



TXU Power
Comanche Peak Steam
Electric Station
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Mike Blevins
Senior Vice President &
Chief Nuclear Officer

Ref: #10CFR50.36

CPSES-200501129
Log # TXX-05105
RP-84

April 24, 2005

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NO. 50-445
CORRECTION TO THE MONTHLY OPERATING REPORT FOR
FEBRUARY 2005**

**REF: TXU Power Letter logged TXX-005060 dated March 17, 2005, from
Mike Blevins to the NRC**

Gentlemen:

Attached is a correction to the Monthly Operating Report for February 2005, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Unit 1 Operating License, Nos. NPF-87. During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1. The "Net Electrical Energy Generated (MWHrs), line item six (6), was incorrect in the above reference letter for "This Month," "Yr-to-Date" and "Cumulative" entries. Please replace the data with the corrected data contained in the attachment to this letter.

JE24

A member of the **STARS** (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

TXX-05105

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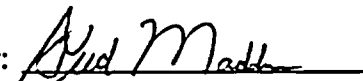
This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

Mike Blevins

By: 
Fred Madden
Director, Regulatory Affairs

DWS
Attachment

c- B. S. Mallett, Region IV
W. D. Johnson, Region IV
M. C. Thadani, NRR
Resident Inspectors, CPSES

DOCKET NO.	50-445
UNIT NAME	Comanche Peak 1
DATE	April 20, 2005
COMPLETED BY	Gary Lytle
TELEPHONE	254-897-5455

REPORTING PERIOD: February 2005

1. Design Electrical Rating	<u>1,150.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,150.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>658.47</u>	<u>1,402.47</u>	<u>112,504.90</u>
4. Number of Hours Generator On-line	<u>652.47</u>	<u>1,396.47</u>	<u>111,590.57</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>748,122.00</u>	<u>1,621,991.00</u>	<u>119,625,240.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
1	02/03/2005	S	19.53	B	1	On 2/03/05 at 0359 tripped reactor per procedure and entered MODE 3. At 0412, entered containment to repair Steam Generator secondary tube sheet drain valve leak, 1MS-0664. At 0556 completed repairs. Reactor critical at 1731 on 2/03/05.

SUMMARY: Unit 1 began the month at full power, 1220 MWe (gross). On 2/03/05 at 0302 commenced unit shutdown to enter containment and repair leaking Steam Generator #3 secondary side tube sheet drain leak, 1MS-0664. On 2/03/05 at 0359 tripped the reactor per procedure and entered MODE 3. On 2/03/05 at 1702 entered MODE 2 after completing repairs. On 2/03/05 at 1731 reactor is critical. On 2/03/05 at 2104 entered MODE 1. On 2/03/05 at 2331 synchronized to the grid. On 2/05 at 0023 Unit reached full power, 1214 MWE (gross). Unit 1 completed the month at full power, 1218 MWe (gross).

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Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

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Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)