



APR 14 2005  
L-2005-084  
10 CFR 50.36

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D. C. 20555

Re: Turkey Point Units 3 and 4  
Docket Nos. 50-250 and 50-251  
Monthly Operating Report – March 2005

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of Generic Letter 97-02, attached are the March 2005 Operating Data Reports and Summaries of Operating Experience for Turkey Point Units 3 and 4.

Very truly yours,

A handwritten signature in cursive script that reads "Terry Jones".

Terry O. Jones  
Vice President  
Turkey Point Plant

RLE

Attachments

NRC Regulatory Issue Summary 2001-05 waived the requirements that multiple copies of documents be submitted to the NRC.

IE24

DOCKET NO.: 50-250  
UNIT: Turkey Point Unit 3  
DATE: 4/5/2005  
COMPLETED BY: Ronald Everett  
TELEPHONE: (305) 246-6190

Reporting Period March, 2005

### OPERATING DATA REPORT

Design Electrical Rating (MWe-Net)	720		
Maximum Dependable Capacity (MWe-Net)	693		
	Month	Year-to-date	Cumulative
No. of hours reactor was critical	744	2067	211680.7
No. of hours generator was on line (service hours)	744	1999.4	209075.2
Unit reserve shutdown hours	0	0	121.8
Net Electrical Energy (MWH)	536071	1393360	136932025

### UNIT SHUTDOWNS

No.	Date	Type F=Forced S=Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Corrective Action/ Comments

**(1) Reason**

A - Equipment Failure (Explain)  
B - Maintenance or Test  
C - Refueling  
D - Regulatory Restriction  
E - Operator Training/License Examination  
F - Administrative  
G -Operational Error (Explain)  
H -Other

**(2) Method**

1 - Manual  
2 - Manual Trip/Scram  
3 - Automatic Trip/Scram  
4 - Continuation  
5 - Other (Explain)

### Summary Of Monthly Operating Experience

Unit 3 operated at essentially 100% power for the month of March.

DOCKET NO.: 50-251  
 UNIT: Turkey Point Unit 4  
 DATE: 4/5/2005  
 COMPLETED BY: Ronald Everett  
 TELEPHONE: (305) 246-6190

Reporting Period March, 2005

Design Electrical Rating (MWe-Net)	720		
Maximum Dependable Capacity (MWe-Net)	693		
	Month	Year-to-date	Cumulative
No. of hours reactor was critical	702.3	2118.3	210259.5
No. of hours generator was on line (service hours)	687.7	2103.7	205745
Unit reserve shutdown hours	0	0	577.2
Net Electrical Energy (MWH)	438999	1456035	136056786

#### UNIT SHUTDOWNS

No.	Date	Type F=Forced S=Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Corrective Action/ Comments
20050012	03/22/2005	F	35.7	A	2	SGFP 4A Motor Failure
20050015	3/23/2005	F	20.6	A	1	Oil Leak on 4B SGFP lube oil pump piping

#### (1) Reason

A - Equipment Failure (Explain)  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory Restriction  
 E - Operator Training/License Examination  
 F - Administrative  
 G - Operational Error (Explain)  
 H - Other

#### (2) Method

1 - Manual  
 2 - Manual Trip/Scram  
 3 - Automatic Trip/Scram  
 4 - Continuation  
 5 - Other (Explain)

#### Summary Of Monthly Operating Experience

Unit 4 operated at essentially 100% power until March 22, 2005, when the 4A Steam Generator Feed Pump (SGFP) tripped, initiating a Turbine Runback. Operations manually tripped the reactor based on steam generator low level criteria in accordance with station procedures. Unit 4 was restarted and went critical March 23, 2005. However, as the unit was ascending in power, an oil leak from the 4B SGFP lube oil pump piping warranted the need to reduce power to about 20% and then performed a manual shutdown. Once the oil leak was repaired, the unit was restarted on March 24, 2005 reaching approximately 60% power. The unit remained at approximately 60% power through the end of the month.