Florida Power & Light Company, 6501 S. Ocean Drive, Jensen Beach, FL 34957



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May 16, 2005

L-2005-114 10 CFR 50.36

### U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

Re: St. Lucie Units 1 and 2 Docket Nos. 50-335 and 50-389 <u>Monthly Operating Report</u>

Pursuant to Technical Specification 6.9.1.6, and the guidance of Generic Letter 97-02, attached are the April 2005 Operating Data Reports, Summary of Operating Experience Reports, and Unit Shutdowns for St. Lucie Units 1 and 2.

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Please contact us should there be any questions regarding this information.

Very truly yours,

William Øefferson, Jr. Vice President St. Lucie Plant

WJ/KWF

Attachment



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# **OPERATING DATA REPORT**

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DOCKET NO.	50-335		
UNIT NAME	St. Lucie 1		
DATE	May 09, 2005		<u></u>
COMPLETED BY	K. R. Boller		
TELEPHONE	(772) 467-7465	:	

**REPORTING PERIOD:** 

1.	Design Electrical Rating	830.00
2.	Maximum Dependable Capacity (MWe-Net)	839.00

April 2005

	, ,		<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3.	Number of Hours the Reactor was Critical		719.00	2,879.00	204,007.12
4.	Number of Hours Generator On-line		719.00	2,879.00	202,108.85
5.	Reserve Shutdown Hours	•	0.00	0.00	0.00
6.	Net Electrical Energy Generated (MWHrs)	•	613,660.00	2,461,536.00	165,886,778.0

### **UNIT SHUTDOWNS**

No. Date F: Forced Duration Shutting Cause & Corrective Action   No. Date S: Scheduled (Hours) Reason 1 Down 2 Comments		No.	Date	Type F: Forced S: Scheduled	Duration (Hours)		Method of Shutting Down 2	Cause & Corrective Action
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SUMMARY: St. Lucie Unit 1 operated in Mode 1 for the entire month. In accordance with Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or safety valves during the report period.

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- Reason:
- A Equipment Failure (Explain)
- Maintenance or Test В
- Refueling С
- **Regulatory Restriction** D
- **Operator Training & License Examination** Ε
- F Administration
- G **Operational Error (Explain)**
- Other (Explain) Н

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- Method:
- Manual 1
- Manual Trip/Scram 2
- Automatic Trip/Scram 3 Continuation

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- Other (Explain)

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### **OPERATING DATA REPORT**

DOCKET NO.	50-389	
UNIT NAME	St. Lucie 2	
DATE	May 09, 2005	
COMPLETED BY	K. R. Boller	
TELEPHONE	(772) 467-7465	 

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**REPORTING PERIOD:** April 2005

1. Design Electrical Rating

2. Maximum Dependable Capacity (MWe-Net)

		This Month	Yr-to-Date	<b>Cumulative</b>
3.	Number of Hours the Reactor was Critical	719.00	1,900.70	166,038.92
4.	Number of Hours Generator On-line	719.00	1,845.07	164,027.94
5.	Reserve Shutdown Hours	0.00	0.00	0.00
6.	Net Electrical Energy Generated (MWHrs)	606,315.00	1,491,657.00	135,320,067.0

#### UNIT SHUTDOWNS

ſ		Туре			Method of	
No.	Date	F: Forced S: Scheduled	Duration (Hours)	Reason 1	Shutting Down 2	Cause & Corrective Action Comments

SUMMARY: St. Lucie Unit 2 operated in Mode 1 for the entire month. In accordance with Technical Specification 6.9.1.6, there were no challenges to the power operated relief valves or safety valves during the report period.

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  - Reason:
  - Equipment Failure (Explain) Α В
    - Maintenance or Test
  - С Refueling
  - **Regulatory Restriction** D
  - **Operator Training & License Examination** Е
  - Administration F
  - G **Operational Error (Explain)**
  - Н Other (Explain)

2

- Method:
- Manual 1

830.00

839.00

- Manual Trip/Scram 2
- Automatic Trip/Scram 3
- Continuation 4
- 5 Other (Explain)

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