

▲	04/17/2005 06:05	Performed dilution of the RCS, 45 gallons @ 80 gpm to maintain power. ( NONIEWICZ, MARK - Cntrl Oprtr Secon Plant )
▲	04/17/2005 06:23	Held Risk review meeting. No changes to scheduled activities are expected. PRA Condition remains GREEN as planned. ( CHRISTIANSON, SANDRA J. - STA )
▲	04/17/2005 07:32	Intake Structure Condition Determination Surveillance completed. Plant Factor is 0. Environmental Factor is 11. 24 hour forecast: Plant Factor is 0, Environmental Factor is 12. ( CHRISTIANSON, SANDRA J. - STA )
▲	04/17/2005 07:46	Completed discharge of 3CND-TK11, WASTE NEUTRALIZATION SUMP. ( NONIEWICZ, MARK - Cntrl Oprtr Secon Plant )
▲	04/17/2005 07:48	Chemistry placed 3CND-TK10, WASTE NEUTRALIZATION SUMP, on recirc for discharge. ( NONIEWICZ, MARK - Cntrl Oprtr Secon Plant )
▲	04/17/2005 07:52	Entered Unit: 3 Type: TS Section: 3.3.3.1 Action Statement: b.29 (1), 3CMS*RE22 Inoperable while performing noble gas sample. 3-P-3875-1.22N-05-04-0002 ( KELLY, BRIAN - MISC )
▲	04/17/2005 07:52	Entered Unit: 3 Type: TS Section: 3.4.6.1 Action Statement: a (1), 3CMS*RE22 Inoperable while performing noble gas sample. 3-P-3875-1.22N-05-04-0002 ( KELLY, BRIAN - MISC )
▲	04/17/2005 08:01	Completed Unit: 3 Type: TS Section: 3.3.3.1 Action Statement: b.29 (1) Action: Comply with action of spec 3.4.6.1. 3-P-3875-1.22N-05-04-0002 ( KELLY, BRIAN - MISC )
▲	04/17/2005 08:01	Completed Unit: 3 Type: TS Section: 3.4.6.1 Action Statement: a (1) Action: Verify redundant monitor OPERABLE 3-P-3875-1.22N-05-04-0002 ( KELLY, BRIAN - MISC )
▲	04/17/2005 08:11	Exited Unit: 3 Type: TS Section: 3.3.3.1 Action Statement: b.29 (1), 3CMS*RE22 Inoperable while performing noble gas sample.,is restored and operable. 3-P-3875-1.22N-05-04-0002 ( KELLY, BRIAN - MISC )
▲	04/17/2005 08:11	Exited Unit: 3 Type: TS Section: 3.4.6.1 Action Statement: a (1), 3CMS*RE22 Inoperable while performing noble gas sample.,is restored and operable. 3-P-3875-1.22N-05-04-0002 ( KELLY, BRIAN - MISC )
▲	04/17/2005 08:29	Unit 3 Reactor Trip ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 08:29	First Out: Steam Line Pressure Low Isolation SI ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 08:29	Entered Unit: 3 Type: TS Section: 3.7.1.2 Action Statement: a (0), 3FWA*P2 Inoperable due to MSS*v5 Inoperable. MSS*v5 appears to be closed. 3-U-FWA03 -05-04-0001 ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 08:31	Duty Officer is in Unit 3 Control Room ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 08:36	Diagnosed Reactor Trip with Safety Injection. Only the "A" Safety Injection Train actuated. Manually Initiated "B" Train Safety Injection. ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 08:37	It was determined during Reactor Trip Immediate Actions that the steam supply to the Terry Turbine Aux feed pump did not actuate. ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 08:39	Report from field: S/G "B" Safety Valve stuck open. ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 08:42	Event Classified as Alert Charlie One - BA2 Steam Line Break Outside Containment ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 08:44	Manually Initiated "B" Train MSI which failed to automatically actuate. ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 08:45	Indications of PORV opening. ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 08:56	"B" S/G Safety Valve reopens. ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 08:58	Report from field: 3-CHS-V661, is ruptured. ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 08:59	Commenced implementation of ES 1.1, SI Termination. ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 09:00	ISO-NE notified of Unit 3 reactor trip, IAW MP-01-SM-GDL01.01. Rick Milardo was the ISO representative. ISO-NE Application Number 39125. ( GOBELI, MIKE - MISC )
▲	04/17/2005 09:09	TE-81, CS-04 & TE-82, CS-02 have exceeded the EEQ Limit at approximately 119 degrees. ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 09:09	Entered Unit: 3 Type: TS Section: 3.7.14 Action Statement: a (0), CS-03 temperature is greater than the tech spec limit on 130 deg F 3-U-EEQCS-03 -05-04-0001 ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 09:09	Entered Unit: 3 Type: TS Section: 3.7.14 Action Statement: a (0), CS-03 temperature is greater than the tech spec limit on 130 deg F 3-U-EEQCS-03 -05-04-0002 ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 09:09	S/G "B" Safety Valves and S/G "C" Safety Valves are open. ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 09:15	Terminated Safety Injection in accordance with the EOP. ( GAYNIER, BRIAN - MISC )
▲	04/17/2005 09:16	During attempts to re-energize 32-3T, the pre-charge light on INV-6 did not illuminate. 32-3T has been re-energized on the alternate source. ( GAYNIER, BRIAN - MISC )

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Unit 3 Control Room OPS  
 Sunday, April 17, 2005

Day Shift

A	04/17/2005 09:18	Entered Unit: 3 Type: TS Section: 3.7.14 Action Statement: a (0), CS-02 temperature is greater than the tech spec limit on 120 deg F 3-U-EEQCS-02 -05-04-0001 ( GAYNIER, BRIAN - MISC )
A	04/17/2005 09:18	Entered Unit: 3 Type: TS Section: 3.7.14 Action Statement: a (0), CS-04 temperature is greater than the tech spec limit on 120 deg F 3-U-EEQCS-04 -05-04-0001 ( GAYNIER, BRIAN - MISC )
A	04/17/2005 09:20	Restored Normal Letdown ( GAYNIER, BRIAN - MISC )
A	04/17/2005 09:23	NRC notified by SDO. NRC contact John Knoke. NRC Event Notification Number 41607. Conference call established. ( GOBELI, MIKE - MISC )
A	04/17/2005 09:31	Report from Field: All S/G Safety Valves are Closed ( GAYNIER, BRIAN - MISC )
A	04/17/2005 09:36	Reset Control Building Isolation. Supplying outside filtered air. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 09:43	The Unit 3 Shift Manager has been relieved as the CRDSEO and is now the MCRO. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 09:49	Shutdown both EDGs. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 09:50	The only steam release remaining in progress is from MOV-74D. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 09:53	S/G sample results: A, B & C samples show no activity. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 09:59	The second Letdown Orifice has been placed in service. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 10:05	Swapped to the "B" Charging Pump in service. The "A" Charging Pump is stopped. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 10:05	Commencing activities to isolate the leak at 3-CHS-V661. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 10:09	Turbine Rotor is stopped. Turning Gear did not automatically engage & efforts manually engage the turning gear failed. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 10:11	BAT Level Low ( GAYNIER, BRIAN - MISC )
A	04/17/2005 10:16	Pressurizer Level is back on scale and lowering slowly. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 10:19	MS-V5 is open and the Terry Turbine Aux Feed Pump is running. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 10:24	Main Turbine Turning Gear is engaged. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 10:25	Manager of Communications took over communications responsibility from the SDO. ( GOBELI, MIKE - MISC )
A	04/17/2005 10:32	The leak at 3CHS-V661 is isolated. The isolation is accomplished by shutting 3CHS-V661(Out of Normal Position) and 3CHS-V663 (Normally Closed). ( GAYNIER, BRIAN - MISC )
A	04/17/2005 10:33	MP3 Door No. SV-49-2 (Security Door No. 393) in the Main Steam Valve Building has been deactivated by Security due to excessive alarms. This is a SLCRS Door and it remains OPERABLE. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 10:36	Started the "C" CDS Chiller and reopened 3CCP-AOV178B and 3CCP-AOV178D ( GAYNIER, BRIAN - MISC )
A	04/17/2005 10:36	After receiving concurrence from the NRC, and hearing the MOC on the line, the SDO secured communications with the NRC. ( GOBELI, MIKE - MISC )
A	04/17/2005 10:38	Update Communication with the State of Connecticut Department of Environmental Protection: The DEP is conducting a partial activation of the Hartford Armory. Dominion representatives are reporting to the armory. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 10:50	Stopped "A" Auxiliary building Filter. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 10:55	The Manager of Nuclear Financial and Business Services was notified, IAW MP-01-SM-GDL01.01. ( GOBELI, MIKE - MISC )
A	04/17/2005 11:06	Closed 3CHS-AV8149A to isolate the second Letdown Orifice. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 11:09	Restored the Master Pressurizer Pressure Controller to auto. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 11:16	DGS-P3A started to Restore PRT Level to Normal. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 11:19	Secured DGS-P3A due to high Temperatures on Boron Recovery System. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 11:27	Shift reviewing OP 3208. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 11:30	DGS-V949 Unlocked and Open. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 11:37	DGS-P3A re-started to continue restoring PRT Level to Normal. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 11:42	Reactor Coolant System Sampled For Depressurized Liquid. Boron Concentration Is 912 PPM Boron. [This Entry Copied From Unit 3 Chemistry - Day Shift - 04/17/2005 by WERNER,DONALD, On Duty Chem Tech ] ( WERNER,DONALD - On Duty Chem Tech )

Unit 3 Control Room OPS  
 Sunday, April 17, 2005

Day Shift

A	04/17/2005 11:43	Condensate Polishers "A", "D" & "E" have been removed from service. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 11:47	DGS-P3A is stopped, PRT Level is 65%. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 11:52	Commenced discharge of 3CND-TK10, WASTE NEUTRALIZATION SUMP, with tritium, permit # 5647. 3CND-FR246 channel check 140 gpm. 3CND-RE07 channel check is sat. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 11:59	Charger-9 is in parallel with Battery-6. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:02	Completed Unit: 3 Type: TS Section: 3.7.14 Action Statement: a (0) Action: Record cumulative time and amount 3-U-EEQCS-02 -05-04-0001 ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:05	Filled the PRT from 65% to 85% for cooling. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:07	ENRS phones have been transferred to the Back Up Lines. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:07	DGS-P3A re-started to continue restoring PRT Level to Normal. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:15	DGS-P3A is stopped, PRT Level is 65%. ( GAYNIER, BRIAN - MISC ) ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:23	Stopped "A" & "B" CCI Pumps. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:28	Commenced a 5000 gallon boron addition to the RCS. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:30	Started the "B" CDS Chiller. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:36	Filled the PRT from 65% to 85% for cooling. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:39	The "A" & "B" AFW Pumps suction have been aligned to the CST. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:40	DGS-P3A re-started to continue restoring PRT Level to Normal. ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:42	Completed Unit: 3 Type: TS Section: 3.7.14 Action Statement: a (0) Action: Record cumulative time and amount 3-U-EEQCS-03 -05-04-0002 ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:43	Completed Unit: 3 Type: TS Section: 3.7.14 Action Statement: a (0) Action: Record cumulative time and amount 3-U-EEQCS-04 -05-04-0001 ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:46	Exited Unit: 3 Type: TS Section: 3.7.14 Action Statement: a (0), CS-02 temperature is greater than the tech spec limit on 120 deg F, is restored and operable. 3-U-EEQCS-02 -05-04-0001 ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:47	Exited Unit: 3 Type: TS Section: 3.7.14 Action Statement: a (0), CS-03 temperature is greater than the tech spec limit on 130 deg F, is restored and operable. 3-U-EEQCS-03 -05-04-0002 ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:47	Exited Unit: 3 Type: TS Section: 3.7.14 Action Statement: a (0), CS-04 temperature is greater than the tech spec limit on 120 deg F, is restored and operable. 3-U-EEQCS-04 -05-04-0001 ( GAYNIER, BRIAN - MISC )
A	04/17/2005 12:50	TE-137, CS-03 & TE-82, CS-02 remain above the EEQ Limit at approximately 128 and 117 degrees respectively. ( GAYNIER, BRIAN - MISC )