)
- b. Linear Heat Generation Rate (LHGR) Limit  
(Technical Specification 3.2.3, 3.3.4.1, and 3.7.5)
- c. Minimum Critical Power Ratio Operating Limit (OLMCPR)  
(Technical Specifications 3.2.2, 3.3.4.1, and 3.7.5)
- d. Average Power Range Monitor (APRM) Flow Biased Rod Block Trip Setting  
(Technical Requirements Manual Section 5.3.1 and Table 3.3.4-1)
- e. Rod Block Monitor (RBM) Trip Setpoints and Operability  
(Technical Specification Table 3.3.2.1-1)
- f. Shutdown Margin (SDM) Limit  
(Technical Specification 3.1.1)

The Unit 2 Cycle 14 core is composed of Framatome-ANP ATRIUM™-10, Global Nuclear Fuel GE-14™, and Global Nuclear Fuel GE-13™ assemblies. Throughout this document these are referred to as A10, GE14, and GE13 with the trademark implied.

## 2. APLHGR LIMIT (TECHNICAL SPECIFICATIONS 3.2.1 AND 3.7.5)

The APLHGR limit is determined by adjusting the rated power APLHGR limit for off-rated power, off-rated flow, and SLO conditions. The most limiting of these is then used as follows:

$$\text{APLHGR limit} = \text{MIN} ( \text{APLHGR}_P, \text{APLHGR}_F, \text{APLHGR}_{\text{SLO}} )$$

where:     $\text{APLHGR}_P$         off-rated power APLHGR limit     $[\text{APLHGR}_{\text{RATED}} * \text{MAPFAC}(P)]$   
           $\text{APLHGR}_F$         off-rated flow APLHGR limit     $[\text{APLHGR}_{\text{RATED}} * \text{MAPFAC}(F)]$   
           $\text{APLHGR}_{\text{SLO}}$       SLO APLHGR limit                 $[\text{APLHGR}_{\text{RATED}} * \text{SLO\_Multiplier}]$

The off-rated power and flow corrections to the APLHGR limit only apply to the GE13 and GE14 fuel in the Browns Ferry Unit 2 Cycle 14 core. For that reason, this multiplier is set to 1.0 as shown below for the A10 fuel.

### Rated Power and Flow Limits: APLHGR<sub>RATED</sub>

The APLHGR limits for full power and flow conditions for each type of fuel as a function of exposure are shown in Figures 1-8. The APLHGR limits provided in the COLR figures for the GE13 and GE14 assemblies are for the most limiting lattice (excluding natural uranium) at each exposure point. The specific values for each GE13 and GE14 lattice are given in Reference 4. The ATRIUM-10 values are provided in Reference 1.

Bundle Type	Rated Power APLHGR Limit
GE13-P9DTB391-13GZ (EDB 2430)	Figure 1
GE13-P9DTB412-2G7.0/11G5.0 (EDB 2431)	Figure 2
GE14-P10DNAB416-16GZ (EDB2600)	Figure 3
GE14-P10DNAB416-16GZ (EDB2601)	Figure 4
GE14-P10DNAB367-14GZ (EDB2602)	Figure 5
GE14-P10DNAB416-18GZ (EDB2627)	Figure 6
GE14-P10DNAB417-18GZ (EDB2628)	Figure 7
A10-3920B-14GV70	Figure 8

**Off-Rated Power Corrections: APLHGR<sub>P</sub>**

The APLHGR limits for the GE13 and GE14 fuel lattices are adjusted for off-rated power conditions using the ARTS multiplier, MAPFAC(P). The reduced power multiplier, MAPFAC(P), for both the GE13 and GE14 fuel is provided in Reference 1. No off-rated power correction is required for the A10 rated APLHGR limits.

Product Line	MAPFAC(P)
GE13	Figure 9
GE14	Figure 10
A10	1.0

**Off-Rated Flow Corrections: APLHGR<sub>F</sub>**

The APLHGR limits for the GE13 and GE14 fuel lattices are adjusted for off-rated flow conditions using the ARTS multiplier, MAPFAC(F). The reduced flow multiplier, MAPFAC(F) is provided in Reference 1. No off-rated flow correction is required for the A10 rated APLHGR limits.

Product Line	MAPFAC(F)
GE13	Figure 11
GE14	Figure 12
A10	1.0

**SLO Corrections: APLHGR<sub>SLO</sub>**

Single Recirculation Loop Operation (SLO) requires that the rated power APLHGR limit (APLHGR<sub>rated</sub>) be reduced by applying the following multipliers. The GE13 and GE14 multipliers are provided in Reference 5. The A10 multiplier is provided in Reference 1.

Product Line	SLO Multiplier
GE13	0.87
GE14	0.93
A10	0.85



**Equipment Out-Of-Service (EOOS) Corrections:**

The rated APLHGR limits in Figures 1-8 are applicable for both Turbine Bypass In-Service (TBVIS) and Turbine Bypass Out-Of-Service (TBVOOS) conditions. The off-rated power corrections [MAPFAC(P)] in Figures 9 and 10 contain separate limits to be applied for TBVIS or TBVOOS. The off-rated flow corrections [MAPFAC(F)] in Figures 11 and 12 bound both TBVIS and TBVOOS operation.

The APLHGR limits in Figures 1-8 are applicable for both End-Of-Cycle Recirculation Pump Trip (RPT) In-Service (RPTIS) and RPT Out-Of-Service (RPTOOS). The off-rated power [MAPFAC(P)] and flow corrections [MAPFAC(F)] in Figures 9, 10, 11, and 12 bound both RPTIS and RPTOOS operation. No corrections are required to the APLHGR limits for RPTOOS for either rated or off-rated operation.

The APLHGR limits in Figures 1-8 are applicable for normal feedwater temperature and Feedwater Heaters Out-Of-Service / Final Feedwater Temperature Reduction (FHOOS/FFTR). The off-rated power [MAPFAC(P)] and flow corrections [MAPFAC(F)] in Figures 9, 10, 11, and 12 bound both normal feedwater temperature and FHOOS/FFTR operation. No corrections are required to the APLHGR limits for FHOOS/FFTR for either rated or off-rated operation.

Single Recirculation Loop Operation (SLO) requires the application of the SLO multipliers described previously.

### 3. LHGR LIMIT (TECHNICAL SPECIFICATION 3.2.3, 3.3.4.1, and 3.7.5)

The LHGR limit is determined by adjusting the rated power LHGR limit for off-rated power and off-rated flow conditions. The most limiting of these is then used, as follows:

$$\text{LHGR limit} = \text{MIN} ( \text{LHGR}_P , \text{LHGR}_F )$$

where:  $\text{LHGR}_P$       off-rated power LHGR limit       $[\text{LHGR}_{\text{RATED}} * \text{LHGRFAC}(P)]$   
 $\text{LHGR}_F$       off-rated flow LHGR limit       $[\text{LHGR}_{\text{RATED}} * \text{LHGRFAC}(F)]$

The off-rated power and flow corrections to the LHGR limit only apply to the A10 fuel in the Browns Ferry Unit 2 Cycle 14 core. For that reason, these multipliers for the GE13 and GE14 fuel are set to 1.0 as shown below.

#### Rated Power and Flow Limits: LHGR<sub>RATED</sub>

The LHGR limit is fuel type dependent. The limits for these types are given below:

Fuel Type	LHGR Limit
GE13	14.4 kw/ft
GE14	13.4 kw/ft
A10	Figure 13

The A10 LHGR limit is provided in Reference 6. The GE13 and GE14 LHGR limits are provided in Reference 7.

#### Off-Rated Power Corrections: LHGR<sub>P</sub>

The LHGR limits for the A10 fuel are adjusted for off-rated power conditions using the LHGRFAC(P) multiplier which is provided in Reference 1. The LHGRFAC(P) multiplier is dependent on whether the Turbine Bypass system is in-service (TBVIS) or out-of-service (TBVOOS). No off-rated power correction is required for the GE13 or GE14 rated LHGR limits.

Product Line	LHGRFAC(P)
GE13 & GE14	1.0
A10	Figure 14

**Off-Rated Flow Corrections: LHGR<sub>F</sub>**

The LHGR limits for the A10 fuel are adjusted for off-rated flow conditions using the LHGRFAC(F) multiplier which is provided in Reference 1. No off-rated flow correction is required for the GE13 and GE14 rated LHGR limits.

<b>Product Line</b>	<b>LHGRFAC(F)</b>
GE13 & GE14	1.0
A10	Figure 15

#### 4. OLMCPR (TECHNICAL SPECIFICATIONS 3.2.2, 3.3.4.1, AND 3.7.5)

The MCPR Operating Limit (OLMCPR) is calculated to be the most limiting of the flow-dependent MCPR ( $MCPR_F$ ) and power-dependent MCPR ( $MCPR_P$ ).

$$\text{OLMCPR limit} = \text{MAX} ( MCPR_F , MCPR_P )$$

where:  $MCPR_F$             core flow-dependent MCPR limit  
 $MCPR_P$             power-dependent MCPR limit

$MCPR_F$  limits are provided by fuel type in Figures 16 through 18.  $MCPR_P$  limits are provided in Tables 1 through 6.

##### Flow-Dependent MCPR Limits: $MCPR_F$

The  $MCPR_F$  limits are dependent upon:

- Core Flow (% of Rated)
- Max Core Flow Limit (Rated or Increased Core Flow, ICF)
- Fuel Type (GE13, GE14, or A10)

The  $MCPR_F$  limits are provided by fuel type in Figure 16 (GE13), Figure 17 (GE14), and Figure 18 (A10). These limits are valid for all EOOS combinations. No adjustment is required to the  $MCPR_F$  limits for SLO. The  $MCPR_F$  limits are found in Reference 1.

##### Power-Dependent MCPR Limits: $MCPR_P$

The  $MCPR_P$  limits are dependent upon:

- Core Power Level (% of Rated)
- Technical Specification Scram Speed (TSSS) or Nominal Scram Speed (NSS)
- Fuel Type (GE13, GE14, or A10)
- Cycle Operating Exposure (NEOC, EOC, and CD - as defined in this section)
- Equipment Out-Of-Service Options
- Two or Single recirculation Loop Operation (TLO vs. SLO)

The  $MCPR_P$  limits (Ref. 1) are provided in the following tables, where each table contains the limits for all fuel types and EOOS options (for a specified scram speed and exposure range). The  $MCPR_P$  limits are determined from these tables using linear interpolation between the specified powers.

Exposure Range	Scram Speed	MCPR <sub>P</sub>
BOC to NEOC	NSS TSSS	Table 1 Table 2
BOC to EOC	NSS TSSS	Table 3 Table 4
BOC to CD	NSS TSSS	Table 5 Table 6

a. Scram Speed Dependent Limits (TSSS vs. NSS)

MCPR<sub>P</sub> limits are provided for two different sets of assumed scram speeds. The Technical Specification Scram Speed (TSSS) MCPR<sub>P</sub> limits are applicable at all times as long as the scram time surveillance demonstrates that the times in Technical Specification table 3.1.4-1 have been met. Nominal Scram Speeds (NSS) may be used as long as the scram time surveillance demonstrates that the times in the following table are met (Ref. 8).

Notch Position	Nominal Scram Speed (seconds)
46	0.42
36	0.98
26	1.60
06	2.90

In demonstrating compliance with this table, the same surveillance requirements from Technical Specification 3.1.4 apply, except that the definition of SLOW rods should conform to the scram speeds in the table above. If conformance to this table is not demonstrated, TSSS MCPR<sub>P</sub> limits shall be used.

On initial cycle startup, TSSS limits are used until the successful completion of scram timing confirms that NSS limits may be used.

a. Fuel Type Dependent Limits

Separate MCPR<sub>P</sub> limits are provided for the GE13, GE14, and A10 fuel types.

b. Exposure Dependent Limits

Exposures are tracked on a Core Average Exposure basis (not Cycle Exposure). The higher exposure MCPR<sub>P</sub> limits are always more limiting and may be used for any Core Average Exposure up to the ending exposure.

MCPR<sub>P</sub> limits are provided for the following exposure ranges (Ref. 1):

BOC to NEOC	NEOC corresponds to	30,755 MWd / MTU
BOC to EOC	EOC corresponds to	32,798 MWd / MTU
BOC to CD	CD corresponds to	33,871 MWd / MTU

NEOC refers to a Near EOC exposure point.

The EOC exposure point is not the true End-Of-Cycle exposure. Instead it corresponds to a licensing exposure window that exceeds expected end-of-full-power-life.

The CD (CoastDown) exposure point represents a licensing exposure point that exceeds the expected end-of-cycle exposure including cycle extension options.

c. Equipment Out-Of-Service (EOOS) Options

EOOS options included in the MCPR<sub>P</sub> limits are:

In-Service	All equipment In-Service (includes 1 SRVOOS)
RPTOOS	EOC-Recirculation Pump Trip Out-Of-Service
TBVOOS	Turbine Bypass Valve(s) Out-Of-Service
RPTOOS+TBVOOS	Combined RPTOOS and TBVOOS
FHOOS (or FFTR)	Feedwater Heaters Out-Of-Service (or Final Feedwater Temperature Reduction)

For exposure ranges up to NEOC and EOC, additional combinations of MCPR<sub>P</sub> limits are also provided that include FHOOS. The CD exposure range assumes application of FFTR, so the CD based MCPR<sub>P</sub> limits already include FHOOS.

d. Single-Loop-Operation (SLO) Limits

The  $MCPR_P$  limits for SLO are to be increased by 0.02 (Ref. 1).

e. Below Pbyass Limits

Below Pbyass (30% rated power), the  $MCPR_P$  limits are dependent upon core flow. One set of  $MCPR_P$  limits applies if the core flow is above 50% of rated with a second set that applies if the core flow is less than or equal to 50% rated.

## 5. APRM FLOW BIASED ROD BLOCK TRIP SETTING (TECHNICAL REQUIREMENTS MANUAL SECTION 5.3.1 AND TABLE 3.3.4-1)

The APRM Rod Block trip setting shall be (Ref. 9):

$$S_{RB} \leq (0.66(W-\Delta W) + 61\%) \quad \text{Allowable Value}$$

$$S_{RB} \leq (0.66(W-\Delta W) + 59\%) \quad \text{Nominal Trip Setpoint (NTSP)}$$

where:

$S_{RB}$  = Rod Block setting in percent of rated thermal power (3458 MWt)

$W$  = Loop recirculation flow rate in percent of rated

$\Delta W$  = Difference between two-loop and single-loop effective recirculation flow at the same core flow ( $\Delta W=0.0$  for two-loop operation)

The APRM Rod Block trip setting is clamped at a maximum allowable value of 115% (corresponding to a NTSP of 113%).



**6. ROD BLOCK MONITOR (RBM) TRIP SETPOINTS AND OPERABILITY  
(TECHNICAL SPECIFICATION TABLE 3.3.2.1-1)**

The RBM trip setpoints and applicable power ranges shall be as follows (refs. 9 & 10):

RBM Trip Setpoint	Allowable Value (AV)	Nominal Trip Setpoint (NTSP)	
LPSP	27%	25%	
IPSP	62%	60%	
HPSP	82%	80%	
LTSP - unfiltered	121.7%	120.0%	(1),(2)
- filtered	120.7%	119.0%	
ITSP - unfiltered	116.7%	115.0%	(1),(2)
- filtered	115.7%	114.0%	
HTSP - unfiltered	111.7%	110.0%	(1),(2)
- filtered	110.9%	109.2%	
DTSP	90%	92%	

- Notes: (1) These setpoints are based upon an Analytical Limit HTSP of 114% (w/o filter) which corresponds to a MCPR operating limit of 1.35(A10) / 1.33 (GE13/GE14), as reported in section 5.5 of Reference 1. Unit 2 Cycle 14 has had a cycle specific CRWE analysis performed and the table provided in section 5.5 of Reference 1 supercedes the OLMCPR values of references 9 and 11.
- (2) The unfiltered setpoints are consistent with a nominal RBM filter setting of 0.0 seconds (reference 9.b)). The filtered setpoints are consistent with a nominal RBM filter setting  $\leq 0.5$  seconds (reference 9.a)).

The RBM setpoints in Technical Specification Table 3.3.2.1-1 are applicable when:

THERMAL POWER (% Rated)	Applicable MCPR <sup>(1)</sup>	Notes from Table 3.3.2.1-1	
$\geq 27\%$ and $< 90\%$	$< 1.72$	(a), (b), (f), (h)	dual loop operation
	$< 1.75$	(a), (b), (f), (h)	single loop operation
$\geq 90\%$	$< 1.42$	(g)	dual loop operation <sup>(2)</sup>

- Notes: (1) The MCPR values shown correspond to a SLMCPR of 1.08 for dual recirculation loop operation and 1.10 for single loop operation. (Ref. 1).
- (2) Greater than 90% rated power is not attainable in single loop operation.

## **7. SHUTDOWN MARGIN (SDM) LIMIT (TECHNICAL SPECIFICATION 3.1.1)**

The core shall be subcritical with the following margin with the strongest OPERABLE control rod fully withdrawn and all other OPERABLE control rods fully inserted (Ref. 7).

$$\text{SDM} \geq 0.38\% \text{ dk/k}$$

## 8. REFERENCES

1. EMF-3139 Rev. 1, "Browns Ferry Unit 2 Cycle 14 Reload Analysis", dated February 2005.
2. Framatome-ANP Analytical Methodology References:
  - a) XN-NF-81-58(P)(A) Revision 2 and Supplements 1 and 2, *RODEX2 Fuel Rod Thermal-Mechanical Response Evaluation Model*, Exxon Nuclear Company, March 1984.
  - b) XN-NF-85-67(P)(A) Revision 1, *Generic Mechanical Design for Exxon Nuclear Jet Pump BWR Reload Fuel*, Exxon Nuclear Company, September 1986.
  - c) EMF-85-74(P) Revision 0 Supplement 1(P)(A) and Supplement 2(P)(A), *RODEX2A (BWR) Fuel Rod Thermal-Mechanical Evaluation Model*, Siemens Power Corporation, February 1998.
  - d) ANF-89-98(P)(A) Revision 1 and Supplement 1, *Generic Mechanical Design Criteria for BWR Fuel Designs*, Advanced Nuclear Fuels Corporation, May 1995.
  - e) XN-NF-80-19(P)(A) Volume 1 and Supplements 1 and 2, *Exxon Nuclear Methodology for Boiling Water Reactors - Neutronic Methods for Design and Analysis*, Exxon Nuclear Company, March 1983.
  - f) XN-NF-80-19(P)(A) Volume 4 Revision 1, *Exxon Nuclear Methodology for Boiling Water Reactors: Application of the ENC Methodology to BWR Reloads*, Exxon Nuclear Company, June 1986.
  - g) EMF-2158(P)(A) Revision 0, *Siemens Power Corporation Methodology for Boiling Water Reactors: Evaluation and Validation of CASMO-4/MICROBURN-B2*, Siemens Power Corporation, October 1999.
  - h) XN-NF-80-19(P)(A) Volume 3 Revision 2, *Exxon Nuclear Methodology for Boiling Water Reactors, THERMEX: Thermal Limits Methodology Summary Description*, Exxon Nuclear Company, January 1987.
  - i) XN-NF-84-105(P)(A) Volume 1 and Volume 1 Supplements 1 and 2, *XCOBRA-T: A Computer Code for BWR Transient Thermal-Hydraulic Core Analysis*, Exxon Nuclear Company, February 1987.
  - j) ANF-524(P)(A) Revision 2 and Supplements 1 and 2, *ANF Critical Power Methodology for Boiling Water Reactors*, Advanced Nuclear Fuels Corporation, November 1990.
  - k) ANF-913(P)(A) Volume 1 Revision 1 and Volume 1 Supplements 2, 3 and 4, *COTRANSA2: A Computer Program for Boiling Water Reactor Transient Analyses*, Advanced Nuclear Fuels Corporation, August 1990.
  - l) ANF-1358(P)(A) Revision 1, *The Loss of Feedwater Heating Transient in Boiling Water Reactors*, Advanced Nuclear Fuels Corporation, September 1992.
  - m) EMF-2209(P)(A) Revision 2, *SPCB Critical Power Correlation*, Siemens Power Corporation, September 2003.
  - n) EMF-2245(P)(A) Revision 0, *Application of Siemens Power Corporation's Critical Power Correlations to Co-Resident Fuel*, Siemens Power Corporation, August 2000.
  - o) EMF-2361(P)(A) Revision 0, *EXEM BWR-2000 ECCS Evaluation Model*, Framatome ANP, May 2001.
  - p) EMF-2292(P)(A) Revision 0, *ATRIUM™-10: Appendix K Spray Heat Transfer Coefficients*, Siemens Power Corporation, September 2000.
3. Global Nuclear Fuel Analytical Methodology References:

- a) NEDE-24011-P-A-14, "General Electric Standard Application for Reactor Fuel", June 2000.
- b) NEDE-24011-P-A-14-US, "General Electric Standard Application for Reactor Fuel (Supplement for United States)", June 2000.
4. 0000-0006-1355-MAPL Rev. 0, "Lattice-Dependent MAPLHGR Report for Browns Ferry Unit 2 Reload 12 Cycle 13", February 2003.
5. NEDC-32484P Rev. 6, "Browns Ferry Nuclear Plant Units 1, 2, and 3 – SAFER/GESTR-LOCA Loss-Of-Coolant Accident Analysis", dated February 2005.
6. EMF-3114(P) Rev. 0, "Mechanical Design Report for Browns Ferry Unit 2 Batches BFE2-14 ATRIUM™-10 Fuel Assemblies", dated September 2004.
7. TVA-COLR-BF2C13 Rev. 0, "Browns Ferry Nuclear Plant Unit 2, Cycle 13 Core Operating Limits Report (COLR)", dated February 26, 2003.
8. EMF-3061(P) Rev. 2, "Browns Ferry Unit 2 Cycle 14 Plant Parameters Document", dated January 2005.
9. PRNM Setpoint Calculation:
  - a) *Filtered Setpoints* - EDE-28-0990 Rev. 3 Supplement E, "PRNM (APRM, RBM, and RFM) Setpoint Calculations [ARTS/MELLL (NUMAC) - Power-Uprate Condition] for Tennessee Valley Authority Browns Ferry Nuclear Plant", dated October 1997.
  - b) *Unfiltered Setpoints* - EDE-28-0990 Rev. 2 Supplement E, "PRNM (APRM, RBM, and RFM) Setpoint Calculations [ARTS/MELLL (NUMAC) - Power-Uprate Condition] for Tennessee Valley Authority Browns Ferry Nuclear Plant", dated October 1997.
10. GE Letter LB#: 262-97-133, "Browns Ferry Nuclear Plant Rod Block Monitor Setpoint Clarification - GE Proprietary Information", dated September 12, 1997.
11. NEDC-32433P, "Maximum Extended Load Line Limit and ARTS Improvement Program Analyses for Browns Ferry Nuclear Plant Unit 1, 2, and 3", dated April 1995.

**Table 1: MCPR<sub>P</sub> Limits for BOC to NEOC Exposures – NSS Scram Times**  
(Applicable up to Core Average Exposure of 30,755 MWd / MTU)

EOOS Option	Power (% Rated)	MCPR <sub>P</sub> Limit			EOOS Option	Power (% Rated)	MCPR <sub>P</sub> Limit		
		A10	GE13	GE14			A10	GE13	GE14
In-Service	100	1.36	1.33	1.37	FHOOS	100	1.36	1.33	1.37
	60	1.52	1.60	1.60		60	1.57	1.60	1.66
	50	1.63	---	---		50	1.69	---	---
	50	1.77	1.72	1.78		50	1.77	1.72	1.80
	30	1.96	2.00	2.10		30	2.05	2.08	2.20
	30 (> 50%F)	2.21	2.23	2.36		30 (> 50%F)	2.30	2.31	2.45
	25 (> 50%F)	2.37	2.41	2.52		25 (> 50%F)	2.48	2.51	2.64
	30 (≤ 50%F)	2.18	2.06	2.35		30 (≤ 50%F)	2.25	2.12	2.44
	25 (≤ 50%F)	2.33	2.21	2.52		25 (≤ 50%F)	2.43	2.30	2.63
RPTOOS	100	1.37	1.34	1.39	RPTOOS FHOOS	100	1.37	1.34	1.39
	60	1.52	1.60	1.60		60	1.57	1.60	1.66
	50	1.63	---	---		50	1.69	---	---
	50	1.77	1.72	1.78		50	1.77	1.72	1.80
	30	1.96	2.00	2.10		30	2.05	2.08	2.20
	30 (> 50%F)	2.21	2.23	2.36		30 (> 50%F)	2.30	2.31	2.45
	25 (> 50%F)	2.37	2.41	2.52		25 (> 50%F)	2.48	2.51	2.64
	30 (≤ 50%F)	2.18	2.06	2.35		30 (≤ 50%F)	2.25	2.12	2.44
	25 (≤ 50%F)	2.33	2.21	2.52		25 (≤ 50%F)	2.43	2.30	2.63
TBVOOS	100	1.39	1.36	1.41	TBVOOS FHOOS	100	1.39	1.36	1.41
	60	1.55	1.60	1.63		60	1.59	1.60	1.68
	50	1.65	---	---		50	1.71	---	---
	50	1.77	1.72	1.78		50	1.77	1.72	1.81
	30	1.99	2.02	2.12		30	2.06	2.10	2.21
	30 (> 50%F)	2.73	2.65	2.82		30 (> 50%F)	2.79	2.71	2.90
	25 (> 50%F)	3.02	2.96	3.09		25 (> 50%F)	3.09	3.04	3.18
	30 (≤ 50%F)	2.47	2.22	2.61		30 (≤ 50%F)	2.53	2.27	2.68
	25 (≤ 50%F)	2.78	2.50	2.93		25 (≤ 50%F)	2.86	2.56	3.02
RPTOOS TBVOOS	100	1.40	1.37	1.42	RPTOOS TBVOOS FHOOS	100	1.40	1.37	1.42
	60	1.55	1.60	1.63		60	1.59	1.60	1.68
	50	1.65	---	---		50	1.71	---	---
	50	1.77	1.72	1.78		50	1.77	1.72	1.81
	30	1.99	2.02	2.12		30	2.06	2.10	2.21
	30 (> 50%F)	2.73	2.65	2.82		30 (> 50%F)	2.79	2.71	2.90
	25 (> 50%F)	3.02	2.96	3.09		25 (> 50%F)	3.09	3.04	3.18
	30 (≤ 50%F)	2.47	2.22	2.61		30 (≤ 50%F)	2.53	2.27	2.68
	25 (≤ 50%F)	2.78	2.50	2.93		25 (≤ 50%F)	2.86	2.56	3.02

Add 0.02 to the above MCPR<sub>P</sub> limits for SLO.

**Table 2: MCPR<sub>p</sub> Limits for BOC to NEOC Exposures – TSSS Scram Times**  
(Applicable up to Core Average Exposure of 30,755 MWd / MTU)

		MCPR <sub>p</sub> Limit					MCPR <sub>p</sub> Limit		
EOOS Option	Power (% Rated)	A10	GE13	GE14	EOOS Option	Power (% Rated)	A10	GE13	GE14
<b>In-Service</b>	100	1.37	1.34	1.39	<b>FHOOS</b>	100	1.37	1.34	1.39
	60	1.54	1.60	1.62		60	1.59	1.60	1.67
	50	1.65	---	---		50	1.71	---	---
	50	1.78	1.73	1.79		50	1.78	1.73	1.81
	30	1.98	2.01	2.12		30	2.06	2.10	2.22
	30 (>50%F)	2.21	2.23	2.36		30 (>50%F)	2.30	2.31	2.45
	25 (>50%F)	2.37	2.41	2.52		25 (>50%F)	2.48	2.51	2.64
	30 (≤50%F)	2.18	2.06	2.35		30 (≤50%F)	2.25	2.12	2.44
	25 (≤50%F)	2.33	2.21	2.52		25 (≤50%F)	2.43	2.30	2.63
<b>RPTOOS</b>	100	1.38	1.36	1.41	<b>RPTOOS FHOOS</b>	100	1.38	1.36	1.41
	60	1.54	1.60	1.62		60	1.59	1.60	1.67
	50	1.65	---	---		50	1.71	---	---
	50	1.78	1.73	1.79		50	1.78	1.73	1.81
	30	1.98	2.01	2.12		30	2.06	2.10	2.22
	30 (>50%F)	2.21	2.23	2.36		30 (>50%F)	2.30	2.31	2.45
	25 (>50%F)	2.37	2.41	2.52		25 (>50%F)	2.48	2.51	2.64
	30 (≤50%F)	2.18	2.06	2.35		30 (≤50%F)	2.25	2.12	2.44
	25 (≤50%F)	2.33	2.21	2.52		25 (≤50%F)	2.43	2.30	2.63
<b>TBVOOS</b>	100	1.41	1.37	1.42	<b>TBVOOS FHOOS</b>	100	1.41	1.37	1.43
	60	1.57	1.60	1.66		60	1.61	1.60	1.70
	50	1.67	---	---		50	1.73	---	---
	50	1.78	1.73	1.79		50	1.78	1.73	1.83
	30	2.01	2.04	2.14		30	2.09	2.12	2.23
	30 (>50%F)	2.73	2.65	2.82		30 (>50%F)	2.79	2.72	2.90
	25 (>50%F)	3.02	2.96	3.09		25 (>50%F)	3.09	3.04	3.18
	30 (≤50%F)	2.47	2.22	2.61		30 (≤50%F)	2.53	2.27	2.68
	25 (≤50%F)	2.78	2.50	2.94		25 (≤50%F)	2.86	2.56	3.02
<b>RPTOOS TBVOOS</b>	100	1.41	1.38	1.44	<b>RPTOOS TBVOOS FHOOS</b>	100	1.41	1.38	1.44
	60	1.57	1.60	1.66		60	1.61	1.60	1.70
	50	1.67	---	---		50	1.73	---	---
	50	1.78	1.73	1.79		50	1.78	1.73	1.83
	30	2.01	2.04	2.14		30	2.09	2.12	2.23
	30 (>50%F)	2.73	2.65	2.82		30 (>50%F)	2.79	2.72	2.90
	25 (>50%F)	3.02	2.96	3.09		25 (>50%F)	3.09	3.04	3.18
	30 (≤50%F)	2.47	2.22	2.61		30 (≤50%F)	2.53	2.27	2.68
	25 (≤50%F)	2.78	2.50	2.94		25 (≤50%F)	2.86	2.56	3.02

Add 0.02 to the above MCPR<sub>p</sub> limits for SLO.

**Table 3: MCPR<sub>p</sub> Limits for BOC to EOC Exposures – NSS Scram Times**  
(Applicable up to Core Average Exposure of 32,798 MWd / MTU)

		MCPR <sub>p</sub> Limit					MCPR <sub>p</sub> Limit		
EOOS Option	Power (% Rated)	A10	GE13	GE14	EOOS Option	Power (% Rated)	A10	GE13	GE14
<b>In-Service</b>	100	1.37	1.33	1.37	<b>FHOOS</b>	100	1.37	1.33	1.37
	60	1.52	1.60	1.60		60	1.57	1.60	1.66
	50	1.63	---	---		50	1.69	---	---
	50	1.77	1.72	1.78		50	1.77	1.72	1.80
	30	1.96	2.00	2.10		30	2.05	2.08	2.20
	30 (> 50%F)	2.21	2.23	2.36		30 (> 50%F)	2.30	2.31	2.45
	25 (> 50%F)	2.37	2.41	2.52		25 (> 50%F)	2.48	2.51	2.64
	30 (≤ 50%F)	2.18	2.06	2.35		30 (≤ 50%F)	2.25	2.12	2.44
	25 (≤ 50%F)	2.33	2.21	2.52		25 (≤ 50%F)	2.43	2.30	2.63
<b>RPTOOS</b>	100	1.38	1.35	1.39	<b>RPTOOS FHOOS</b>	100	1.38	1.35	1.39
	60	1.52	1.60	1.60		60	1.57	1.60	1.66
	50	1.63	---	---		50	1.69	---	---
	50	1.77	1.72	1.78		50	1.77	1.72	1.80
	30	1.96	2.00	2.10		30	2.05	2.08	2.20
	30 (> 50%F)	2.21	2.23	2.36		30 (> 50%F)	2.30	2.31	2.45
	25 (> 50%F)	2.37	2.41	2.52		25 (> 50%F)	2.48	2.51	2.64
	30 (≤ 50%F)	2.18	2.06	2.35		30 (≤ 50%F)	2.25	2.12	2.44
	25 (≤ 50%F)	2.33	2.21	2.52		25 (≤ 50%F)	2.43	2.30	2.63
<b>TBVOOS</b>	100	1.40	1.36	1.41	<b>TBVOOS FHOOS</b>	100	1.40	1.36	1.41
	60	1.55	1.60	1.63		60	1.59	1.60	1.68
	50	1.65	---	---		50	1.71	---	---
	50	1.77	1.72	1.78		50	1.77	1.72	1.81
	30	1.99	2.02	2.12		30	2.06	2.10	2.21
	30 (> 50%F)	2.73	2.65	2.82		30 (> 50%F)	2.79	2.71	2.90
	25 (> 50%F)	3.02	2.96	3.09		25 (> 50%F)	3.09	3.04	3.18
	30 (≤ 50%F)	2.47	2.22	2.61		30 (≤ 50%F)	2.53	2.27	2.68
	25 (≤ 50%F)	2.78	2.50	2.93		25 (≤ 50%F)	2.86	2.56	3.02
<b>RPTOOS TBVOOS</b>	100	1.41	1.37	1.42	<b>RPTOOS TBVOOS FHOOS</b>	100	1.41	1.37	1.42
	60	1.55	1.60	1.63		60	1.59	1.60	1.68
	50	1.65	---	---		50	1.71	---	---
	50	1.77	1.72	1.78		50	1.77	1.72	1.81
	30	1.99	2.02	2.12		30	2.06	2.10	2.21
	30 (> 50%F)	2.73	2.65	2.82		30 (> 50%F)	2.79	2.71	2.90
	25 (> 50%F)	3.02	2.96	3.09		25 (> 50%F)	3.09	3.04	3.18
	30 (≤ 50%F)	2.47	2.22	2.61		30 (≤ 50%F)	2.53	2.27	2.68
	25 (≤ 50%F)	2.78	2.50	2.93		25 (≤ 50%F)	2.86	2.56	3.02

Add 0.02 to the above MCPR<sub>p</sub> limits for SLO.

**Table 4: MCPR<sub>P</sub> Limits for BOC to EOC Exposures – TSSS Scram Times**  
(Applicable up to Core Average Exposure of 32,798 MWd / MTU)

		MCPR <sub>P</sub> Limit					MCPR <sub>P</sub> Limit		
EOOS Option	Power (% Rated)	A10	GE13	GE14	EOOS Option	Power (% Rated)	A10	GE13	GE14
<b>In-Service</b>	100	1.38	1.34	1.39	<b>FHOOS</b>	100	1.38	1.34	1.39
	60	1.54	1.60	1.62		60	1.59	1.60	1.67
	50	1.65	---	---		50	1.71	---	---
	50	1.78	1.73	1.79		50	1.78	1.73	1.81
	30	1.98	2.01	2.12		30	2.06	2.10	2.22
	30 (> 50%F)	2.21	2.23	2.36		30 (> 50%F)	2.30	2.31	2.45
	25 (> 50%F)	2.37	2.41	2.52		25 (> 50%F)	2.48	2.51	2.64
	30 (≤ 50%F)	2.18	2.06	2.35		30 (≤ 50%F)	2.25	2.12	2.44
	25 (≤ 50%F)	2.33	2.21	2.52		25 (≤ 50%F)	2.43	2.30	2.63
<b>RPTOOS</b>	100	1.41	1.39	1.41	<b>RPTOOS FHOOS</b>	100	1.41	1.39	1.41
	60	1.54	1.60	1.62		60	1.59	1.60	1.67
	50	1.65	---	---		50	1.71	---	---
	50	1.78	1.73	1.79		50	1.78	1.73	1.81
	30	1.98	2.01	2.12		30	2.06	2.10	2.22
	30 (> 50%F)	2.21	2.23	2.36		30 (> 50%F)	2.30	2.31	2.45
	25 (> 50%F)	2.37	2.41	2.52		25 (> 50%F)	2.48	2.51	2.64
	30 (≤ 50%F)	2.18	2.06	2.35		30 (≤ 50%F)	2.25	2.12	2.44
	25 (≤ 50%F)	2.33	2.21	2.52		25 (≤ 50%F)	2.43	2.30	2.63
<b>TBVOOS</b>	100	1.41	1.37	1.42	<b>TBVOOS FHOOS</b>	100	1.41	1.37	1.43
	60	1.57	1.60	1.66		60	1.61	1.60	1.70
	50	1.67	---	---		50	1.73	---	---
	50	1.78	1.73	1.79		50	1.78	1.73	1.83
	30	2.01	2.04	2.14		30	2.09	2.12	2.23
	30 (> 50%F)	2.73	2.65	2.82		30 (> 50%F)	2.79	2.72	2.90
	25 (> 50%F)	3.02	2.96	3.09		25 (> 50%F)	3.09	3.04	3.18
	30 (≤ 50%F)	2.47	2.22	2.61		30 (≤ 50%F)	2.53	2.27	2.68
	25 (≤ 50%F)	2.78	2.50	2.94		25 (≤ 50%F)	2.86	2.56	3.02
<b>RPTOOS TBVOOS</b>	100	1.45	1.42	1.44	<b>RPTOOS TBVOOS FHOOS</b>	100	1.45	1.42	1.44
	60	1.57	1.60	1.66		60	1.61	1.60	1.70
	50	1.67	---	---		50	1.73	---	---
	50	1.78	1.73	1.79		50	1.78	1.73	1.83
	30	2.01	2.04	2.14		30	2.09	2.12	2.23
	30 (> 50%F)	2.73	2.65	2.82		30 (> 50%F)	2.79	2.72	2.90
	25 (> 50%F)	3.02	2.96	3.09		25 (> 50%F)	3.09	3.04	3.18
	30 (≤ 50%F)	2.47	2.22	2.61		30 (≤ 50%F)	2.53	2.27	2.68
	25 (≤ 50%F)	2.78	2.50	2.94		25 (≤ 50%F)	2.86	2.56	3.02

Add 0.02 to the above MCPR<sub>P</sub> limits for SLO.



**Table 5: MCPR<sub>p</sub> Limits for BOC to CD Exposures – NSS Scram Times**  
(Applicable up to Core Average Exposure of 33,871 MWd / MTU)

*All Values Include FFTR/FHOOS and Bound Heaters In-Service*

EOOS Option	Power (% Rated)	MCPR <sub>p</sub> Limit		
		A10	GE13	GE14
<b>In-Service</b>	100	1.37	1.33	1.37
	60	1.57	1.60	1.66
	50	1.69	---	---
	50	1.77	1.72	1.80
	30	2.05	2.08	2.20
	30 (> 50%F)	2.30	2.31	2.45
	25 (> 50%F)	2.48	2.51	2.64
	30 (≤ 50%F)	2.25	2.12	2.44
	25 (≤ 50%F)	2.43	2.30	2.63
<b>RPTOOS</b>	100	1.38	1.35	1.39
	60	1.57	1.60	1.66
	50	1.69	---	---
	50	1.77	1.72	1.80
	30	2.05	2.08	2.20
	30 (> 50%F)	2.30	2.31	2.45
	25 (> 50%F)	2.48	2.51	2.64
	30 (≤ 50%F)	2.25	2.12	2.44
	25 (≤ 50%F)	2.43	2.30	2.63
<b>TBVOOS</b>	100	1.40	1.37	1.41
	60	1.59	1.60	1.68
	50	1.71	---	---
	50	1.77	1.72	1.81
	30	2.06	2.10	2.21
	30 (> 50%F)	2.79	2.71	2.90
	25 (> 50%F)	3.09	3.04	3.18
	30 (≤ 50%F)	2.53	2.27	2.68
	25 (≤ 50%F)	2.86	2.56	3.02
<b>RPTOOS TBVOOS</b>	100	1.41	1.39	1.43
	60	1.59	1.60	1.68
	50	1.71	---	---
	50	1.77	1.72	1.81
	30	2.06	2.10	2.21
	30 (> 50%F)	2.79	2.71	2.90
	25 (> 50%F)	3.09	3.04	3.18
	30 (≤ 50%F)	2.53	2.27	2.68
	25 (≤ 50%F)	2.86	2.56	3.02

Add 0.02 to the above MCPR<sub>p</sub> limits for SLO.

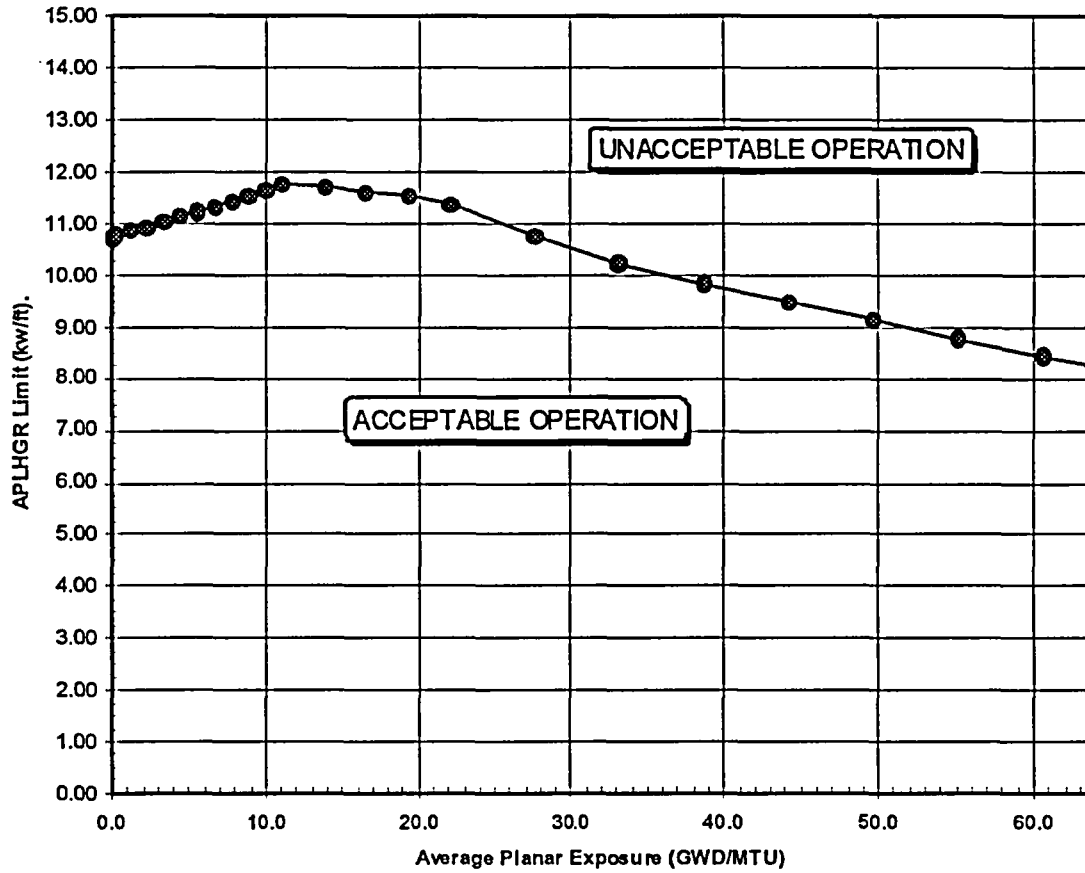
**Table 6: MCPR<sub>p</sub> Limits for BOC to CD Exposures – TSSS Scram Times**  
(Applicable up to Core Average Exposure of 33,871 MWd / MTU)

*All Values Include FFTR/FHOOS and Bound Heaters In-Service*

		MCPR <sub>p</sub> Limit		
EOOS Option	Power (% Rated)	A10	GE13	GE14
<b>In-Service</b>	100	1.38	1.34	1.39
	60	1.59	1.60	1.67
	50	1.71	---	---
	50	1.78	1.73	1.81
	30	2.06	2.10	2.22
	30 (> 50%F)	2.30	2.31	2.45
	25 (> 50%F)	2.48	2.51	2.64
	30 (≤ 50%F)	2.25	2.12	2.44
	25 (≤ 50%F)	2.43	2.30	2.63
<b>RPTOOS</b>	100	1.41	1.39	1.41
	60	1.59	1.60	1.67
	50	1.71	---	---
	50	1.78	1.73	1.81
	30	2.06	2.10	2.22
	30 (> 50%F)	2.30	2.31	2.45
	25 (> 50%F)	2.48	2.51	2.64
	30 (≤ 50%F)	2.25	2.12	2.44
	25 (≤ 50%F)	2.43	2.30	2.63
<b>TBVOOS</b>	100	1.41	1.37	1.43
	60	1.61	1.60	1.70
	50	1.73	---	---
	50	1.78	1.73	1.83
	30	2.09	2.12	2.23
	30 (> 50%F)	2.79	2.72	2.90
	25 (> 50%F)	3.09	3.04	3.18
	30 (≤ 50%F)	2.53	2.27	2.68
	25 (≤ 50%F)	2.86	2.56	3.02
<b>RPTOOS TBVOOS</b>	100	1.47	1.45	1.47
	60	1.61	1.60	1.70
	50	1.73	---	---
	50	1.78	1.73	1.83
	30	2.09	2.12	2.23
	30 (> 50%F)	2.79	2.72	2.90
	25 (> 50%F)	3.09	3.04	3.18
	30 (≤ 50%F)	2.53	2.27	2.68
	25 (≤ 50%F)	2.86	2.56	3.02

Add 0.02 to the above MCPR<sub>p</sub> limits for SLO.

**Figure 1**  
**APLHGR Limits for Bundle Type GE13-P9DTB391-13GZ**  
(GE13 EDB# 2430)



Most Limiting Lattice  
for Each Exposure Point

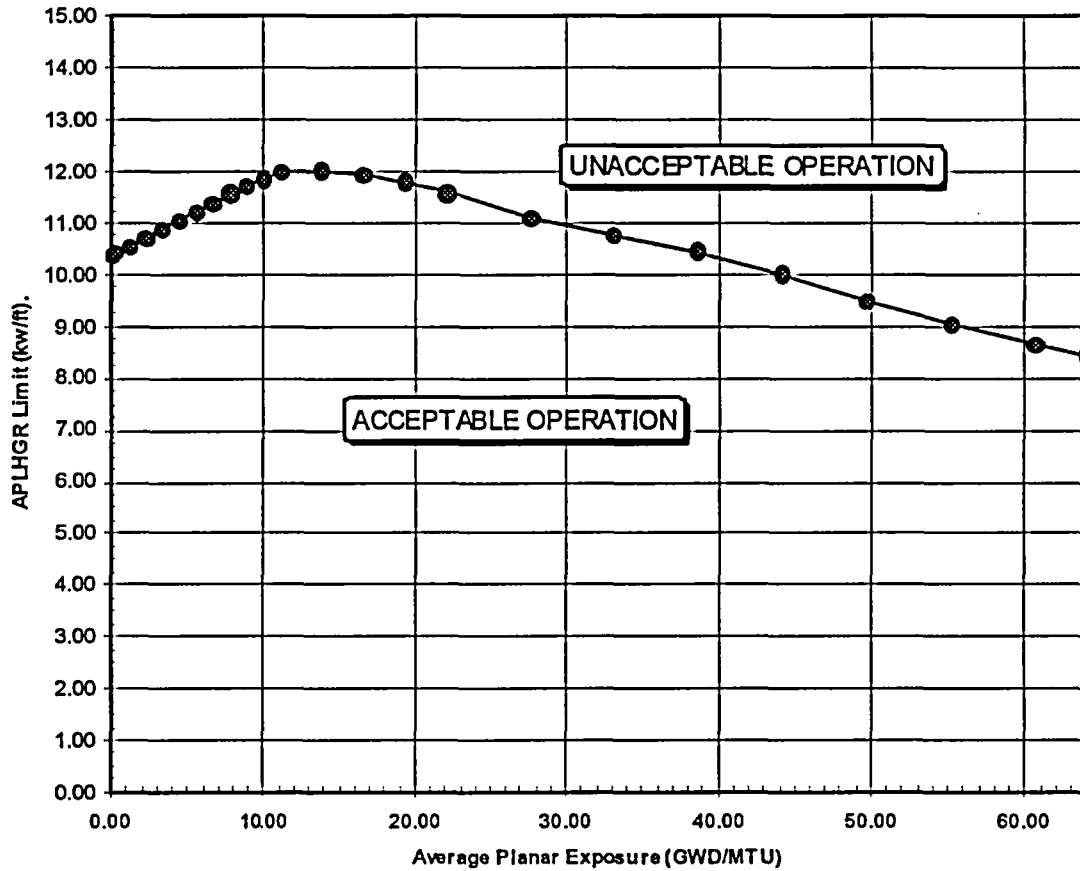
Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)
0.00	10.75	7.72	11.45	27.56	10.79
0.22	10.80	8.82	11.55	33.07	10.24
1.10	10.87	9.92	11.66	38.58	9.85
2.20	10.96	11.02	11.77	44.09	9.49
3.31	11.06	13.78	11.71	49.60	9.15
4.41	11.15	16.53	11.63	55.12	8.78
5.51	11.25	19.29	11.55	60.63	8.45
6.61	11.35	22.05	11.39	63.74	8.27

These values apply to both Turbine Bypass In-Service and Out-Of-Service.

These values apply to both Recirculation Pump Trip In-Service and Out-Of-Service.

These limits are for dual recirculation loop operation. Single Loop Operation (SLO) adjustments are performed as described in Section 2

**Figure 2**  
**APLHGR Limits for Bundle Type GE13-P9DTB412-2G7.0/11G5.0**  
**(GE13 EDB# 2431)**



Most Limiting Lattice  
for Each Exposure Point

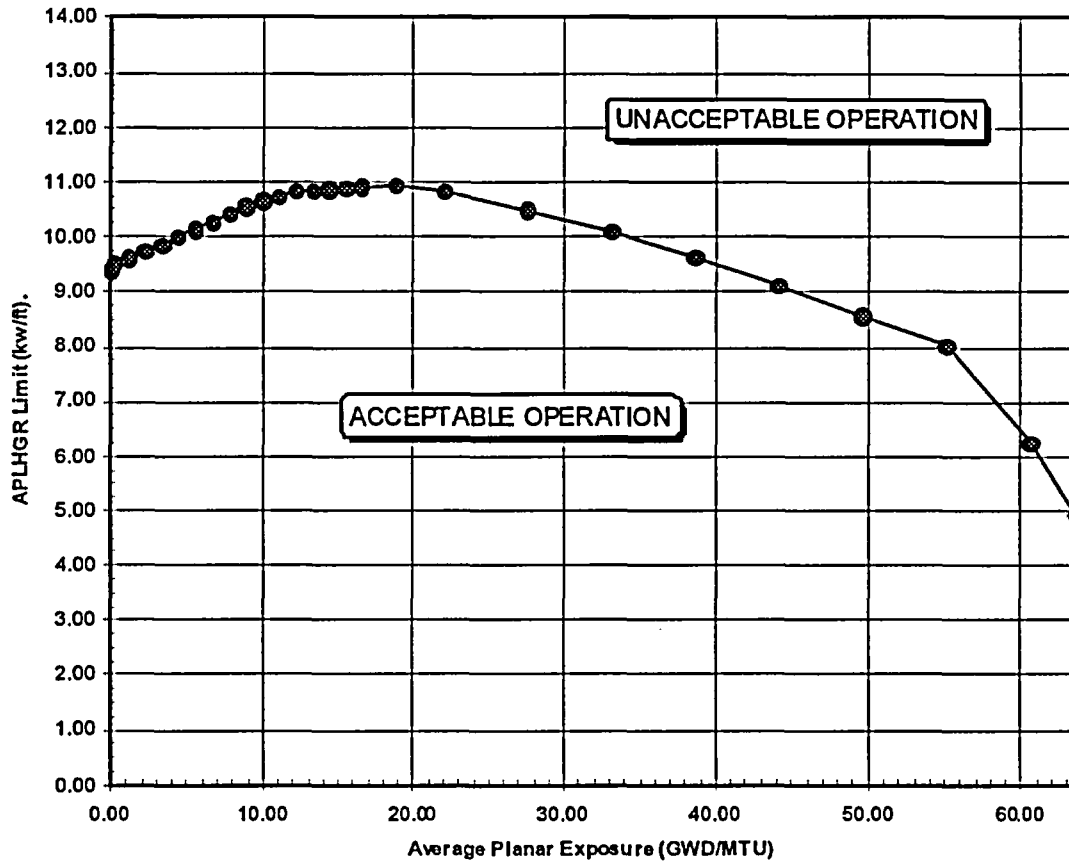
Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)
0.00	10.38	7.72	11.58	27.56	11.12
0.22	10.45	8.82	11.73	33.07	10.78
1.10	10.57	9.92	11.86	38.58	10.46
2.20	10.72	11.02	12.00	44.09	10.01
3.31	10.88	13.78	12.03	49.60	9.49
4.41	11.05	16.53	11.96	55.12	9.04
5.51	11.22	19.29	11.80	60.63	8.66
6.61	11.40	22.05	11.59	63.92	8.45

These values apply to both Turbine Bypass In-Service and Out-Of-Service.

These values apply to both Recirculation Pump Trip In-Service and Out-Of-Service.

These limits are for dual recirculation loop operation. Single Loop Operation (SLO) adjustments are performed as described in Section 2

**Figure 3**  
**APLHGR Limits for Bundle Type GE14-P10DNAB416-16GZ**  
**(GE14 EDB#2600)**



Most Limiting Lattice  
for Each Exposure Point

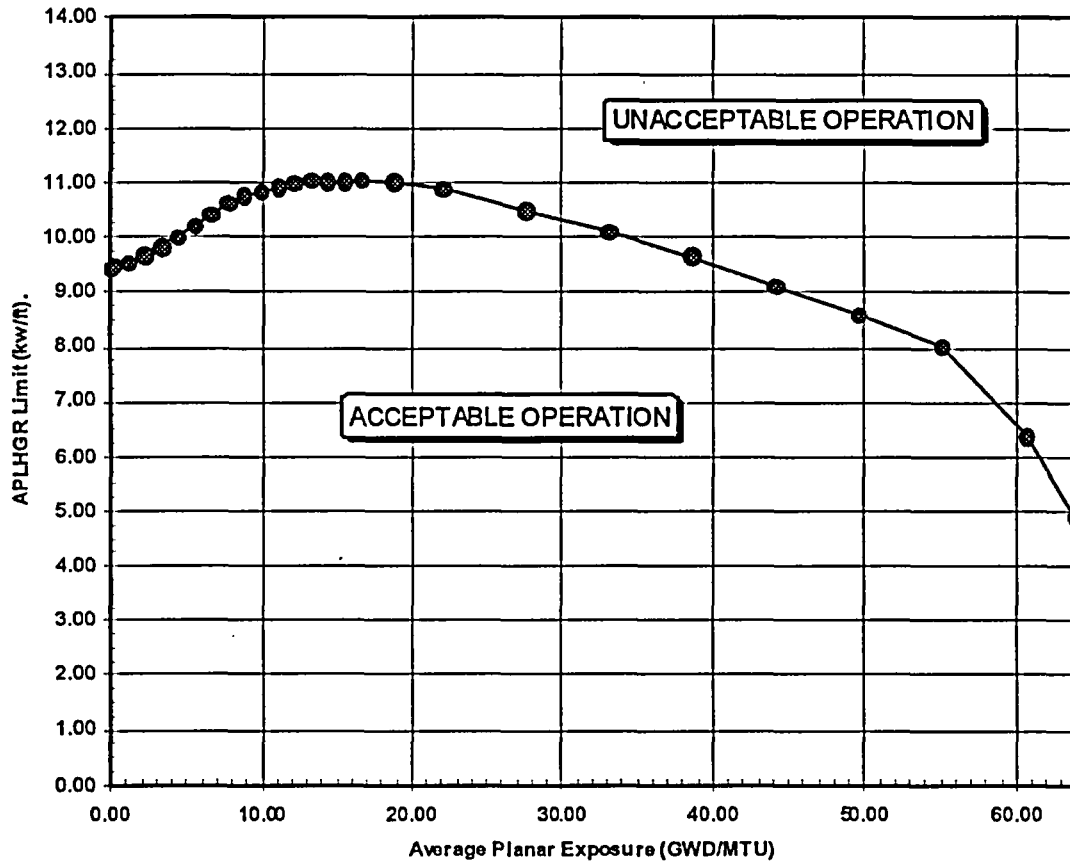
Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)
0.00	9.41	8.82	10.56	22.05	10.85
0.22	9.51	9.92	10.65	27.56	10.50
1.10	9.61	11.02	10.74	33.07	10.10
2.20	9.73	12.13	10.85	38.58	9.63
3.31	9.86	13.23	10.85	44.09	9.10
4.41	10.00	14.33	10.86	49.60	8.57
5.51	10.14	15.43	10.88	55.12	8.02
6.61	10.28	16.53	10.91	60.63	6.24
7.72	10.42	18.74	10.94	63.50	4.93

These values apply to both Turbine Bypass In-Service and Out-Of-Service.

These values apply to both Recirculation Pump Trip In-Service and Out-Of-Service.

These limits are for dual recirculation loop operation. Single Loop Operation (SLO) adjustments are performed as described in Section 2

**Figure 4**  
**APLHGR Limits for Bundle Type GE14-P10DNAB416-16GZ**  
**(GE14 EDB#2601)**



Most Limiting Lattice  
for Each Exposure Point

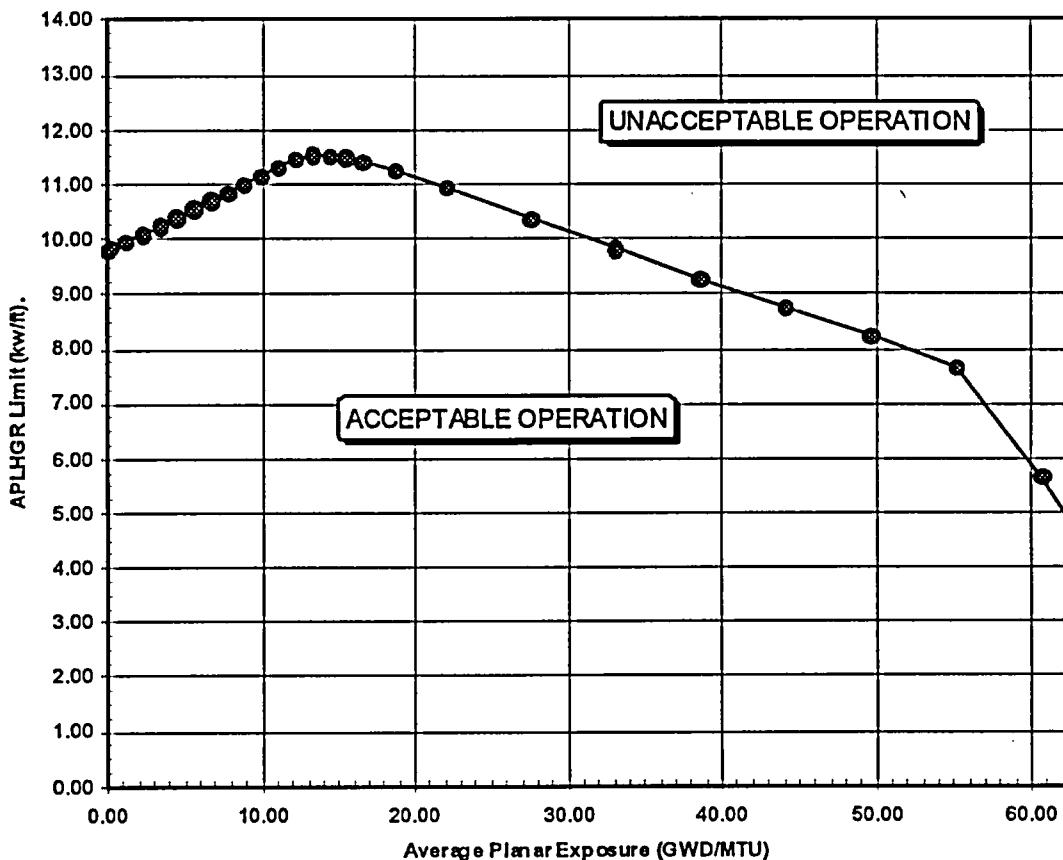
Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)
0.00	9.43	8.82	10.76	22.05	10.88
0.22	9.47	9.92	10.83	27.56	10.50
1.10	9.54	11.02	10.91	33.07	10.10
2.20	9.67	12.13	10.99	38.58	9.66
3.31	9.83	13.23	11.03	44.09	9.13
4.41	10.02	14.33	11.02	49.60	8.59
5.51	10.21	15.43	11.02	55.12	8.03
6.61	10.43	16.53	11.03	60.63	6.38
7.72	10.62	18.74	11.02	63.82	4.92

These values apply to both Turbine Bypass In-Service and Out-Of-Service.

These values apply to both Recirculation Pump Trip In-Service and Out-Of-Service.

These limits are for dual recirculation loop operation. Single Loop Operation (SLO) adjustments are performed as described in Section 2

**Figure 5**  
**APLHGR Limits for Bundle Type GE14-P10DNAB367-14GZ**  
(GE14 EDB# 2602)



Most Limiting Lattice  
for Each Exposure Point

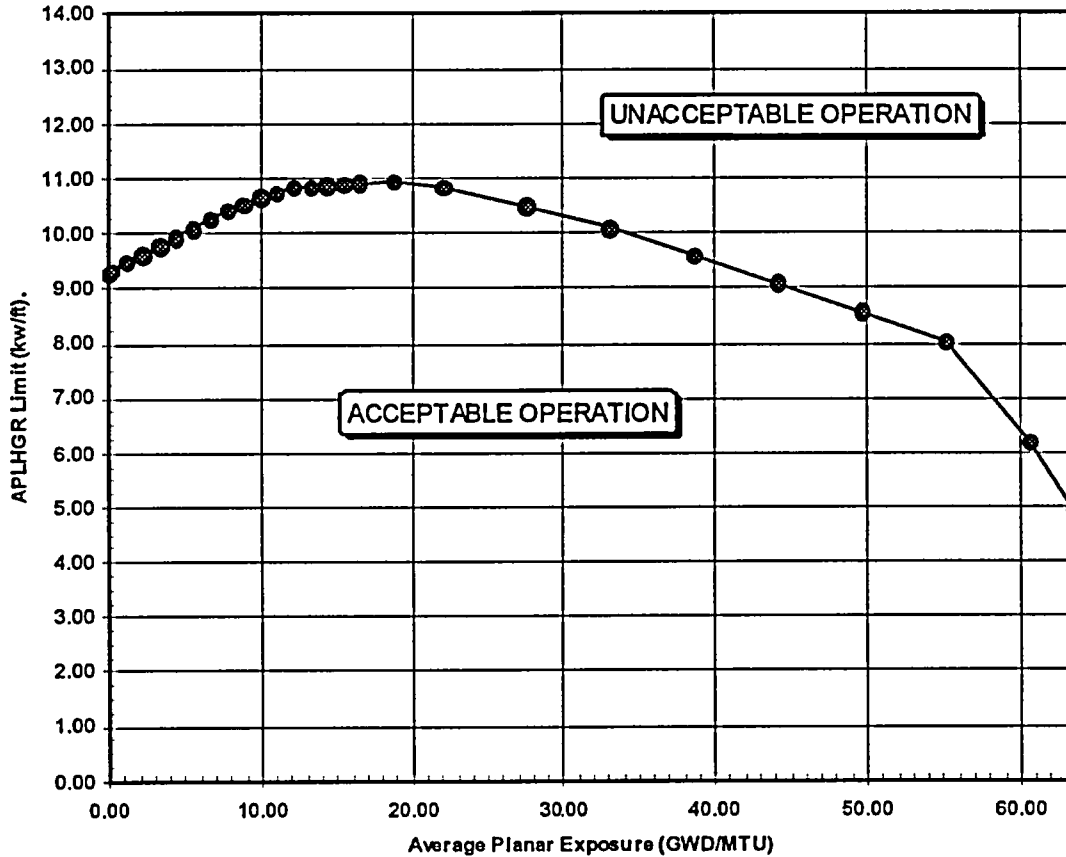
Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)
0.00	9.80	8.82	10.99	22.05	10.94
0.22	9.86	9.92	11.14	27.56	10.38
1.10	9.96	11.02	11.29	33.07	9.83
2.20	10.09	12.13	11.45	38.58	9.29
3.31	10.24	13.23	11.54	44.09	8.76
4.41	10.40	14.33	11.53	49.60	8.23
5.51	10.56	15.43	11.49	55.12	7.67
6.61	10.71	16.53	11.43	60.63	5.66
7.72	10.85	18.74	11.26	62.56	4.79

These values apply to both Turbine Bypass In-Service and Out-Of-Service.

These values apply to both Recirculation Pump Trip In-Service and Out-Of-Service.

These limits are for dual recirculation loop operation. Single Loop Operation (SLO) adjustments are performed as described in Section 2

**Figure 6**  
**APLHGR Limits for Bundle Type GE14-P10DNAB416-18GZ**  
**(GE14 EDB# 2627)**



Most Limiting Lattice  
for Each Exposure Point

Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)
0.00	9.26	8.82	10.54	22.05	10.85
0.22	9.34	9.92	10.65	27.56	10.49
1.10	9.47	11.02	10.75	33.07	10.09
2.20	9.62	12.13	10.85	38.58	9.60
3.31	9.77	13.23	10.85	44.09	9.09
4.41	9.93	14.33	10.86	49.60	8.56
5.51	10.09	15.43	10.88	55.12	8.01
6.61	10.25	16.53	10.91	60.63	6.21
7.72	10.41	18.74	10.93	63.42	4.93

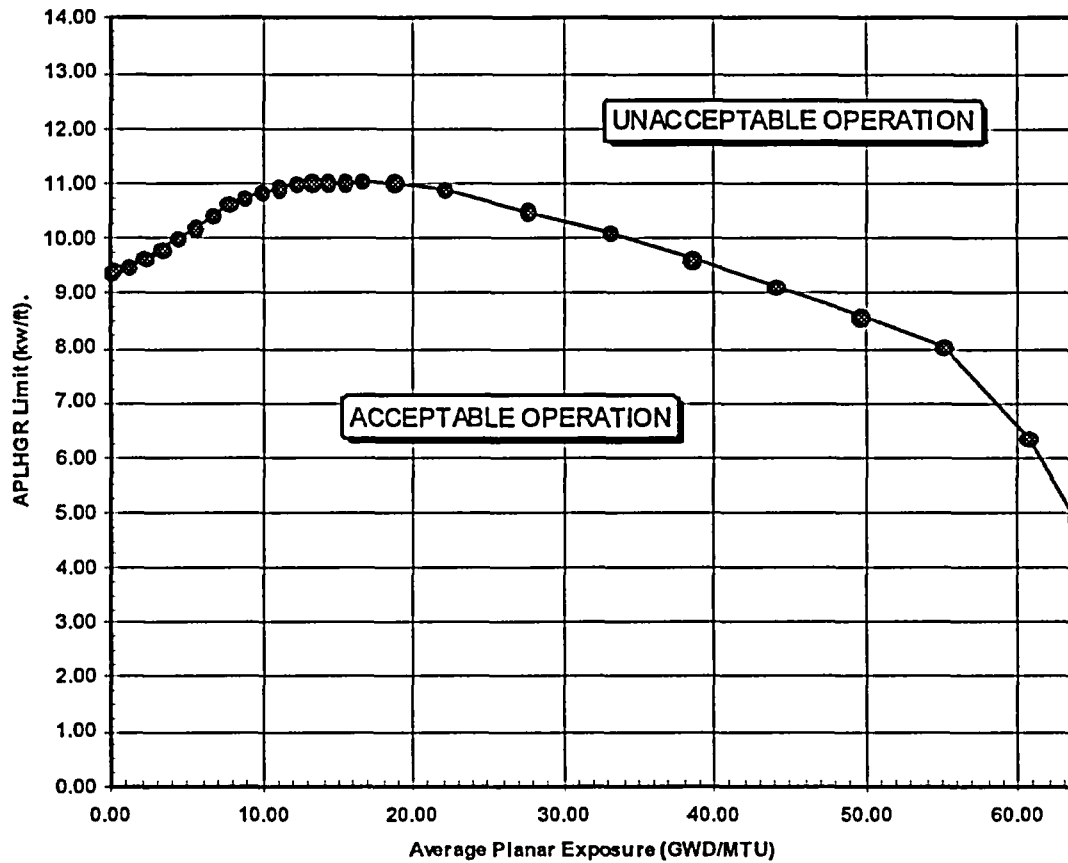
These values apply to both Turbine Bypass In-Service and Out-Of-Service.

These values apply to both Recirculation Pump Trip In-Service and Out-Of-Service.

These limits are for dual recirculation loop operation. Single Loop Operation (SLO) adjustments are performed as described in Section 2



**Figure 7**  
**APLHGR Limits for Bundle Type GE14-P10DNAB417-18GZ**  
(GE14 EDB# 2628)



Most Limiting Lattice  
for Each Exposure Point

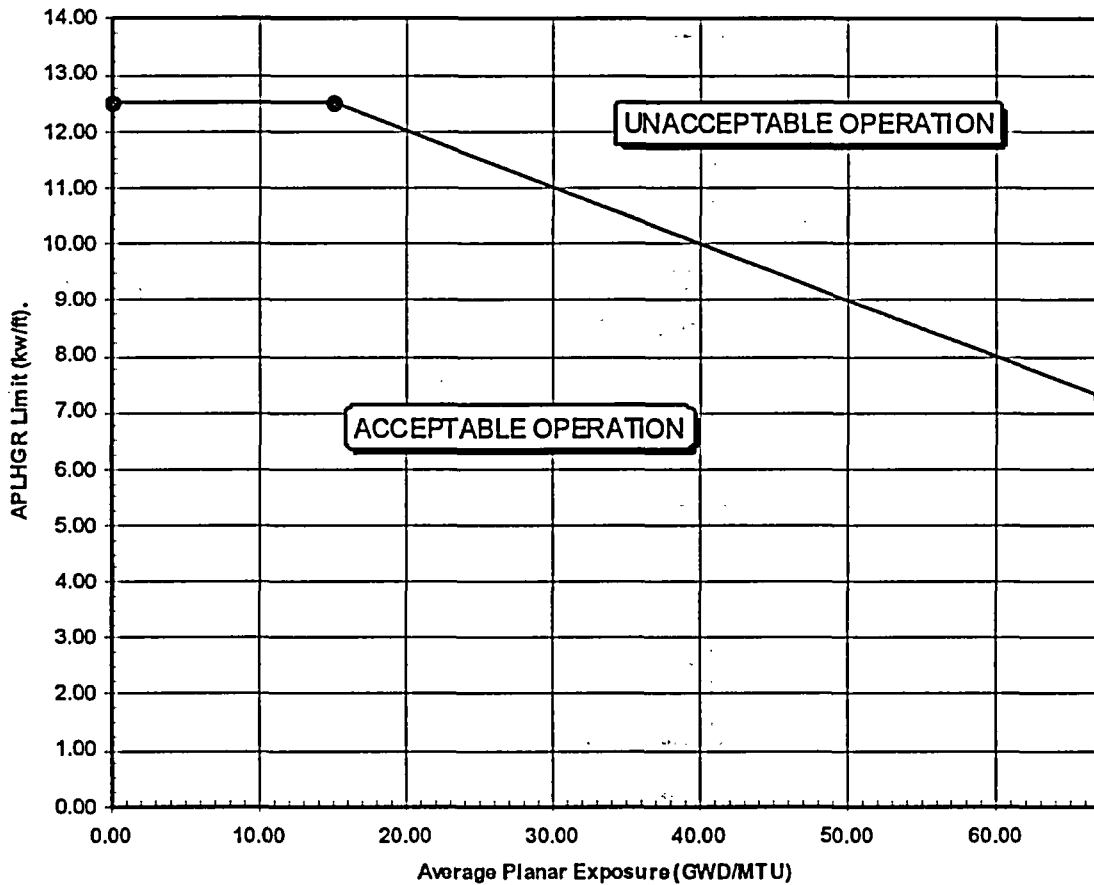
Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)	Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)
0.00	9.39	8.82	10.74	22.05	10.88
0.22	9.43	9.92	10.83	27.56	10.50
1.10	9.50	11.02	10.91	33.07	10.10
2.20	9.63	12.13	11.00	38.58	9.62
3.31	9.80	13.23	11.02	44.09	9.12
4.41	9.99	14.33	11.02	49.60	8.58
5.51	10.19	15.43	11.02	55.12	8.02
6.61	10.41	16.53	11.03	60.63	7.35
7.72	10.64	18.74	11.02	63.74	4.92

These values apply to both Turbine Bypass In-Service and Out-Of-Service.

These values apply to both Recirculation Pump Trip In-Service and Out-Of-Service.

These limits are for dual recirculation loop operation. Single Loop Operation (SLO) adjustments are performed as described in Section 2

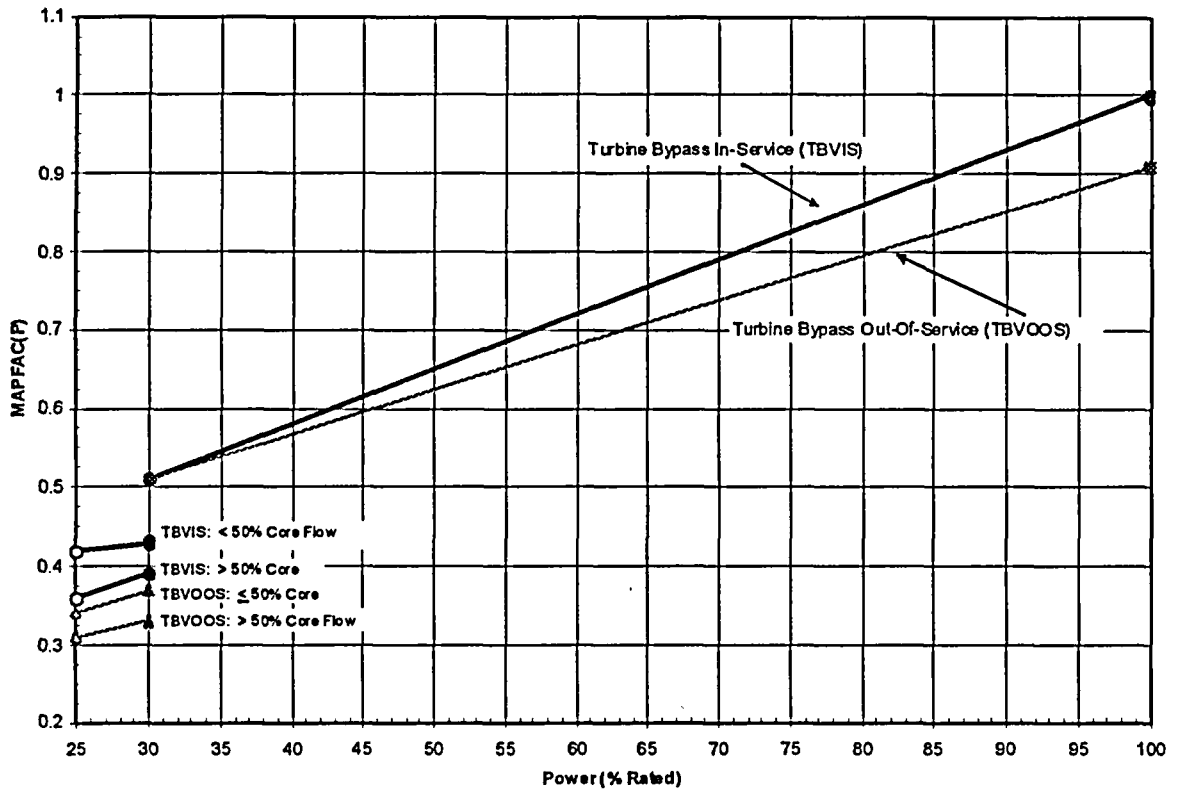
**Figure 8**  
**APLHGR Limits for A10-3920B-14GV70**  
**(A10)**



Average Planar Exposure (GWD/MTU)	LHGR Limit (kw/ft)
0.00	12.50
15.00	12.50
67.00	7.30

These values apply to both Turbine Bypass In-Service and Out-Of-Service.  
 These values apply to both Recirculation Pump Trip In-Service and Out-Of-Service.  
 These limits are for dual recirculation loop operation. Single Loop Operation (SLO) adjustments are performed as described in Section 2

**Figure 9**  
**GE13 Power Dependent MAPLHGR Multiplier - MAPFAC(P)**  
NSS/TSSS Insertion Times - All Exposures



**Turbine Bypass In-Service**

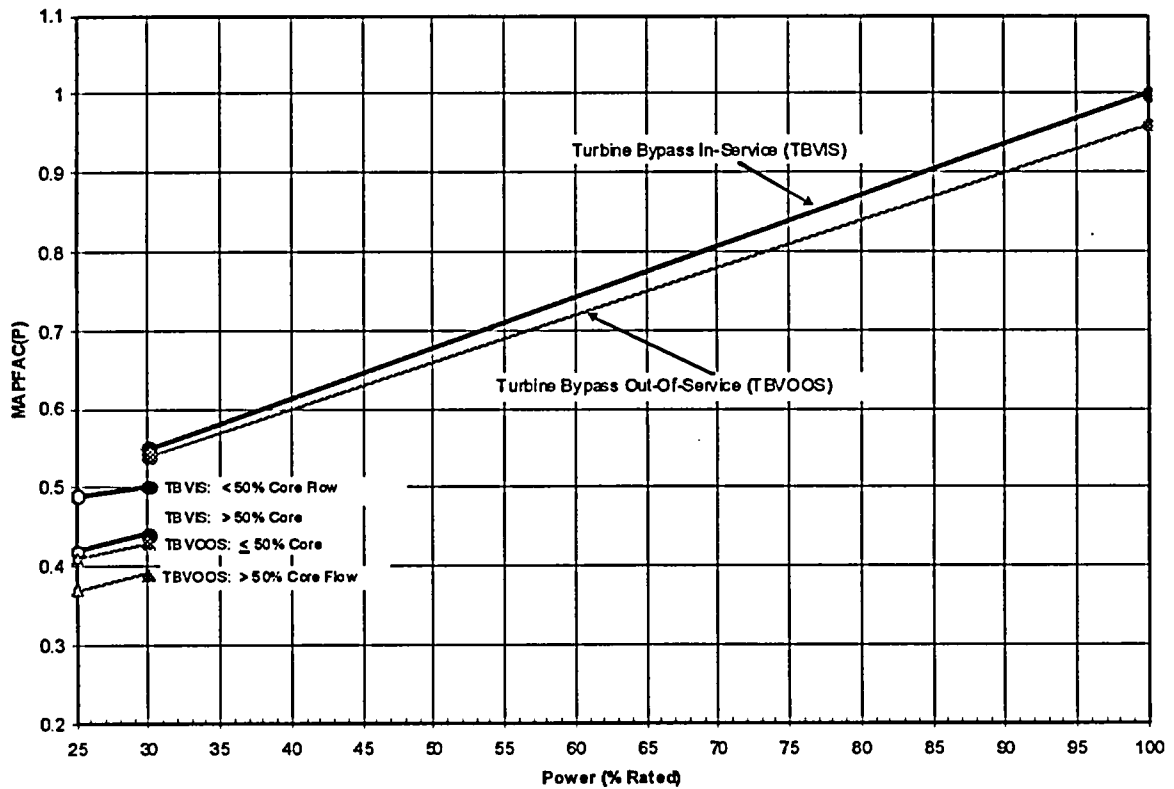
**Turbine Bypass Out-Of-Service**

Core Power (% rated)	MAPFAC(P)
100	1
30	0.51
<b>Core Flow &gt; 50% rated</b>	
30	0.39
25	0.36
<b>Core Flow ≤ 50% rated</b>	
30	0.43
25	0.42

Core Power (% rated)	MAPFAC(P)
100	0.91
30	0.51
<b>Core Flow &gt; 50% rated</b>	
30	0.33
25	0.31
<b>Core Flow ≤ 50% rated</b>	
30	0.37
25	0.34

MAPFAC(P) is not dependent upon any Equipment Out-Of-Service except Turbine Bypass.

**Figure 10**  
**GE14 Power Dependent MAPLHGR Multiplier - MAPFAC(P)**  
NSS/TSSS Insertion Times - All Exposures



**Turbine Bypass In-Service**

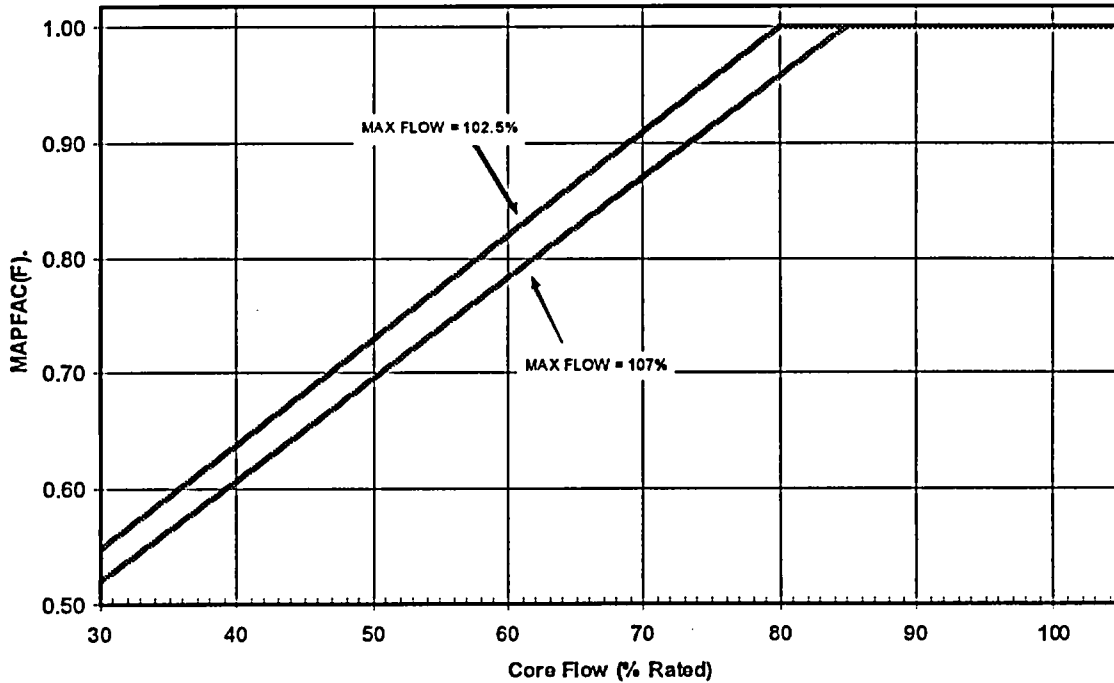
Core Power (% rated)	MAPFAC(P)
100	1
30	0.55
<b>Core Flow &gt; 50% rated</b>	
30	0.44
25	0.42
<b>Core Flow ≤ 50% rated</b>	
30	0.50
25	0.49

**Turbine Bypass Out-Of-Service**

Core Power (% rated)	MAPFAC(P)
100	0.96
30	0.54
<b>Core Flow &gt; 50% rated</b>	
30	0.39
25	0.37
<b>Core Flow ≤ 50% rated</b>	
30	0.43
25	0.41

MAPFAC(P) is not dependent upon any Equipment Out-Of-Service except Turbine Bypass.

**Figure 11**  
**Flow Dependent MAPLHGR Factor - MAPFAC(F)**  
**(GE13)**



**Max Core Flow 102.5% Rated**

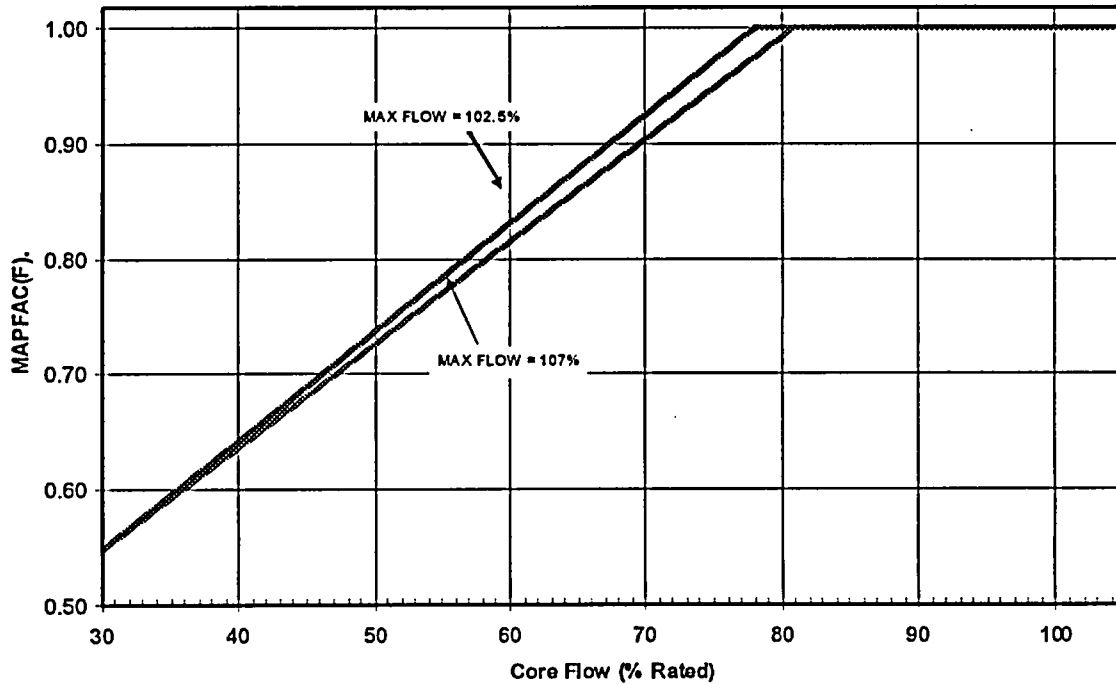
Core Flow (% rated)	MAPFAC(F)
30	0.55
80	1.00
102.5	1.00

**Max Core Flow 107% Rated**

Core Flow (% rated)	MAPFAC(F)
30	0.52
85	1.00
107	1.00

These values bound both Turbine Bypass In-Service and Out-Of-Service.  
 These values bound both Recirculation Pump Trip In-Service and Out-Of-Service.  
 The 102.5% maximum flow line is used for operation up to 100% rated flow.  
 The 107% maximum flow line is used for operation up to 105% rated flow (ICF).

**Figure 12**  
**Flow Dependent MAPLHGR Factor - MAPFAC(F)**  
(GE14)



**Max Core Flow 102.5% Rated**

Core Flow (% rated)	MAPFAC(F)
30	0.55
78	1.00
102.5	1.00

**Max Core Flow 107% Rated**

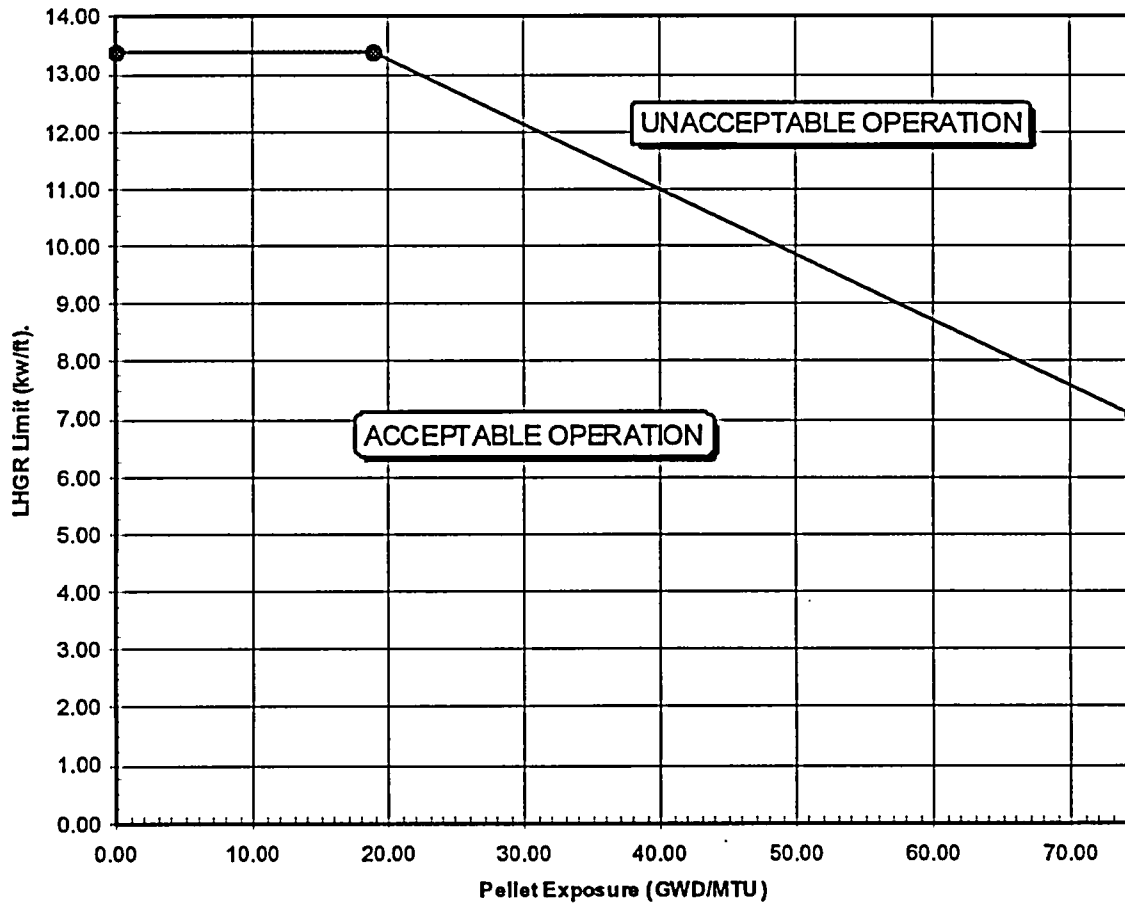
Core Flow (% rated)	MAPFAC(F)
30	0.55
81	1.00
107	1.00

These values bound both Turbine Bypass In-Service and Out-Of-Service.  
These values bound both Recirculation Pump Trip In-Service and Out-Of-Service.

The 102.5% maximum flow line is used for operation up to 100% rated flow.  
The 107% maximum flow line is used for operation up to 105% rated flow (ICF).

**Figure 13**  
**LHGR Limits for all ATRIUM-10 Fuel**

(A10)



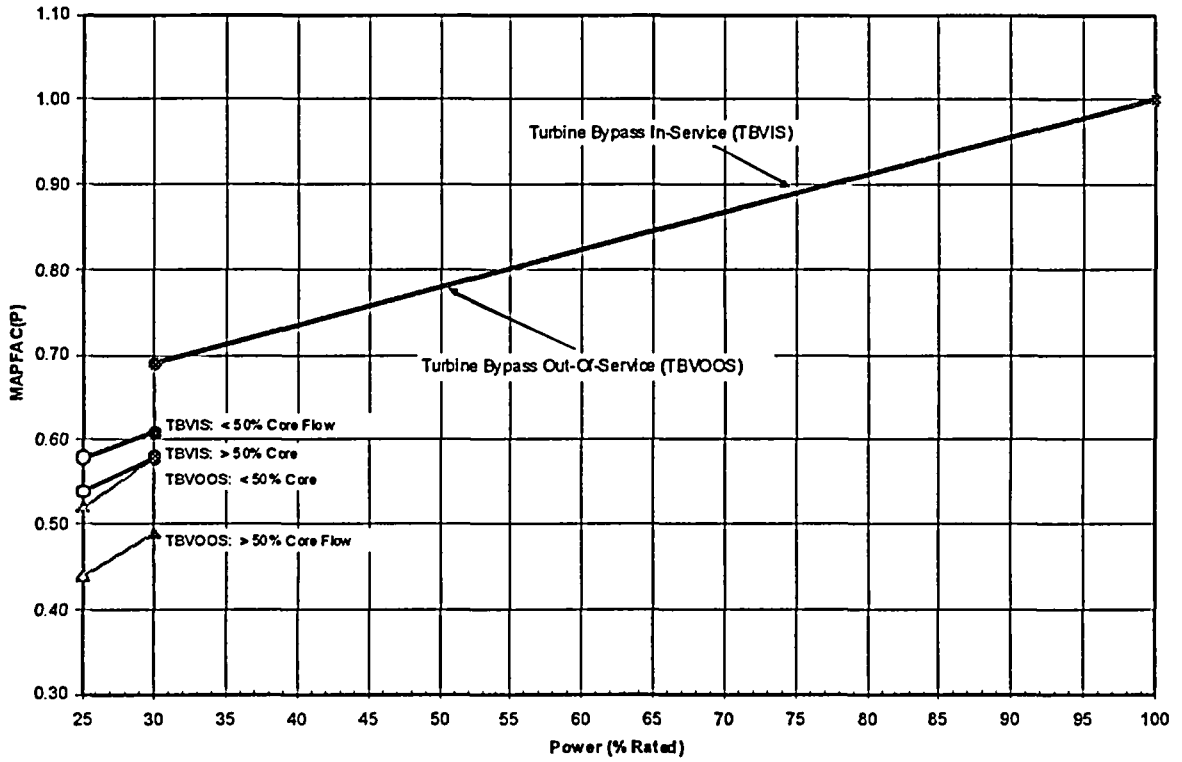
Pellet Exposure (GWD/MTU)	LHGR Limit (kw/ft)
0.00	13.40
18.90	13.40
74.40	7.10

These values apply to both Turbine Bypass In-Service and Out-Of-Service.

These values apply to both Recirculation Pump Trip In-Service and Out-Of-Service.

These limits apply to both Two Loop Operation (TLO) and Single Loop Operation (SLO).

**Figure 14**  
**A10 Power Dependent LHGR Multiplier - LHGRFAC(P)**  
NSS/TSSS Insertion Times - All Exposures



**Turbine Bypass In-Service**

**Turbine Bypass Out-Of-Service**

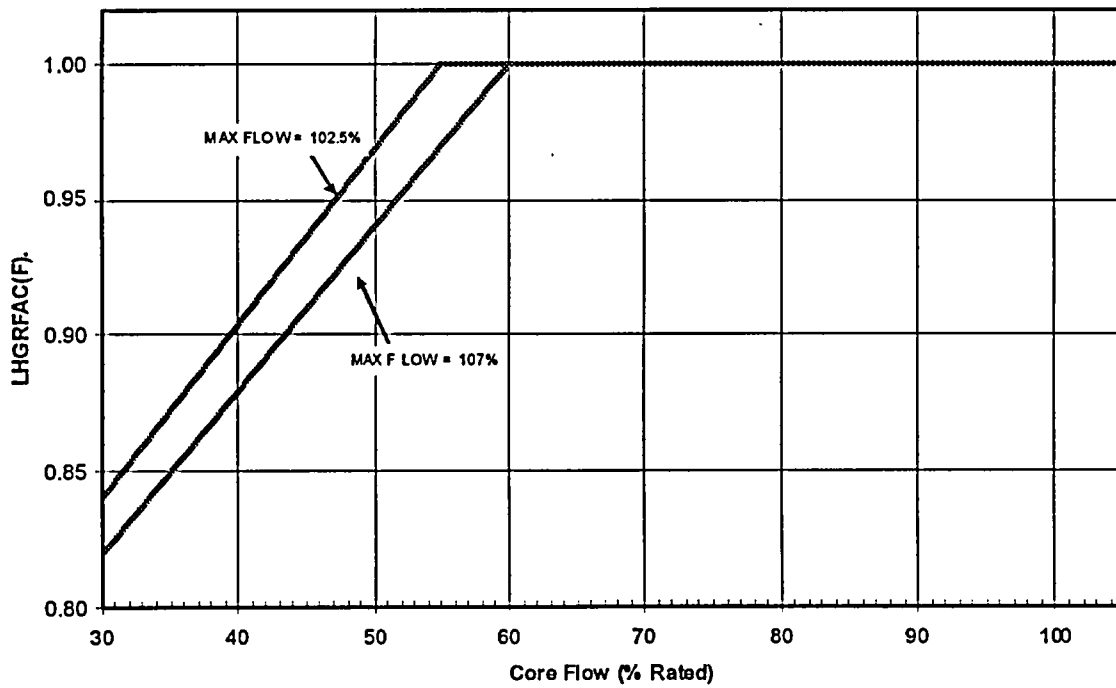
Core Power (% rated)	LHGRFAC(P)
100	1.00
30	0.69
<b>Core Flow &gt; 50% rated</b>	
30	0.58
25	0.54
<b>Core Flow ≤ 50% rated</b>	
30	0.61
25	0.58

Core Power (% rated)	LHGRFAC(P)
100	1.00
30	0.69
<b>Core Flow &gt; 50% rated</b>	
30	0.49
25	0.44
<b>Core Flow ≤ 50% rated</b>	
30	0.58
25	0.52

LHGRFAC(P) is not dependent upon any Equipment Out-Of-Service except Turbine Bypass.



**Figure 15**  
**Flow Dependent LHGR Multiplier - LHGRFAC(F)**  
(A10 Fuel)



**Max Core Flow 102.5% Rated**

Core Flow (% rated)	LHGRFAC(F)
30	0.84
55	1.00
102.5	1.00

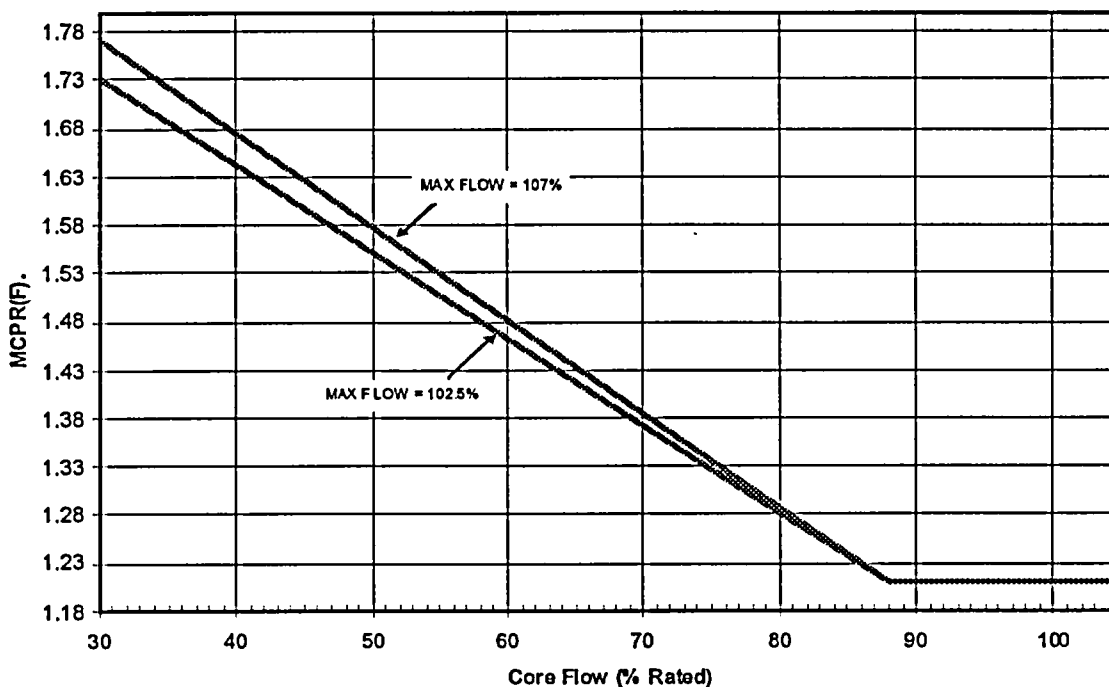
**Max Core Flow 107% Rated**

Core Flow (% rated)	LHGRFAC(F)
30	0.82
60	1.00
107	1.00

These values bound both Turbine Bypass In-Service and Out-Of-Service.  
These values bound both Recirculation Pump Trip In-Service and Out-Of-Service.

The 102.5% maximum flow line is used for operation up to 100% rated flow.  
The 107% maximum flow line is used for operation up to 105% rated flow (ICF).

**Figure 16**  
**Flow Dependent MCPR Limit - MCPR(F)**  
**(GE13 Fuel)**



**Max Core Flow 102.5% Rated**

Core Flow (% rated)	MCPR(F)
30	1.73
88	1.21
102.5	1.21

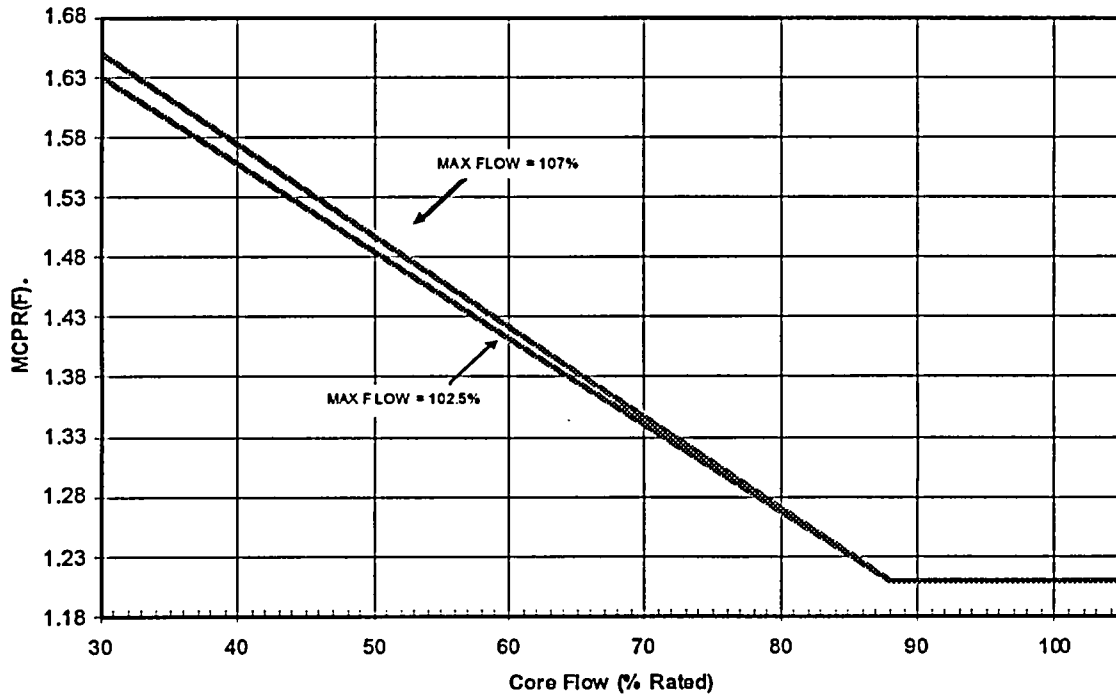
**Max Core Flow 107% Rated**

Core Flow (% rated)	MCPR(F)
30	1.77
88	1.21
107	1.21

These values bound both Turbine Bypass In-Service and Out-Of-Service.  
These values bound both Recirculation Pump Trip In-Service and Out-Of-Service.

The 102.5% maximum flow line is used for operation up to 100% rated flow.  
The 107% maximum flow line is used for operation up to 105% rated flow (ICF).

**Figure 17**  
**Flow Dependent MCPR Limit - MCPR(F)**  
**(GE14 Fuel)**



**Max Core Flow 102.5% Rated**

Core Flow (% rated)	MCPR(F)
30	1.63
88	1.21
102.5	1.21

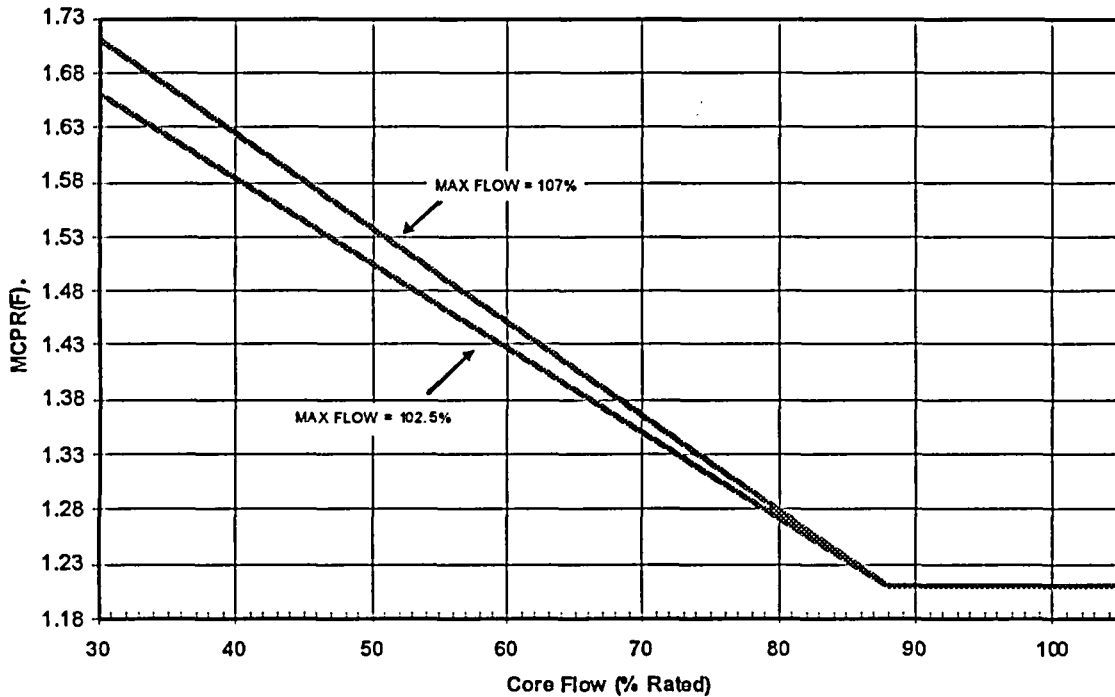
**Max Core Flow 107% Rated**

Core Flow (% rated)	MCPR(F)
30	1.65
88	1.21
107	1.21

These values bound both Turbine Bypass In-Service and Out-Of-Service.  
These values bound both Recirculation Pump Trip In-Service and Out-Of-Service.

The 102.5% maximum flow line is used for operation up to 100% rated flow.  
The 107% maximum flow line is used for operation up to 105% rated flow (ICF).

**Figure 18**  
**Flow Dependent MCPR Limit - MCPR(F)**  
(A10 Fuel)



**Max Core Flow 102.5% Rated**

Core Flow (% rated)	MCPR(F)
30	1.66
88	1.21
102.5	1.21

**Max Core Flow 107% Rated**

Core Flow (% rated)	MCPR(F)
30	1.71
88	1.21
107	1.21

These values bound both Turbine Bypass In-Service and Out-Of-Service.  
These values bound both Recirculation Pump Trip In-Service and Out-Of-Service.

The 102.5% maximum flow line is used for operation up to 100% rated flow.  
The 107% maximum flow line is used for operation up to 105% rated flow (ICF).