

DRS PERFORMANCE METRICS for FY2004

10/21/2004

METRIC# PROGRAM	METRIC DESCRIPTION	TARGET / SOURCE OF DATE	ORG	2004 GOAL	1 st Oct-Dec	2 nd Jan-Mar	3 rd Apr-Jun	4 rd Jul-Sep	TOTAL To Date	COMMENTS
A. DRS OPERATING PLAN METRICS										
Maintain Safety #1 Operator Licensing (101108)	Exams at facilities vs those scheduled to be completed	100% Complete Use RPS report- IRTS-2	OLHP	Complete all Exams 11 initial exams scheduled	100% 1 initial 2 retakes				1	11 exams scheduled 2 retakes to date
Maintain Safety #2 Operator Licensing (101108)	Written Exams not invalidated due to preventable post exam changes	No Invalidated Exams Manual Input by Br Chief	OLHP	0	0				0	
Maintain Safety #3 Operator Licensing (101108)	Licensing actions overtured due to clear misapplication of exam standards	None Manual Input by Br Chief	OLHP	None	0				0	
Maintain Safety #4 Reactor Inspection (101108)	Complete Baseline Program Annually Compare Completed vs Required Inspections	100% Completed Use RPS report - IR8&9	EB1	100%	20% 3/15	20% 3/15			40% 6/15	
			EB2	100%	24% 14/58			100% 58/58		
			OLHP	100%	21% 6/28			100% 28/28		
			PSB	100%	29% 37/126			99% 125/126	Hatch RP inspection.	
			Total	100%	22% 60/227			99.5% 226/227		

JIT-2

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Maintain Safety #6 Reactor Inspection (103144)	Complete Required GSI Inspections	100% Completed Use RPS report - IR 9	EB1	100%	None	None			None		
			EB2	100%	100% 10/10				35/24		
			OLHP	100%	None					None	
			PSB	100%	None					None	
			Total	100%	100% 10/10					100%	
Maintain Safety #9 License Renewal (102132)	Complete License Renewal Inspections IAW Schedule	100% Completed Use RPS	DRS TA	100% 5 Insp	20% 1/5				20%		
Pub Confidence #7 Reactor Oversight (103148)	Time to Complete SDP Review	80% of all Whites or higher completed within 90 days of Inspection Report Use NRR SDP Matrix	EB1	80%	N/A	N/A			0% 0/4	No final white or higher findings were issued this period	
			EB2	80%	N/A				N/A		
			OLHP	80%	N/A					N/A	
			PSB	80%	N/A					N/A	
			Total	80%	0% 0/2					0%	
Effective/Efficient #3 Operator Licensing (101108)	Meet Exam date agreed to thru formal correspondence	100% RPS report - IP21	OLHP	100%	100%				100%		
Effective/Efficient #4 Operator Licensing (101108)	Issue Exam Reports	90% routine within 45 days RPS report- IRTS-2	OLHP	90%	100%				100%		

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Reg Burden #2 Operator Licensing (101110)	Workshops with Stakeholders	One Workshop Per Year Meeting Minutes from Workshop	OLHP	1	1				1	Exam Writing Workshop (10/03)
B.DRS-NRR/ROP METRICS										
ROP SDP-2	Appeals of SDP Results	Number of Appeals of Green findings / Greater than Green / Number of Successful Appeals Manual Input By Br Chief	EB1	Green	1	1			2	Hatch NCV 03-06-04
				>Green	0	0			0	
				# Success	1	1			2	Hatch NCV 03-06-04
			EB2	Green	0				0	
				>Green	0				0	
				# Success	0				0	
			OLHP	Green	0				0	
				>Green	0				0	
				# Success	0				0	
			PLT SUP	Green	0				0	
				>Green	0				0	
				# Success	0				0	
			TOTAL	Green	1				1	
> Green	0					0				

METRIC# PROGRAM	METRIC DESCRIPTION	TARGET / SOURCE OF DATE	ORG	2004 GOAL	1 st Oct-Dec	2 nd Jan-Mar	3 rd Apr-Jun	4 rd Jul-Sep	TOTAL To Date	COMMENTS
				# Success	1				1	

Red = Did Not Meet Goal
Yellow = No Data / On Track / Neutral Performance
Green = Met Goal

C. SUMMARY OF DRS FINDINGS: (IAW MC-0612 definition)

First Quarter FY-04

Farley: Green, an NCV was identified for failing to initiate adequate corrective action to resolve multiple out of specification lubrication oil samples for auxiliary feedwater pumps.

Crystal River: Green, an NCV was identified involving an inadequate magnetic particle examination (MT). The examiner failed to calibrate the yoke correctly.

Oconee: An Apparent Violation was identified regarding a failure to obtain prior NRC approval for making changes to the High Energy Line Break analysis that involved an unreviewed safety question.

Catawba: Green, an NCV was identified for the effect of RCP thermal barrier rupture on MOV closure and containment isolation.

Browns Ferry: URI, Inadequate Unit 3 fire procedure directs local manual operator action be performed in location of fire.

Browns Ferry: Green, an NCV was identified for changes made to the fire protection program regarding compensatory fire watch implementation without NRC approval.

St. Lucie: Green, an NCV was identified for failure to evaluate combustible loading of silicone oil-filled transformers in the FHA and the effect on SSD capability.

Surry: Green, an NCV was identified for emergency diesel generator No. 3 bus-tie breaker control circuit design deficiency.

Crystal River: Green, an NVC was identified for failure to protect one train of safe shutdown equipment from fire damage.

Brunswick: URI, Failure to adequately consider vortexing in the calculation for CST level for automatic transfer of the HPCI pump suction.

Harris: Green, an NCV was identified for inadequate implementation of the FPP for SSD.

Harris: Green, an NCV was identified for inadequate corrective action for a previous white fire protection finding.

Robinson: Green, NCV of 10 CFR 50.47(b)(2) "Emergency plans" was identified for failure to maintain, at all times, adequate on-site staffing to provide initial facility accident response in the Emergency Action Levels (EALs) following a seismic event.

Sequoyah: Green, NCV for failure to certify qualifications and status of licensed operators were current and valid and that the requirements of 10 CFR 55.53, "Conditions of Licenses" for license reactivation were met prior to their resumption of license duties. Only four out of the thirteen selected operator reactivation records were available for inspection.

Brunswick: Green, licensee identified NCV of 10 CFR 50.74 for not notifying the commission within 30 days of a licensed operator with a permanent disability or illness.

Farley: Green, NCV for failure to implement adequate engineering controls to limit airborne radioactivity from upper Rx vessel head work.

Farley: Green, NCV for failure to maintain isokinetic sampling for Radiation monitoring instrumentation.

Oconee: Green, NCV of 10CFR 61.56(b)(2) requirements for failure to maintain liquid below regulatory limits for spent resin cask shipped to burial site.

Oconee: Green, NCV of 10CFR61.55(a)(2)(ii) requirements for failure to correctly classify waste in a resin cask shipment.

Oconee: Green, NCV of 10CFR20, Appendix G, Section I.C.8 and 11 for shipment of dewatered ion exchange resin to waste facility with incorrect waste volume.

Catawba: Green, NCV for failure to conduct adequate security search.

Summer: URI, compliance with ICM order.

Surry: URI, compliance with ICM order.

North Anna: URI, compliance with ICM order.

Second Quarter FY-04

Surry: An apparent violation of Appendix R as well as two green NCVs of Appendix R were promulgated to document the results of the SDP work on the TFP findings. In addition a URI was identified to document the same condition on Unit 2.

Ocone: An NCV of Appendix R was documented to close a longstanding fire protection URI for an inadequate procedure.

McGuire: An NCV of Appendix B, Criterion III was issued to reflect inadequate sloping of containment pressure transmitter instrument tubing.

Farley: A URI was issued to allow additional review of the performance/testing of electrical contactors.

McGuire: Two NCVs of the fire protection license condition were issued to close longstanding URIs associated with inadequate fire protection of AFW suction valves.

Turkey Point: Eight URIs were issued to capture the observations of the TFP inspection team regarding the adequacy of the licensee's fire protection program.

Third Quarter FY-04

Forth Quarter FY-04