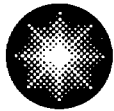


Thomas A. Marlow
Plant General Manager

R.E. Ginna Nuclear Power Plant, LLC
1503 Lake Road
Ontario, New York 14519-9364
585.771.3000



Constellation Energy
Generation Group

April 8, 2005

US Nuclear Regulatory Commission
Document Control Desk
Attn: Donna Skay
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for March 2005
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Ms. Skay,

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of March 2005.

Very truly yours,

Thomas A. Marlow
Thomas A. Marlow
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Ms. Donna Skay (Mail Stop O-8-C2)
Project Directorate I-1
One White Flint North
11555 Rockville Pike
Rockville, MD 20852

Regional Administrator
U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

JE24

OPERATING DATA REPORT

DOCKET NO. 50-244
UNIT NAME Ginna 1
DATE April 08, 2005
COMPLETED BY John V. Walden
TELEPHONE 585-771-3588

REPORTING PERIOD: March 2005

1. Design Electrical Rating	<u>470.00</u>			
2. Maximum Dependable Capacity (MWe-Net)	<u>480.00</u>			
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>	
3. Number of Hours the Reactor was Critical	<u>475.80</u>	<u>1,857.48</u>	<u>257,594.28</u>	
4. Number of Hours Generator On-line	<u>475.68</u>	<u>1,848.75</u>	<u>254,367.98</u>	
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>8.50</u>	
6. Net Electrical Energy Generated (MWHrs)	<u>232,205.50</u>	<u>911,409.50</u>	<u>116,417,399.30</u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
2	03/20/2005	S	268.32	C	1	Refueling and maintenance activities are in progress.

SUMMARY: The unit began the month of March at full power. End of fuel cycle 31 coastdown began on March 13, 2005. Power ramped down to 92% by March 20, 2005. A power decrease for the refueling and maintenance shutdown was started at 16:00 on March 20, 2005. The unit was brought off-line on March 20, 2005 at 19:41 and the reactor was made subcritical shortly after at 19:48. Refueling and maintenance activities continued through the end of the month.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)