Mill 3 Alest

(1)

Con 1140 Conf call Deb Tenari -Ed Wills; Kerry Floorty Barb Wilherer - Killstone gerfement Connecticut a Towns of CT - Softy Valve lifted - reseated later - "B+C" SG-Alex - no natiotion relians; no aridure of patrtage - cause of trip unknown Eakerd - Waterford: public announcement? yes - went out Mayor Jasper - Montrall - would to got notificition type never (Pager message did g. out: CT & flbrwup to verify pagers went out.) Ed wilds - CT has some on way to site - wind SE @ 13 mph Andrew Feener -NYSEMO; Paul Edy. Confeall again requested for 13:30 hr -1205 - brifed Wayne Lanning on afre learned that preservinger had gone sold; opened TORN, not get fully seated no other concerns. 1215 Contacted Bot State Swarts - FEMAI - provided him @ 1215 Conf to for CT bridge at 1330hr - also he will yot Debosah Bell CHI the Talkel to Det Bell - FEMAI in ME - Slewer on the last part of the CT brif. 1225 Conf Call - Still Alet - Contained present slightly because of loss of Containment cooling. Chiller was isolated, now relighted - no indication of steam small emounts of leakage prop PORVE + Saftly ; block nelses on PORVE still of parking leak on a chargeon pump; ne charge in rad minter, or autone; 1240

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NY/CT -1330hr - Conf Call @ CT-Ed wilds - Stoff @ site; no rad helese relited to event other than op Dan Weakly - Chief Tech. Spokesman - (from Bart Wilkers) -- me sad releases above normal - steam being dumpel; release tailing off. - four or SD-Status of C-1 classification - evaluating exit; won't execulate 860-966-2804 (cel y up media center @ 1430hr - Call Petertyde (official chief spokernar) at simulator Illy_ - Confeell only if some escalation of levent.
No need to stiff bed EOC's any longer - (Question from Town of ledger)

- Montrille did not get page - pager may not be working
(Willotne to take cell plane number - well hardle pager problem) (Pager problem @ Old Lyne - same as above) - Towns were sent via fixes - Some get blank pages (4) life text message -1410 bief for millstone -- appears to have be caused by solid state electronics - TS issue - need attout 3 her to get hat SD - equet to be there by 1730hr -(have to 2009 hr - millatine interpretation) Plantis in Mole 3 (>350°) - neel to be in Male 4 by 2029hr (LCO) - no activity in 3 of the 4 SG; still getting the 4th. 610-337-5067 RI fox IRC 860-366-2184 - Council Pay 1438 - Millotone steaming on all 4 SGs - Can't confirm analysis of A+D SG actively - Why ok? Still no resolution on TS issue? RCS leakage This continuing? How m Yaul-212 - 666 - 7875 Referen Thomson @home

1505 - Call to Paul Eddy

some total of what I This is the had on the Willaton grant Nete: FEM H ~ oPi

	TELEPHONED	PLEASE CALL
то	CALLED TO SEE YOU	RETURNED CALL
DATETIME	WILL CALL AGAIN	URGENT
PHONE CALLS "WHILE OUT" RECORD M. OF PHONE AREA CODE NUMBER EXTENSION	MESSAGE CON COUL SMAN TAKEN BY: 84	11877- 1417-794 4336 4336
TO 100	TELEPHONED CALLED TO SEE YOU	PLEASE CALL RETURNED CALL
DATETIMETIME	WILL CALL AGAIN	URGENT
PHONE CALLS D' "WHILE OUT" RECORD		
	TAKEN BY:	

Bob B - opdate Dayne Lenning don 420 -18 available?

Time	Region I Event Chronology Description of Event(s)	
0829	Mill-3 Rx and SI Trip because of low steam pressure on "B" steam line. MSIVs closed. Several main steam safety valve lifted. Primary safety lifted and then reseated. Entered E-0.	
0842	Millstone 3 declared an Alert C1due to main steam safety relief valve lift on "B" steam generator (20 Main steam safety valves total at Millstone-3). Reactor trip occurred. SI occurred.	
0953	NRC entered Monitoring Mode	
	NRC Requested ERDS to be initiated - Dominion having some difficulty in establishing ERDS	
1005	First responder arrived in Region I IRC	
1010	NRC Requested ERDS to be initiated - Dominion having some difficulty in establishing ERDS	
1040	NYS contacts NRC Ops Center to request event briefing.	
1045	R. Bores contacted RI IRC. CT notified and NYS (A. Feeney) will be notified. Bores ETA @ IRC ~ 11:30.	
1054	Status update - Terry turbine started and then tripped restarted currently feeding with three aux feed pumps.	
1058	SRI in the Millstone control room. MSIV's are closed, ADVs are being used for pressure, three AFW pumps in service	
1105	Status update from Dominion - Cause for trip is not determined. Dominion has considered tampering and has no reason to believe that tampering is an issue. After SI pressurizer went solid. Met SI termination criteria. Established normal charging currently pressurizer level 64% and pressurizer pressure 2002 psig. Dominion has send some individuals to the armory but state personnel are not present. Dominion has some personnel in its corporate EOF. Radiation levels are normal. No evidence of a primary/secondary leak. Dominion is developing criteria for terminating from the Alert. An increase of level in the PRT indicates evidence of some primary system leakage.	
1113	ERDS has not yet been established	
1130	W. Lanning requested SRI to provide briefing on the event.	
1132	W. Lanning / Max Schnieder updating Ellis - PRL 64% PRT 82% increasing slowly 2200 RX pressure. Dominion developing termination criteria. No evidence of tampering but still being purused. ADVs controlling pressure. During the week replaced power supply on pressure instruments for the "B" steam line.	

FEMA, Region One 99 High Street Boston, MA 02110 617-956-7501

INCIDENT REPORT

1. INCIDENT REPORT: #1 (Update)

2. TYPE OF INCIDENT: CT-Alert Millstone-04/17/05

3. INCIDENT OCCURANCE: 04/17/05, 0843

4. INCIDENT REPORT: 04/17/2005, 1225

5. DESCRIPTION: An Alert, Charlie One, Classification of an event at the Millstone Nuclear Power Station, Unit 3, occurred on the morning of 4/17/05 at 0843. There was an un-isolatable steam break in the secondary unit which did not involve a release of radiation. Since then the valve has been closed manually. The plant status is stable and there has been NO RELEASE OF RADIATION. There is no risk to off-site personnel.

Unit 2 is off-line for refueling at this time and there are 600 working on-site for this refueling. There have been no injuries and no evacuations on-site or off-site. The Utility EOF is fully staffed and the State EOC staff is either there or on their way. CT DEP Radiation Control Unit Staff and Dominion personnel are at the State EOC.

Unit 3 will go into a cold shutdown until it is determined what caused the valves to trip. This could take some time due to the need to cool down at a rate of 100 degrees per hour.

A News Release has been issued by Dominion and the State EOC is getting that out to the locals and contiguous states.

The DEP Radiological Unit has sent an individual to the State EOC. Dr. Wildes, the Director of the Radiation Program for CT concurs with the Licensee's control room and EOF staff that there has been NO Radiological release and there is NO radiological contamination on site because this incident occurred on the secondary side of the unit where there is no radiation.

This is considered to be a minor event and will hopefully be closed out today.

6. LOCATION: Millstone Nuclear Power Station, Unit 3, Waterford, Connecticut

- 7. SOURCE OF INFORMATION: State of Connecticut lead Radiological Planner; State of Connecticut Operations Officer.
- 8. STATE AND LOCAL RESPONSE: State EOC is staffed with Emergency personnel, Department of Environmental Protection staff and Licensee Liaisons
- 9. FEDERAL ASSISTANCE: FEMA Region I's State Liaison Officers to the State of Connecticut have been placed on standby. At this time the State does not expect to request their deployment.
- 10. ADDITIONAL INFORMATION and CONTACT: There will be another conference call at 1330. The Region will participate and be in communication with Connecticut and the Nuclear Regulatory Commission until the incident closes.

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