

April 19, 2005

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

**SUBJECT: San Onofre Nuclear Generating Station, Units 2 and 3
Docket Nos. 50-361 and 50-362
Proposed Change Number (PCN) 550
Technical Specification Pages**

- References: 1) Letter from Dwight E. Nunn (SCE) to Document Control Desk dated December 10, 2004, Subject: San Onofre Nuclear Generating Station, Units 2 and 3, Docket Nos. 50-361 and 50-362, Proposed Change Number (PCN) 550, Application For Technical Specification Improvement To Eliminate Requirements For Hydrogen Monitors Using The Consolidated Line Item Improvement Process
- 2) Letter from Bo M. Pham (USNRC) to Harold B. Ray (Southern California Edison) dated March 29, 2005, Subject: San Onofre Nuclear Generating Station, Units 2 and 3 – Issuance Of Amendments Re: Elimination Of Requirements For Hydrogen Monitors (TAC NOS. MC5401 AND MC5402)

Dear Sir or Madam:

By Reference 1, Southern California Edison (SCE) requested license amendments for San Onofre Nuclear Generating Station Units 2 and 3 to eliminate requirements for hydrogen monitors from Technical Specification Limiting Condition For Operation 3.3.11, "Post-Accident Monitoring Instrumentation." By Reference 2, the Nuclear Regulatory Commission (NRC) approved the requested amendments.

Our Reference 1 submittal contained an editorial oversight in the footnotes for Table 3.3.11-1 for both Unit 2 and Unit 3. SCE is resubmitting the enclosed pages, and request that they be reissued.

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April 19, 2005

If you should have any questions regarding this submittal, please contact Mr. Jack Rainsberry at 949-368-7420.

Sincerely,

A handwritten signature in black ink, appearing to read "A. S. Hsu". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Enclosures

cc: B. S. Mallett, Regional Administrator, NRC Region IV,
B. M. Pham, NRC Project Manager, San Onofre Units 2 and 3
C. C. Osterholtz, NRC Senior Resident Inspector, San Onofre Units 2 and 3
S. Y. Hsu, Department of Health Services, Radiologic Health Branch

Table 3.3.11-1 (page 1 of 1)
Post Accident Monitoring Instrumentation

FUNCTION	REQUIRED CHANNELS	CONDITIONS REFERENCED FROM REQUIRED ACTION F.1
1. Excore Neutron Flux	2	F
2. Reactor Coolant System Hot Leg Temperature	2 (1 per steam generator)	F
3. Reactor Coolant System Cold Leg Temperature	2 (1 per steam generator)	F
4. Reactor Coolant System Pressure (wide range)	2	F
5. Reactor Vessel Water Level	2(d)	G
6. Containment Water Level (wide range)	2	F
7. Containment Pressure (wide range)	2	F
8. Containment Isolation Valve Position	2 per penetration flow path(a)(b)	F
9. Containment Area Radiation (high range)	2	G
10. Deleted		
11. Pressurizer Level	2	F
12. Steam Generator Water Level (wide range)	2 per steam generator	F
13. Condensate Storage Tank Level	2	F
14. Core Exit Temperature – Quadrant 1	2(c)	F
15. Core Exit Temperature – Quadrant 2	2(c)	F
16. Core Exit Temperature – Quadrant 3	2(c)	F
17. Core Exit Temperature – Quadrant 4	2(c)	F
18. Auxiliary Feedwater Flow	1 per steam generator	F
19. Containment Pressure (narrow range)	2	F
20. Reactor Coolant System Subcooling Margin Monitor	2	F
21. Pressurizer Safety Valve Position Indication	1 per valve	F
22. Containment Temperature	2	F
23. Containment Water Level (narrow range)	2	F
24. HPSI Flow Cold Leg	1 per cold leg	F
25. HPSI Flow Hot Leg	1 per hot leg	F
26. Steam Line Pressure	2 per steam generator	F
27. Refueling Water Storage Tank Level	2	F

(a) Not required for isolation valves whose associated penetration is isolated by at least one closed and de-activated automatic valve, closed manual valve, blind flange, or check valve with flow through the valve secured.

(b) Only one position indication channel is required for penetration flow paths with only one installed control room indication channel.

(c) A channel consists of two or more core exit thermocouples.

(d) A channel consists of eight sensors in a probe. A channel is OPERABLE if four or more sensors, one sensor in the upper head and three sensors in the lower head are OPERABLE.

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