

Facility:		BVPS-1		Date of Exam:		2/28/2005												
Tier	Group	RO K/A Category Points											SRO-Only Points					
		K 1	K 2	K 3	K 4	K 5	K 6	A 1	A 2	A 3	A 4	G *	Total	A2	G*	Total		
1. Emergency & Abnormal Plant Evolutions	1	3	0	2	N/A			6	6	N/A			1	18	3	3	6	
	2	1	2	2	N/A			1	1	N/A			2	9	2	2	4	
	Tier Totals	4	2	4	N/A			7	7	N/A			3	27	5	5	10	
2. Plant Systems	1	3	2	5	3	2	1	0	3	4	4	1	28	2	3	5		
	2	2	1	1	1	0	1	2	0	1	0	1	10	1	2	3		
	Tier Totals	5	3	6	4	2	2	2	3	5	4	2	38	3	5	8		
3. Generic Knowledge and Abilities Categories				1		2		3		4		10		1	2	3	4	7
				2		3		2		3				2	2	1	2	

Note:

1. Ensure that at least two topics from every applicable K/A category are sampled within each tier of the RO and SRO-only outlines (i.e., except for one category in Tier 3 of the SRO-only outline, the "Tier Totals" in each K/A category shall not be less than two).
2. The point total for each group and tier in the proposed outline must match that specified in the table. The final point total for each group and tier may deviate by ±1 from that specified in the table based on NRC revisions. The final RO exam must total 75 points and the SRO-only exam must total 25 points.
3. Systems/evolutions within each group are identified on the associated outline; systems or evolutions that do not apply at the facility should be deleted and justified; operationally important, site-specific systems that are not included on the outline should be added. Refer to ES-401, Attachment 2, for guidance regarding elimination of inappropriate K/A statements.
4. Select topics from as many systems and evolutions as possible; sample every system or evolution in the group before selecting a second topic for any system or evolution.
5. Absent a plant specific priority, only those KAs having an importance rating (IR) of 2.5 or higher shall be selected. Use the RO and SRO ratings for the RO and SRO-only portions, respectively.
6. Select SRO topics for Tiers 1 and 2 from the shaded systems and K/A categories.
- 7.* The generic (G) K/As in Tiers 1 and 2 shall be selected from Section 2 of the K/A Catalog, but the topics must be relevant to the applicable evolution or system.
8. On the following pages, enter the K/A numbers, a brief description of each topic, the topics' importance ratings (IR) for the applicable license level, and the point totals (#) for each system and category. Enter the group and tier totals for each category in the table above. Use duplicate pages for RO and SRO-only exams.
9. For Tier 3, select topics from Section 2 of the K/A Catalog, and enter the K/A numbers, descriptions, IRs, and point totals (#) on Form ES-401-3. Limit SRO selections to K/As that are linked to 10CFR55.43

Written Examination Outline
Emergency and Abnormal Plant Evolutions – Tier 1 Group 1

E/APE # / Name Safety Function	G	K1	K2	K3	A1	A2	Number	K/A Topic(s)	Imp.	Q#
025 / Loss of RHR System / 4						X	AA2.02	Ability to determine and interpret the following as they apply to the Loss of Residual Heat Removal System: Leakage of reactor coolant from RHR into closed cooling water system or into reactor building atmosphere	3.8	76
029 / ATWS / 1						X	EA2.01	Ability to determine or interpret the following as they apply to a ATWS: Reactor nuclear instrumentation	4.7	77
038 / Steam Gen. Tube Rupture / 3	X						2.2.25	Equipment Control Knowledge of bases in technical specifications for limiting conditions for operations and safety limits.	3.7	78
058 / Loss of DC Power / 6	X						2.2.25	Equipment Control Knowledge of bases in technical specifications for limiting conditions for operations and safety limits.	3.7	79
062 / Loss of Nuclear Svc. Water / 4	X						2.4.31	Emergency Procedures / Plan Knowledge of annunciators alarms and indications, and use of the response instructions.	3.4	80
E11 / Loss of Emergency Coolant Recirc. / 4						X	EA2.1	Ability to determine and interpret the following as they apply to the (Loss of Emergency Coolant Recirculation) Facility conditions and selection of appropriate procedures during abnormal and emergency operations.	4.2	81
007 / Reactor Trip - Stabilization - Recovery / 1					X		EA1.09	Ability to operate and monitor the following as they apply to a reactor trip: CVCS	3.2	39
008 / Pressurizer Vapor Space Accident / 3						X	AA2.20	Ability to determine and interpret the following as they apply to the Pressurizer Vapor Space Accident: The effect of an open PORV on code safety, based on observation of plant parameters	3.4	40
015 / 17 / RCP Malfunctions / 4		X					AK1.01	Knowledge of the operational implications of the following concepts as they apply to the Reactor Coolant Pump Malfunctions (Loss of RC Flow): Natural Circulation in a nuclear power plant	4.4	41
022 / Loss of Rx Coolant Makeup / 2						X	AA2.04	Ability to determine and interpret the following as they apply to the Loss of Reactor Coolant Makeup: How long PZR level can be maintained within limits	2.9	42
025 / Loss of RHR System / 4					X		AA1.08	Ability to operate and / or monitor the following as they apply to the Loss of Residual Heat Removal System: RHR cooler inlet and outlet temperature indicators	2.9	43
027 / Pressurizer Pressure Control System Malfunction / 3						X	AA2.02	Ability to determine and interpret the following as they apply to the Pressurizer Pressure Control Malfunctions: Normal values for RCS pressure	3.8	44
029 / ATWS / 1				X			EK3.11	Knowledge of the reasons for the following responses as they apply to the ATWS: Initiating emergency boration	4.2	45

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E/APE # / Name Safety Function	G	K1	K2	K3	A1	A2	Number	K/A Topic(s)	Imp.	Q#
038 / Steam Gen. Tube Rupture / 3					X		EA1.16	Ability to operate and monitor the following as they apply to a SGTR: S/G atmospheric relief valve and secondary PORV controllers and indicators	4.4	46
040 / Steam Line Rupture - Excessive Heat Transfer / 4						X	AA2.05	Ability to determine and interpret the following as they apply to the Steam Line Rupture: When ESFAS systems may be secured	4.1	47
054 / Loss of Main Feedwater / 4					X		AA1.04	Ability to operate and / or monitor the following as they apply to the Loss of Main Feedwater (MFW): HPI, under total feedwater loss conditions	4.4	48
055 / Station Blackout / 6		X					EK1.02	Knowledge of the operational implications of the following concepts as they apply to the Station Blackout : Natural circulation cooling	4.1	49
056 / Loss of Off-site Power / 6					X		AA1.10	Ability to operate and / or monitor the following as they apply to the Loss of Offsite Power: Auxiliary/emergency feedwater pump (motor driven)	4.3	50
057 / Loss of Vital AC Inst. Bus / 6						X	AA2.04	Ability to determine and interpret the following as they apply to the Loss of Vital AC Instrument Bus: ESF system panel alarm annunciators and channel status indicators	3.7	51
058 / Loss of DC Power / 6					X		AA1.01	Ability to operate and / or monitor the following as they apply to the Loss of DC Power: Cross-tie of the affected dc bus with the alternate supply	3.4	52
062 / Loss of Nuclear Svc. Water / 4	X						2.4.4	Emergency Procedures/Plan: Ability to recognize abnormal indications for system operating parameters which are entry level conditions for abnormal and emergency operating procedures.	4.0	53
E04 / LOCA Outside Containment / 3						X	EA2.1	Ability to determine and interpret the following as they apply to the (LOCA Outside Containment) Facility conditions and selection of appropriate procedures during abnormal and emergency operations.	3.4	54
E05 / Inadequate Heat Transfer - Loss of Secondary Heat Sink / 4				X			EK3.2	Knowledge of the reasons for the following responses as they apply to the (Loss of Secondary Heat Sink) Normal, abnormal and emergency operating procedures associated with (Loss of Secondary Heat Sink).	3.7	55
E11 / Loss of Emergency Coolant Recirc. / 4		X					EK1.3	Knowledge of the operational implications of the following concepts as they apply to the (Loss of Emergency Coolant Recirculation) Annunciators and conditions indicating signals, and remedial actions associated with the (Loss of Emergency Coolant Recirculation).	3.6	56
K/A Category Point Totals:	1/3	3	0	2	6	6/3	Group Point Total:			18/6

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Written Examination Outline
Emergency and Abnormal Plant Evolutions – Tier 1 Group 2

E/APE # / Name Safety Function	G	K1	K2	K3	A1	A2	Number	K/A Topic(s)	Imp.	Q#
037 / Steam Generator Tube Leak / 3	X						2.4.30	Emergency Procedures / Plan Knowledge of which events related to system operations/status should be reported to outside agencies.	3.6	82
E01 & E02 / Rediagnosis and SI Termination / 3						X	EA2.1	Ability to determine and interpret the following as they apply to the (Reactor Trip or Safety Injection Rediagnosis) Facility conditions and selection of appropriate procedures during abnormal and emergency operations.	4.0	84
E09 / Natural Circulation Operations / 4						X	EA2.2	Ability to determine and interpret the following as they apply to the Natural Circulation Operations: Adherence to appropriate procedures and operation within the limitations in the facility's license and amendments.	3.8	83
E06 / Degraded Core Cooling / 4	X						2.4.4	Emergency Procedures / Plan Ability to recognize abnormal indications for system operating parameters which are entry-level conditions for emergency and abnormal operating procedures.	4.3	85
001 / Continuous Rod Withdrawal / 1					X		AA1.01	Ability to operate and / or monitor the following as they apply to the Continuous Rod Withdrawal: Bank select switch	3.5	57
003 / Dropped Control Rod / 1			X				AK2.05	Knowledge of the interrelations between the Dropped Control Rod and the following: Control rod drive power supplies and logic circuits	2.5	58
037 / Steam Generator Tube Leak / 3		X					AK1.02	Knowledge of the operational implications of the following concepts as they apply to Steam Generator Tube Leak: Leak rate vs. pressure drop	3.5	59
061 / ARM System Alarms / 7						X	AA2.01	Ability to determine and interpret the following as they apply to the Area Radiation Monitoring (ARM) System Alarms: ARM panel displays	3.5	60
E01 & E02 / Rediagnosis and SI Termination / 3	X						2.4.31	Emergency Procedures / Plan Knowledge of annunciators alarms and indications, and use of the response instructions.	3.3	61
E07 / Inad. Core Cooling / 4				X			EK3.3	Knowledge of the reasons for the following responses as they apply to the (Saturated Core Cooling) Manipulation of controls required to obtain desired operating results during abnormal and emergency situations.	3.8	62
E08 / RCS Overcooling - PTS / 4				X			EK3.3	Knowledge of the reasons for the following responses as they apply to the (Pressurized Thermal Shock) Manipulation of controls required to obtain desired operating results during abnormal and emergency situations.	3.7	63

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Emergency and Abnormal Plant Evolutions – Tier 1 Group 2

E/APE # / Name Safety Function	G	K1	K2	K3	A1	A2	Number	K/A Topic(s)	Imp.	Q#
E13 / Steam Generator Over-pressure / 4			X				EK2.1	Knowledge of the interrelations between the (Steam Generator Overpressure) and the following: Components, and functions of control and safety systems, including instrumentation, signals, interlocks, failure modes, and automatic and manual features.	3.0	64
068 / Control Room Evacuation / 8	X						2.1.30	Conduct of Operations: Ability to locate and operate components, including local controls.	3.9	65
K/A Category Point Total:	2/2	1	2	2	1	1/2	Group Point Total:			9/4

Written Examination Outline
Emergency and Abnormal Plant Evolutions – Tier 2 Group 1

System #/Name	G	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	Number	K/A Topics	Imp.	Q#
003 Reactor Coolant Pump	X											2.1.33	Conduct of Operations: Ability to recognize indications for system operating parameters which are entry-level conditions for technical specifications.	4.0	86
010 Pressurizer Pressure Control	X											2.2.22	Equipment Control Knowledge of limiting conditions for operations and safety limits.	4.1	87
039 Main and Reheat Steam									X			A2.05	Ability to (a) predict the impacts of the following malfunctions or operations on the MRSS; and (b) based on predictions, use procedures to correct, control, or mitigate the consequences of those malfunctions or operations: Increasing steam demand, its relationship to increases in reactor power	3.6	88
078 Instrument Air									X			A2.01	Ability to (a) predict the impacts of the following malfunctions or operations on the IAS; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those malfunctions or operations: Air dryer and filter malfunctions	2.9	89
103 Containment	X											2.1.12	Conduct of Operations: Ability to apply Technical Specifications for a system	4.0	90
003 Reactor Coolant Pump						X						K5.02	Knowledge of the operational implications of the following concepts as they apply to the RCPS: Effects of RCP coastdown on RCS parameters	2.8	1
003 Reactor Coolant Pump				X								K3.02	Knowledge of the effect that a loss or malfunction of the RCPS will have on the following: S/G	3.5	2
004 Chemical and Volume Control											X	A4.12	Ability to manually operate and/or monitor in the control room: Boration/dilution batch control	3.8	3
005 Residual Heat Removal											X	A4.04	Ability to manually operate and/or monitor in the control room: Controls and indication for closed cooling water pumps	3.1	4
005 Residual Heat Removal				X								K3.05	Knowledge of the effect that a loss or malfunction of the RHRS will have on the following: ECCS	3.7	5
006 Emergency Core Cooling									X			A2.12	Ability to (a) predict the impacts of the following malfunctions or operations on the ECCS; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those malfunctions or operations: Conditions requiring actuation of ECCS	4.0	6
007 Pressurizer Relief/Quench Tank											X	A4.01	Ability to manually operate and/or monitor in the control room: PRT spray supply valve	2.7	7

System #/Name	G	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	Number	K/A Topics	Imp.	Q#
008 Component Cooling Water									X			A2.02	Ability to (a) predict the impacts of the following malfunctions or operations on the CCWS, and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those malfunctions or operations: High/low surge tank level	3.2	8
010 Pressurizer Pressure Control						X						K5.01	Knowledge of the operational implications of the following concepts as they apply to the PZR PCS: Determination of condition of fluid in PZR, using steam tables	3.5	9
012 Reactor Protection							X					K6.06	Knowledge of the effect of a loss or malfunction of the following will have on the RPS: Sensors and detectors	2.7	10
013 Engineered Safety Features Actuation											X	A4.01	Ability to manually operate and/or monitor in the control room: ESFAS-initiated equipment which fails to actuate	4.5	11
022 Containment Cooling					X							K4.01	Knowledge of CCS design feature(s) and/or interlock(s) which provide for the following: Cooling of containment penetrations	2.5	12
022 Containment Cooling		X										K1.02	Knowledge of the physical connections and/or cause-effect relationships between the CCS and the following systems: SEC/remote monitoring systems	3.7	13
026 Containment Spray	X											2.1.23	Conduct of Operations: Ability to perform specific system and integrated plant procedures during all modes of plant operation.	3.9	14
039 Main and Reheat Steam				X								K3.05	Knowledge of the effect that a loss or malfunction of the MRSS will have on the following: RCS	3.6	15
039 Main and Reheat Steam		X										K1.08	Knowledge of the physical connections and/or cause-effect relationships between the MRSS and the following systems: MFW	2.7	16
059 Main Feedwater										X		A3.02	Ability to monitor automatic operation of the MFW, including: Programmed levels of the S/G	2.9	17
059 Main Feedwater					X							K4.16	Knowledge of MFW design feature(s) and/or interlock(s) which provide for the following: Automatic trips for MFW pumps	3.1	18
061 Auxiliary/Emergency Feedwater		X										K1.07	Knowledge of the physical connections and/or cause-effect relationships between the AFW and the following systems: Emergency water source	3.6	19
061 Auxiliary/Emergency Feedwater										X		A3.02	Ability to monitor automatic operation of the AFW, including: RCS cooldown during AFW operations	4.0	20
062 AC Electrical Distribution			X									K2.01	Knowledge of bus power supplies to the following: Major system loads	3.3	21

Written Examination Outline
Emergency and Abnormal Plant Evolutions – Tier 2 Group 1

System #/Name	G	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	Number	K/A Topics	Imp.	Q#
063 DC Electrical Distribution				X								K3.01	Knowledge of the effect that a loss or malfunction of the dc electrical system will have on the following: ED/G	3.7	22
064 Emergency Diesel Generator					X							K4.02	Knowledge of ED/G system design feature(s) and/or inter-lock(s) which provide for the following: Trips for ED/G while operating (normal or emergency)	3.9	23
064 Emergency Diesel Generator										X		A3.05	Ability to monitor automatic operation of the ED/G system, including: Operation of the governor control of frequency and voltage control in parallel operation	2.8	24
073 Process Radiation Monitoring									X			A2.02	Ability to (a) predict the impacts of the following malfunctions or operations on the PRM system; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those malfunctions or operations: Detector failure	2.7	25
076 Service Water			X									K2.01	Knowledge of bus power supplies to the following: Service water	2.7	26
078 Instrument Air				X								K3.02	Knowledge of the effect that a loss or malfunction of the IAS will have on the following: Systems having pneumatic valves and controls	3.4	27
103 Containment										X		A3.01	Ability to monitor automatic operation of the containment system, including: Containment isolation	3.9	28
K/A Category Point Totals:	1/3	3	2	5	3	2	1	0	3/2	4	4	Group Point Total:			28/5

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Written Examination Outline
Emergency and Abnormal Plant Evolutions – Tier 2 Group 2

System #/Name	G	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	Number	K/A Topics	Imp.	Q#
001 Control Rod Drive	X											2.1.32	Conduct of Operations: Ability to explain and apply all system limits and precautions.	3.8	91
035 Steam Generator System									X			A2.01	Ability to (a) predict the impacts of the following malfunctions or operation on the SG/S system; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those malfunctions or operations: Faulted or ruptured SG	4.5	92
056 Condensate	X											2.4.50	Emergency Procedures / Plan Ability to verify system alarm setpoints and operate controls identified in the alarm response manual.	3.3	93
001 Control Rod Drive			X									K2.01	Knowledge of bus power supplies to the following: One-line diagram of power supply to M/G sets.	3.5	29
002 Reactor Coolant					X							K4.05	Knowledge of RCS design feature(s) and/or interlock(s) which provide for the following: Detection of RCS leakage	3.8	30
011 Pressurizer Level Control				X								K3.01	Knowledge of the effect that a loss or malfunction of the PZR LCS will have on the following: CVCS	3.2	31
041 Steam Dump System								X				A1.01	Ability to predict and/or monitor changes in parameter (to prevent exceeding design limits) associated with operating the SDS controls including: Tavg; verification above lo-lo setpoint	2.9	32
033 Spent Fuel Cooling	X											2.1.27	Conduct of Operations: Knowledge of system purpose and or function.	2.8	33
034 Fuel Handling Equipment							X					K6.02	Knowledge of the effect of a loss or malfunction on the following will have on the Fuel Handling System : Radiation monitoring systems	2.6	34
045 Main Turbine Generator		X										K1.18	Knowledge of the physical connections and/or cause-effect relationships between the MT/G system and the following systems: RPS	3.6	35
068 Liquid Radwaste										X		A3.02	Ability to monitor automatic operation of the Liquid Radwaste System including: Automatic Isolation	3.6	36
071 Waste Gas Disposal								X				A1.06	Ability to predict and/or monitor changes in parameters(to prevent exceeding design limits) associated with operating the Waste Gas Disposal System controls including: Ventilation system	2.5	37

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Form ES-401-2

Written Examination Outline
 Emergency and Abnormal Plant Evolutions – Tier 2 Group 2

System #/Name	G	K1	K2	K3	K4	K5	K6	A1	A2	A3	A4	Number	K/A Topics	Imp.	Q#
075 Circulating Water		X										K1.02	Knowledge of the physical connections and/or cause-effect relationships between the circulating water system and the following systems: Liquid radwaste discharge	2.9	38
K/A Category Point Totals:	1/2	2	1	1	1	0	1	2	0/1	1	0	Group Point Total:			10/3

Facility:	BVPS-1	Date of Exam:	2/28/2005			
Category	K/A #	Topic	RO		SRO-Only	
			IR	Q#	IR	Q#
1. Conduct of Operations	2.1.20	Ability to execute procedure steps.			4.2	94
	2.1.14	Knowledge of system status criteria which require the notification of plant personnel.			3.3	95
	2.1.1	Knowledge of conduct of operations requirements.	3.7	66		
	2.1.25	Ability to obtain and interpret station reference materials such as graphs, monographs, and tables which contain performance data.	2.8	67		
	Subtotal			2		2
2. Equipment Control	2.2.28	Knowledge of new and spent fuel movement procedures.			3.5	96
	2.2.22	Knowledge of limiting conditions for operations and safety limits.			4.1	97
	2.2.12	Knowledge of surveillance procedures.	3.0	68		
	2.2.25	Knowledge of bases in technical specifications for limiting conditions for operations and safety limits.	2.5	69		
	2.2.30	Knowledge of RO duties in the control room during fuel handling such as alarms from fuel handling area, communication with fuel storage facility, systems operated from the control room in support of fueling operations, and supporting instrumentation.	3.5	70		
Subtotal			3		2	
3. Radiation Control	2.3.9	Knowledge of the process for performing a containment purge.			3.4	98
	2.3.10	Ability to perform procedures to reduce excessive levels of radiation and guard against personnel exposure.	2.9	71		
	2.3.11	Ability to control radiation releases.	2.7	72		
	Subtotal			2		1
4. Emergency Procedures / Plan	2.4.35	Knowledge of local auxiliary operator tasks during emergency operations including system geography and system implications.			3.5	99
	2.4.4	Ability to recognize abnormal indications for system operating parameters which are entry-level conditions for emergency and abnormal operating procedures.			4.3	100
	2.4.29	Knowledge of the emergency plan.	2.6	73		
	2.4.20	Knowledge of operational implications of EOP warnings, cautions, and notes.	3.3	74		
	2.4.48	Ability to interpret control room indications to verify the status and operation of system, and understand how operator actions and directives affect plant and system conditions.	3.5	75		
	Subtotal			3		2
Tier 3 Point Total				10		7

Tier / Group	Randomly Selected K/A	Reason for Rejection
1 / 1	057AA2.09	The subject K/A isn't relevant at the subject facility.
1 / 2	001AA1.04	The subject K/A isn't relevant at the subject facility.
1 / 2	003AK2.03	The subject K/A isn't relevant at the subject facility.
2 / 1	012K6.11	The subject K/A isn't relevant at the subject facility.
2 / 2	0332.4.6	The subject K/A isn't relevant at the subject facility.
2 / 1	059K4.14	The subject K/A's importance rating isn't equal to or greater than 2.5 for the license level of the proposed examination, and there isn't a site-specific priority that justifies keeping the K/A if its importance rating is below 2.5.
2 / 1	061K1.10	The subject K/A isn't relevant at the subject facility.
3	G2.2.9	The subject K/A's importance rating isn't equal to or greater than 2.5 for the license level of the proposed examination, and there isn't a site-specific priority that justifies keeping the K/A if its importance rating is below 2.5.
1 / 1	027 G2.4.49	The subject K/A isn't relevant at the subject facility.
1 / 1	062 G2.1.14	It isn't possible to prepare a psychometrically sound question related to the subject K/A.
1 / 2	067 AA2.11	It isn't possible to prepare a psychometrically sound question related to the subject K/A.
1 / 1	062 G2.1.23	Random selection of replacement KA was a duplicate topic
3	G2.4.29	Duplicate of KA already selected
3	G2.2.17	KA deleted because 3 topics selected for Generic Section 2. Replaced with 2.4.4
1 / 1	015 AK1.05	It isn't possible to prepare a psychometrically sound question related to the subject K/A. Plant effects are minimal, not operationally valid
1 / 1	062 AA2.06	Double Jeopardy with Question 8.
1 / 2	061 AA2.05	Double Jeopardy with Question 90. Also, significant number of radiation monitoring questions on exam
1 / 2	E16 G2.4.4	Procedure no longer exists at facility
1 / 2	037 AK1.01	Topic not operationally valid. This event does not require use of steam tables.
1 / 2	E16 G2.1.30	Procedure no longer exists at facility
2 / 1	006 A2.11	It isn't possible to prepare a psychometrically sound question relevant to this K/A. No procedure exists for this event, and the closest possible topic would duplicate question 54
2 / 1	062 A2.15	No procedure guidance for KA statement, and question would test same knowledge as Question 24
2 / 2	045 A2.17	K/A identical to event performed in dynamic simulator
2 / 2	028 A1.01	System removed (retired in place) at facility
1 / 1	062 AA2.06	No relation to facility procedure requirements
2 / 1	103 A2.04	It isn't possible to write a psychometrically sound SRO question to this KA