

AmerGen Energy Company, LLC  
Three Mile Island Unit 1  
Route 441 South, P.O. Box 480  
Middletown, PA 17057

Telephone: 717-948-8000

An Exelon Company

May 11, 2005  
5928-05-20126

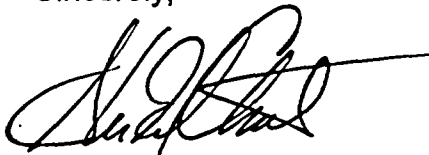
U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D.C. 20555

THREE MILE ISLAND UNIT 1 (TMI UNIT 1)  
OPERATING LICENSE NO. DPR-50  
DOCKET NO. 50-289

SUBJECT: MONTHLY OPERATING REPORT FOR APRIL 2005

Enclosed are two copies of the April 2005 Monthly Operating Report for Three Mile Island Unit 1. The content and format of information submitted in this report is in accordance with the guidance provided by Generic Letter 97-02.

Sincerely,



Glen E. Chick  
Plant Manager

GEC/awm

Enclosure: Appendix A, and Appendix B

cc: Administrator, Region I  
TMI-1 Senior Resident Inspector  
File 05001

JE24

APPENDIX A  
 OPERATING DATA REPORT

DOCKET NO. 50-289  
 DATE May 11, 2005  
 COMPLETED BY A. W. MILLER  
 TELEPHONE (717) 948-8128

REPORTING PERIOD: April 2005

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1. DESIGN ELECTRICAL RATING (MWe NET). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	819.0	**	**
2. MAXIMUM DEPENDABLE CAPACITY (MWe NET). The gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions minus the normal station service loads.	802.0	**	**
3. NUMBER OF HOURS REACTOR WAS CRITICAL. The total number of hours during the gross hours of the reporting period that the reactor was critical.	719.0	2,879.0	186,540.9
4. HOURS GENERATOR ON LINE. (Service Hours) The total number of hours during the gross hours of the reporting period that the unit operated with the breakers closed to the station bus. The sum of the hours that the generator was on line plus the total outage hours in the reporting period.	719.0	2,879.0	184,926.2
5. UNIT RESERVE SHUTDOWN HOURS. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	0.0
6. NET ELECTRICAL ENERGY (MWH). The gross electrical output of the unit measured at the output terminals of the turbine generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	603,671.0	2,446,015.0	147,447,335.4

\*\* Design values have no "Year to Date" or "Cumulative" significance.

APPENDIX B  
 UNIT SHUTDOWNS

DOCKET NO. 50-289  
 DATE May 11, 2005  
 COMPLETED BY A. W. MILLER  
 TELEPHONE (717) 948-8128

REPORTING PERIOD: April 2005

No	Date	Type <sup>1</sup>	Generator Off Line Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Cause & Corrective Action to Prevent Recurrence
						None

<sup>1</sup>  
 F Forced  
 S Scheduled

<sup>2</sup>  
 Reason  
 A-Equipment Failure (Explain)  
 B-Maintenance or Test  
 C-Refueling  
 D-Regulatory Restriction  
 E-Operator Training & Licensing Examination  
 F-Administrative  
 G-Operational Error (Explain)  
 H-Other (Explain)

<sup>3</sup>  
 Method  
 1-Manual  
 2-Manual Scram  
 3-Automatic Scram  
 4-Other (Explain)

**SUMMARY:** The unit began the month of April at a nominal 100% power level. The unit remained at nominal full power for the remainder of the month. The reactor was critical during the entire month. There were neither planned nor unplanned power level changes of > 20%.

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