



TXU Power
Comanche Peak Steam
Electric Station
P. O. Box 1002 (E01)
Glen Rose, TX 76043
Tel: 254 897 5209
Fax: 254 897 6652
mike.blevins@txu.com

Mike Blevins
Senior Vice President &
Chief Nuclear Officer

Ref: #10CFR50.36

CPSES-200500860
Log # TXX-05082
RP-84

April 19, 2005

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
MONTHLY OPERATING REPORT FOR MARCH 2005

Gentlemen:

Attached is the Monthly Operating Report for March 2005, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License, Nos. NPF-87 and NPF-89 respectively. During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1 and Unit 2.

Please note that this is the last CPSES Monthly Operating Report to be submitted. Via Amendment No. 115 to the CPSES operating licenses, the requirement to submit Monthly Operating Reports was eliminated. In the future, the operating data will be submitted quarterly via the INPO Consolidated Data Entry (CDE) program.

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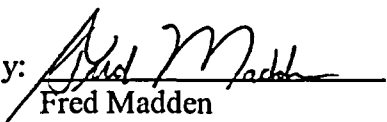
This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

Mike Blevins

By: 
Fred Madden
Director, Regulatory Affairs

DWS
Attachment

c- B. S. Mallett, Region IV
M. C. Thadani, NRR
Resident Inspectors, CPSES

OPERATING DATA REPORT

DOCKET NO. 50-445
UNIT NAME Comanche Peak 1
DATE April 11, 2005
COMPLETED BY Gary Lytle
TELEPHONE 254-897-5455

REPORTING PERIOD: March 2005

1. Design Electrical Rating	<u>1,150.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,150.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	744.00	2,146.47	113,248.90
4. Number of Hours Generator On-line	744.00	2,140.47	112,334.57
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical Energy Generated (MWHrs)	871,527.00	2,493,518.00	120,496,767.0

Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason	Method of Shutting Down	Cause & Corrective Action Comments
	NONE				NONE

SUMMARY: Unit 1 began the month at full power, 1218 MWe (gross). Unit 2 ended the month at full power, 1215 MWe (gross).

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

OPERATING DATA REPORT

DOCKET NO. 50-446
UNIT NAME Comanche Peak 2
DATE April 11, 2005
COMPLETED BY Gary Lytle
TELEPHONE 254-897-5455

REPORTING PERIOD: March 2005

1. Design Electrical Rating	<u>1,150.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>1,150.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>611.77</u>	<u>2,027.77</u>	<u>91,647.82</u>
4. Number of Hours Generator On-line	<u>611.77</u>	<u>2,027.77</u>	<u>91,098.05</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>699,389.00</u>	<u>2,318,562.00</u>	<u>99,412,715.00</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
2-01	03/26/2005	S	132.23	C	1	General refueling outage 2RF08 begins 3/26/05 at 1146 manual reactor trip per procedure to enter MODE 3. 3/26/05 at 2245 entered MODE 4. 3/27/05 at 1002 entered MODE 5. 3/30/05 at 1413 entered MODE 6.

SUMMARY: 3/01/05 at 0000 Unit 2 began the month at full power, 1199 MWe (gross). 3/20/05 at 1305 Unit began coastdown from 100% reactor power to begin refueling outage 2RF08. 3/26/05 at 0900 Unit ramped down from ~94% to ~5% reactor power (~1127 MWe to 60 MWe gross) and manually tripped the reactor per procedure at 1146 to commence 2RF08. 3/26/05 at 1146 Unit entered MODE 3. 3/26/05 at 2245 Unit entered MODE 4. 3/27/05 at 1002 Unit entered MODE 5. 3/30/05 at 1413 Unit entered MODE 6. 3/31/05 at 2400 Unit ended the month in MODE 6, 2RF08 in progress.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)