

Exelon Generation Company, LLC
LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341-9757

www.exeloncorp.com

April 13, 2005

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Monthly Operating Report for March 2005

Enclosed is the Exelon Generation Company (EGC), LLC, Monthly Operating Report for LaSalle County Station covering the period from March 1 through March 31, 2005. This report is submitted in accordance with Technical Specification 5.6.4.

Should you have any questions concerning this letter, please contact Mr. Terrence W. Simpkin, at (815) 415-2800.

Respectfully,



Terrence W. Simpkin

Terrence W. Simpkin
Regulatory Assurance Manager
LaSalle County Station

Enclosure

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

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OPERATING DATA REPORT

DOCKET NO. 50-373
UNIT NAME LaSalle 1
DATE April 08, 2005
COMPLETED BY Stevie Du Pont
TELEPHONE (815) 415-2197

REPORTING PERIOD: March 2005

1. Design Electrical Rating	1,154.00		
2. Maximum Dependable Capacity (MWe-Net)	1,111.00		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	744.00	2,160.00	134,625.02
4. Number of Hours Generator On-line	744.00	2,160.00	132,352.85
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical Energy Generated (MWHrs)	850,946.00	2,466,725.00	134,800,450.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments

SUMMARY: Unit 1 operated at or near full power throughout the month of March 2005 without exception.

- | | |
|--|---|
| 1 Reason:
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator Training & License Examination
F Administration
G Operational Error (Explain)
H Other (Explain) | 2 Method:
1 Manual
2 Manual Trip/Scram
3 Automatic Trip/Scram
4 Continuation
5 Other (Explain) |
|--|---|

UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.

OPERATING DATA REPORT

DOCKET NO. 50-374
UNIT NAME LaSalle 2
DATE April 08, 2005
COMPLETED BY Stevie Du Pont
TELEPHONE (815) 415-2197

REPORTING PERIOD: March 2005

1. Design Electrical Rating	1,154.00		
2. Maximum Dependable Capacity (MWe-Net)	1,111.00		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	397.67	1,289.45	125,996.77
4. Number of Hours Generator On-line	369.75	1,257.75	124,815.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical Energy Generated (MWHrs)	393,384.00	1,402,241.00	128,377,160.0

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
L2R10	02/07/2005	S	373.65	C	4	Shutdown for commencement of refuel outage L2R10
L2R10	03/16/2005	S	0.60	B	5	Turbine surveillance testing following L2R10

SUMMARY: Unit 2 entered the reporting period shutdown for refueling outage L2R10. The unit started up on March 15th and was returned to service on March 16th. The unit operated at or near full power until March 22nd. On March 22nd, power was reduced to about 755 MWe for rod pattern adjustment and the unit was returned to full power on the same day. The unit operated at or near full power for the remainder of the month of March 2005.

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- Reason:**
- A Equipment Failure (Explain)
 - B Maintenance or Test
 - C Refueling
 - D Regulatory Restriction
 - E Operator Training & License Examination
 - F Administration
 - G Operational Error (Explain)
 - H Other (Explain)

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- Method:**
- 1 Manual
 - 2 Manual Trip/Scram
 - 3 Automatic Trip/Scram
 - 4 Continuation
 - 5 Other (Explain)

UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations – None.