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REGION 1

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Helping all people
live healthy lives

March 31, 2005

Mr. David Everhardt
U.S. Nuclear Regulatory Commission
Region 1
475 Allendale Road
King of Prussia, PA 19406

K-2

RE: Becton Dickinson Caribe, Ltd., Vicks Drive, Lot 6,
Cayey, Puerto Rico 00737
NRC License No. 52-21502-01 03020875

Dear Mr. Everhardt:

Becton, Dickinson and Company submits its Parent Company Guarantee that reflects the increase in the required amounts of financial assurance for decommissioning pursuant to 10 CFR § 30.35 and financial assurance data in support of its Parent Company Guarantee for the above-referenced facility. Enclosed are the following documents in support of this submission:

1. Parent Company Guarantee
2. The original CFO letter signed by John R. Considine, Executive Vice President and Chief Financial Officer of Becton Dickinson and Company;
3. Financial Tests I and II;
4. A copy of the Report of Independent Auditors from our independent public accountants, Ernst & Young for the year ending September, 2004, our latest fiscal year.

Please contact me if you have any questions or comments regarding our submission.

Very truly yours,

A handwritten signature in black ink that reads "Robert Manspeizer".

Robert Manspeizer
Senior Paralegal

90223

PARENT COMPANY GUARANTEE

Guarantee made this 31st day of March, 2005 by Becton, Dickinson and Company, a corporation organized under the laws of the State of New Jersey, herein referred to as "guarantor," to the U.S. Nuclear Regulatory Commission (NRC), beneficiary, on behalf of our subsidiary Becton Dickinson Caribe Ltd., Vicks Drive, Lot 6, Cayey, Puerto Rico 00737.

Recitals

1. The guarantor has full authority and capacity to enter into this guarantee under its bylaws, articles of incorporation, and the laws of the State of New Jersey, its State of incorporation. Guarantor has approval from its Board of Directors to enter into this guarantee.
2. This guarantee is being issued to comply with regulations issued by NRC, an agency of the U.S. Government, pursuant to the Atomic Energy Act of 1954, as amended, and the Energy Reorganization Act of 1974. NRC has promulgated regulations in title 10, Chapter I of the *Code of Federal Regulations*, Part 30 which require that a holder of, or an applicant for, a materials license issued pursuant to 10 CFR Part 30 provide assurance that funds will be available when needed for required decommissioning activities.
3. The guarantee is issued to provide financial assurance for decommissioning activities for Becton Dickinson Caribe Ltd., Vicks Drive, Lot 6, Cayey, Puerto Rico 00737, NRC license number 52-21502-01 as required by 10 CFR Part 30. The decommissioning costs for these activities are as follows: \$1,125,000.
4. The guarantor meets or exceeds the following financial test criteria and agrees to comply with all notification requirements as specified in 10 CFR Part 30 and Appendix A to 10 CFR Part 30.

The guarantor shall meet one of the following two financial tests:

- (a) (i) Two of the following three ratios: a ratio of total liabilities to net worth less than 2.0; a ratio of the sum of net income plus depreciation, depletion, and amortization to total liabilities greater than 0.1; and a ratio of current assets to current liabilities greater than 1.5; and
- (a) (ii) Net working capital and tangible net worth each at least six times the costs covered by financial tests; and
- (a) (iii) Tangible net worth of at least \$10 million; and
- (a) (iv) Assets located in the United States amounting to at least 90 percent of total assets or at least six times the costs covered by financial tests.

NONNEGOTIABLE

OR

- (b) (i) A current rating for its most recent bond issuance of AAA, AA, A, or BBB as issued by Standard & Poor's, or Aaa, Aa, A or Baa as issued by Moody's; and
 - (b) (ii) Tangible net worth at least six times the costs covered by financial tests; and
 - (b) (iii) Tangible net worth of at least \$10 million; and
 - (b) (iv) Assets located in the United States amounting to at least 90 percent of total assets or at least six times the costs covered by financial tests.
5. The guarantor has majority control of the voting stock for the following licensees covered by this guarantee:
- Becton Dickinson Caribe Ltd., Vicks Drive, Lot 6,
Cayey, Puerto Rico 00737
NRC license number 52-21502-01
6. Decommissioning activities as used below refer to the activities required by 10 CFR Part 30 for decommissioning of the facilities identified above.
7. For value received from Becton Dickinson Caribe Ltd., and pursuant to the guarantor's authority to enter into this guarantee, the guarantor guarantees to NRC that if the licensee fails to perform the required decommissioning activities, as required by License No. 52-21502-01, the guarantor shall
- (a) carry out the required activities, or
 - (b) set up a trust fund in favor of the above identified beneficiary in the amount of the current cost estimates for these activities.
8. The guarantor agrees to submit revised financial statements, financial test data, and an auditor's special report and reconciling schedule annually within 90 days of the close of the parent guarantor's fiscal year.
9. The guarantor agrees that if, at the end of any fiscal year before termination of this guarantee, it fails to meet the financial test criteria, the licensee shall send within 90 days of the end of the fiscal year, by certified mail, notice to NRC that the licensee intends to provide alternative financial assurance as specified in 10 CFR Part 30. Within 120 days after the end of the fiscal year, the guarantor shall establish such financial assurance if the *[insert name of licensee]* has not done so.

10. The guarantor also agrees to notify the beneficiary promptly if the ownership of the licensee or the parent firm is transferred and to maintain this guarantee until the new parent firm or the licensee provides alternative financial assurance acceptable to the beneficiary.
11. The guarantor agrees that if it determines, at any time other than as described in Recital 9, that it no longer meets the financial test criteria or it is disallowed from continuing as a guarantor, it shall establish alternative financial assurance as specified in 10 CFR Part 30, 40, 70, or 72, as applicable, within 30 days, in the name of Becton Dickinson Caribe Ltd. unless Becton Dickinson Caribe Ltd has done so.
12. The guarantor as well as its successors and assigns agree to remain bound jointly and severally under this guarantee notwithstanding any or all of the following: amendment or modification of license or NRC-approved decommissioning funding plan for that facility, the extension or reduction of the time of performance of required activities, or any other modification or alteration of an obligation of the licensee pursuant to 10 CFR Part 30.
13. The guarantor agrees that all bound parties shall be jointly and severally liable for all litigation costs incurred by the beneficiary, NRC, in any successful effort to enforce the agreement against the guarantor.
14. The guarantor agrees to remain bound under this guarantee for as long as Becton Dickinson Caribe Ltd. must comply with the applicable financial assurance requirements of 10 CFR Part 30, for the previously listed facilities, except that the guarantor may cancel this guarantee by sending notice by certified mail to NRC and to Becton Dickinson Caribe Ltd., such cancellation to become effective no earlier than 120 days after receipt of such notice by both NRC and Becton Dickinson Caribe Ltd. as evidenced by the return receipts.
15. The guarantor agrees that if Becton Dickinson Caribe Ltd. fails to provide alternative financial assurance as specified in 10 CFR Part 30 as applicable, and obtain written approval of such assurance from NRC within 90 days after a notice of cancellation by the guarantor is received by both NRC and Becton Dickinson Caribe Ltd. from the guarantor, the guarantor shall provide such alternative financial assurance in the name of Becton Dickinson Caribe Ltd. or make full payment under the guarantee.
16. The guarantor expressly waives notice of acceptance of this guarantee by NRC or by Becton Dickinson Caribe Ltd. The guarantor also expressly waives notice of amendments or modifications of the decommissioning requirements and of amendments or modifications of the license.
17. If the guarantor files financial reports with the U.S. Securities and Exchange

Commission, then it shall promptly submit them to NRC during each year in which this guarantee is in effect.

I hereby certify that this guarantee is true and correct to the best of my knowledge.

Effective date: March 31, 2005
Becton, Dickinson and Company



John R. Considine
Executive Vice President and
Chief Financial Officer

Signature of witness or notary:



ROBERT L. MANSPEIZER
NOTARY PUBLIC OF NEW JERSEY
MY COMMISSION EXPIRES JULY 13, 2009

John R. Considine
Executive Vice President and
Chief Financial Officer
1 Becton Drive
Franklin Lakes, NJ 07417-1880
tel: 201-847-7322
fax: 201-847-5361



Helping all people
live healthy lives

March 31, 2005

Mr. David Everhardt
U.S. Nuclear Regulatory Commission
Region 1
475 Allendale Road
King of Prussia, PA 19406

RE: Becton Dickinson Caribe, Ltd., Vicks Drive, Lot 6,
 Cayey, Puerto Rico 00737
 NRC License No. 52-21502-01

Dear Mr. Everhardt:

I am the Executive Vice President and Chief Financial Officer of Becton, Dickinson and Company, a New Jersey corporation. This letter is in support of this firm's use of the financial test to demonstrate financial assurance, as specified in 10 CFR Part 30.

This firm guarantees, through the parent company guarantee submitted to demonstrate compliance under 10 CFR Part 30, the decommissioning of the following facilities owned or operated by this firm or subsidiaries of this firm. The current cost estimates or certified amounts for decommissioning, so guaranteed, are shown for each facility:

<u>Name of Facility</u>	<u>License Number</u>	<u>Location of Facility</u>	<u>Certified Amounts or Current Cost Estimates</u>
Becton Dickinson Caribe, Ltd.	52-21502-01	Vicks Drive, Lot 6 Cayey, Puerto Rico 00737	\$1,125,000.00
BD Diagnostic Systems	05-023-01	7 Loveton Circle Sparks, Maryland 21230	\$533,217.00

This firm is required to file a Form 10K with the U.S. Securities and Exchange Commission for the latest fiscal year.

The fiscal year of this firm ends on September 30th. The figures for the following items marked with an asterisk are derived from this firm's independently audited, year-end financial statements and footnotes for the latest completed fiscal year, ended September 30, 2004. A copy of this firm's most recent financial statements is enclosed.

**BECTON DICKINSON CARIBE LTD. NRC FILING
FINANCIAL TESTS - BASED ON BECTON, DICKINSON AND COMPANY FINANCIAL STATEMENTS
FOR FISCAL YEAR 2004**

08/30/2004

FINANCIAL TEST I

1	Current Decommissioning cost estimates or certified amounts		
a.	Decommissioning amounts covered by this parent company guarantee (license # 52-21502-01)	\$	750,000
b.	All decommissioning amounts covered by other NRC or Agreement State parent company guarantees or self-guarantee. (State of Maryland License # 05-023-01)	\$	533,217
c.	All amounts covered by parent company guarantees, self-guarantees, or financial tests of other Federal or State agencies. (NJ Department of Environmental Protection # NJD000304782 - Stanley Street, East Rutherford, New Jersey - Self-Guarantee of remediation funding)	\$	1,500,000
	Financial test of self-insurance for underground storage tanks for multiple facilities	\$	1,000,000
	TOTAL	\$	3,783,217
*2	Total liabilities (if any portion of the cost estimates for decommissioning is included in total liabilities on your firm's financial statements, deduct the amount of that portion from this line and add that amount to lines 3 and 4)	\$	2,675,299,000
*3	Tangible net worth		
	Net worth	\$	3,067,863,000
	- goodwill		473,211,000
	- core and developed technology		188,541,000
	- other intangibles		<u>93,468,000</u>
	= Tangible net worth	\$	2,312,645,000
*4	Net worth	\$	3,067,863,000
*5	Current assets	\$	2,641,334,000
*6	Current liabilities	\$	1,050,082,000
*7	Net working capital (line 5 minus line 6)	\$	1,591,252,000
*8	Sum of Net Income plus Depreciation, Depletion and Amortization		
	Net Income	\$	467,402,000
	+ Depreciation, Amortization		<u>357,224,000</u>
	= total	\$	824,626,000
*9	Total Assets in the US (required only if less than 90% of firm's assets are located in the US)	\$	1,687,276,000 (Represents long-lived tangible assets only)
10	Is line 3 at least \$10 million?		YES
11	Is line 3 at least 6x line 1?		YES
12	Is line 7 at least 6x line 1?		YES
13	Are at least 90% of firm's assets located in the US? If not, complete line 14.		NO
14	Is line 9 at least 6x line 1?		YES
<u>Guarantor must meet two of the following three ratios</u>			
15	Is line 2 divided by line 4 less than 2.0?		YES
16	Is line 8 divided by line 2 greater than 0.1?		YES
17	Is line 5 divided by line 6 greater than 1.5?		YES

**BECTON DICKINSON CARIBE LTD. NRC FILING
 FINANCIAL TESTS - BASED ON BECTON, DICKINSON AND COMPANY FINANCIAL STATEMENTS
 FOR FISCAL YEAR 2004**

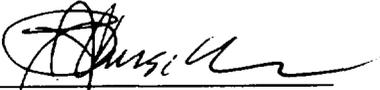
FINANCIAL TEST II

1 Current Decommissioning cost estimates or certified amounts		
a. Decommissioning amounts covered by this parent company guarantee (license # 52-21502-01)	\$	750,000
b. All decommissioning amounts covered by other NRC or Agreement State parent company guarantees or self-guarantee. (State of Maryland License No. 05-023-01)	\$	533,217
c. All amounts covered by parent company guarantees, self-guarantees, or financial tests of other Federal or State agencies. (NJ Department of Environmental Protection # NJD000304782 - Stanley Street, East Rutherford, New Jersey - Self-Guarantee of remediation funding)	\$	1,500,000
Financial test of self-insurance for underground storage tanks for multiple facilities	\$	1,000,000
TOTAL	\$	3,783,217
2 Current bond rating of most recent unsecured issuance of this firm		
Rating		A+
Name of rating service		Standard & Poor's
3 Date of issuance of bond		
		04/09/2003
4 Date of maturity of bond		
		04/15/2013
*5 Tangible net worth	\$	2,312,645,000
*6 Total assets in US	\$	1,687,276,000
7 Is line 5 at least \$10 million?		YES
8 Is line 5 at least 6x line 1?		YES
9 Are at least 90% of assets in US? (if not complete line 10)		NO
10 Is line 6 at least 6x line 1?		YES

Mr. David Everhardt
March 31, 2005
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I hereby certify that the content of this letter is true and correct to the best of my knowledge.

BECTON, DICKINSON AND COMPANY



John R. Considine
Executive Vice President
and Chief Financial Officer

Dated: March 31, 2005

#90202

Report of Management

Becton, Dickinson and Company

The following financial statements have been prepared by management in conformity with U.S. generally accepted accounting principles and include, where required, amounts based on the best estimates and judgments of management. The integrity and objectivity of data in the financial statements and elsewhere in this Annual Report are the responsibility of management.

In fulfilling its responsibilities for the integrity of the data presented and to safeguard the Company's assets, management employs a system of internal accounting controls designed to provide reasonable assurance, at appropriate cost, that the Company's assets are protected and that transactions are appropriately authorized, recorded and summarized. This system of control is supported by the selection of qualified personnel, by organizational assignments that provide appropriate delegation of authority and division of responsibilities, and by the dissemination of written policies and procedures. This control structure is further reinforced by a program of internal audits, including a policy that requires responsive action by management.

The financial statements have been audited by Ernst & Young LLP, independent auditors, whose report follows. Their audits were conducted in accordance with the standards of the Public Company Accounting Oversight Board (United States) and included a review and evaluation of the Company's internal accounting controls to the extent they considered necessary for

the purpose of expressing an opinion on the consolidated financial statements. This, together with other audit procedures and tests, was sufficient to provide reasonable assurance as to the fairness of the information included in the financial statements and to support their opinion thereon.

The Board of Directors monitors the internal control system, including internal accounting controls, through its Audit Committee which consists of five independent Directors. The Audit Committee meets periodically with the independent auditors, internal auditors and financial management to review the work of each and to satisfy itself that they are properly discharging their responsibilities. The independent auditors and internal auditors have full and free access to the Audit Committee and meet with its members, with and without financial management present, to discuss the scope and results of their audits including internal control, auditing and financial reporting matters.



Edward J. Ludwig
Chairman, President and
Chief Executive Officer



John R. Considine
Executive Vice President
and Chief Financial Officer



William A. Tozzi
Vice President
and Controller

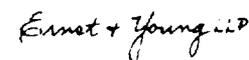
Report of Independent Registered Public Accounting Firm

To the Shareholders and Board of Directors
of Becton, Dickinson and Company

We have audited the accompanying consolidated balance sheets of Becton, Dickinson and Company as of September 30, 2004 and 2003, and the related consolidated statements of income, comprehensive income, and cash flows for each of the three years in the period ended September 30, 2004. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the consolidated financial position of Becton, Dickinson and Company at September 30, 2004 and 2003, and the consolidated results of its operations and its cash flows for each of the three years in the period ended September 30, 2004, in conformity with U.S. generally accepted accounting principles.



New York, New York
November 3, 2004

Financial Statements

Becton, Dickinson and Company

Consolidated Statements of Income

Years Ended September 30

Thousands of dollars, except per-share amounts

	2004	2003	2002
Operations			
Revenues	\$4,934,745	\$4,463,509	\$3,960,359
Cost of products sold	2,500,362	2,296,637	2,049,475
Selling and administrative expense	1,311,467	1,181,403	1,007,696
Research and development expense	235,649	224,237	207,204
Special charges	—	—	21,508
Litigation settlement	100,000	—	—
Total Operating Costs and Expenses	4,147,478	3,702,277	3,285,883
Operating Income	787,267	761,232	674,476
Interest expense, net	(29,607)	(36,549)	(33,243)
Other expense, net	(4,792)	(2,725)	(13,766)
Income From Continuing Operations Before Income Taxes	752,868	721,958	627,467
Income tax provision	170,364	167,028	148,115
Income from Continuing Operations	582,504	554,930	479,352
(Loss) income from Discontinued Operations Net of income tax (benefit) provision of (\$7,961), (\$4,378) and \$492	(115,102)	(7,874)	630
Net Income	\$ 467,402	\$ 547,056	\$ 479,982
Basic Earnings Per Share			
Income from Continuing Operations	\$ 2.30	\$ 2.17	\$ 1.85
Loss from Discontinued Operations	\$ (0.46)	\$ (0.03)	\$ —
Basic Earnings Per Share	\$ 1.85	\$ 2.14	\$ 1.85
Diluted Earnings Per Share			
Income from Continuing Operations	\$ 2.21	\$ 2.10	\$ 1.79
Loss from Discontinued Operations	\$ (0.44)	\$ (0.03)	\$ —
Diluted Earnings Per Share	\$ 1.77	\$ 2.07	\$ 1.79

See notes to consolidated financial statements

Consolidated Statements of Comprehensive Income

Years Ended September 30

Thousands of dollars

	2004	2003	2002
Net Income	\$467,402	\$547,056	\$479,982
Other Comprehensive Income (Loss), Net of Tax			
Foreign currency translation adjustments	83,522	207,107	16,472
Minimum pension liability adjustment	(6,730)	(9,248)	(77,661)
Unrealized gains on investments, net of amounts recognized	242	9,653	4,005
Unrealized losses on cash flow hedges, net of amounts realized	(2,461)	(5,499)	(380)
Other Comprehensive Income (Loss), Net of Tax	74,573	202,013	(57,564)
Comprehensive Income	\$541,975	\$749,069	\$422,418

See notes to consolidated financial statements

Consolidated Balance Sheets

September 30

Thousands of dollars, except per-share amounts and numbers of shares

	2004	2003
Assets		
Current Assets		
Cash and equivalents	\$ 719,378	\$ 519,886
Short-term investments	32,119	—
Trade receivables, net	807,380	772,067
Inventories	738,778	776,220
Prepaid expenses, deferred taxes and other	279,985	239,983
Assets held for sale	63,694	195,303
Total Current Assets	2,641,334	2,503,459
Property, Plant and Equipment, Net	1,880,997	1,831,791
Goodwill, Net	473,211	445,854
Core and Developed Technology, Net	188,541	193,238
Other Intangibles, Net	93,466	102,538
Capitalized Software, Net	283,918	305,536
Other	191,112	189,837
Total Assets	\$5,752,579	\$5,572,253
Liabilities		
Current Liabilities		
Short-term debt	\$ 49,289	\$ 121,858
Accounts payable	206,941	219,804
Accrued expenses	384,936	358,931
Salaries, wages and related items	307,996	258,749
Income taxes	86,739	74,986
Liabilities held for sale	14,181	25,114
Total Current Liabilities	1,050,082	1,059,442
Long-Term Debt	1,171,506	1,184,016
Long-Term Employee Benefit Obligations	374,222	328,254
Deferred Income Taxes and Other	88,906	103,587
Commitments and Contingencies	—	—
Shareholders' Equity		
ESOP convertible preferred stock—\$1 par value; authorized—1,016,949 shares; issued and outstanding—527,819 shares in 2004 and 583,753 shares in 2003	31,142	34,448
Preferred stock, series A—\$1 par value; authorized—500,000 shares; none issued	—	—
Common stock—\$1 par value; authorized—640,000,000 shares; issued—332,662,160 shares in 2004 and 2003	332,662	332,662
Capital in excess of par value	414,515	257,178
Retained earnings	4,264,778	3,950,592
Unearned ESOP compensation	—	(3,693)
Deferred compensation	10,222	8,974
Common shares in treasury—at cost—83,327,295 shares in 2004 and 81,528,882 shares in 2003	(1,816,756)	(1,439,934)
Accumulated other comprehensive loss	(168,700)	(243,273)
Total Shareholders' Equity	3,067,863	2,896,954
Total Liabilities and Shareholders' Equity	\$5,752,579	\$5,572,253

See notes to consolidated financial statements.

Consolidated Statements of Cash Flows

Years Ended September 30

Thousands of dollars

	2004	2003	2002
Operating Activities			
Net income	\$ 467,402	\$ 547,056	\$ 479,982
Loss (income) from discontinued operations, net	115,102	7,874	(630)
Income from continuing operations, net	582,504	554,930	479,352
Adjustments to income from continuing operations to derive net cash provided by continuing operating activities:			
Depreciation and amortization	357,224	335,759	296,576
Pension contributions	(37,468)	(112,132)	(110,325)
Deferred income taxes	(31,345)	5,921	58,372
Losses on investments	4,918	4,116	32,777
Impairment of intangible assets	—	29,154	—
Non-cash special charges	—	—	6,526
BGM charges	38,551	—	—
Change in operating assets (excludes impact of acquisitions):			
Trade receivables	(15,854)	31,450	31,086
Inventories	30,096	(49,854)	22,610
Prepaid expenses, deferred taxes and other	(2,466)	8,596	(419)
Accounts payable, income taxes and other liabilities	99,447	65,500	(498)
Other, net	74,653	29,493	13,226
Net Cash Provided by Continuing Operating Activities	1,100,260	902,933	829,283
Investing Activities			
Capital expenditures	(265,718)	(259,218)	(255,705)
Capitalized software	(39,190)	(64,782)	(81,376)
(Purchases) proceeds of short-term investments, net	(31,298)	1,975	3,054
Purchases of long-term investments	(10,149)	(4,399)	(3,397)
Acquisitions of businesses, net of cash acquired	(24,251)	—	—
Other, net	(24,628)	(21,987)	(19,902)
Net Cash Used for Continuing Investing Activities	(395,234)	(348,411)	(357,326)
Financing Activities			
Change in short-term debt	(56,509)	(319,608)	(18,756)
Proceeds of long-term debt	—	404,683	3,827
Payment of long-term debt	(21,682)	(6,386)	(9,543)
Repurchase of common stock	(449,930)	(349,998)	(223,961)
Issuance of common stock	176,072	86,618	38,069
Dividends paid	(152,376)	(104,148)	(102,459)
Net Cash Used for Continuing Financing Activities	(504,425)	(288,839)	(312,823)
Net Cash (Used for) Provided by Discontinued Operations	(2,726)	(1,003)	2,038
Effect of exchange rate changes on cash and equivalents	1,617	12,091	(186)
Net Increase in Cash and Equivalents	199,492	276,771	160,986
Opening Cash and Equivalents	519,886	243,115	82,129
Closing Cash and Equivalents	\$ 719,378	\$ 519,886	\$ 243,115

See notes to consolidated financial statements

This is to acknowledge the receipt of your letter/application dated

3/31/2005, and to inform you that the initial processing which includes an administrative review has been performed.

Financial Assurance 52-21502-01
There were no administrative omissions. Your application was assigned to a technical reviewer. Please note that the technical review may identify additional omissions or require additional information.

Please provide to this office within 30 days of your receipt of this card

A copy of your action has been forwarded to our License Fee & Accounts Receivable Branch, who will contact you separately if there is a fee issue involved.

Your action has been assigned **Mail Control Number** 136697.
When calling to inquire about this action, please refer to this control number.
You may call us on (610) 337-5398, or 337-5260.

BETWEEN: : (FOR LFMS USE)
 : INFORMATION FROM LTS
 : -----
 :
 License Fee Management Branch, ARM : Program Code: 03214
 and : Status Code: 0
 Regional Licensing Sections : Fee Category: 3B
 : Exp. Date: 20101031
 : Fee Comments: _____
 : Decom Fin Assur Req'd: Y
 :

LICENSE FEE TRANSMITTAL

A. REGION I

1. APPLICATION ATTACHED
 Applicant/Licensee: BECTON DICKINSON CARIBE, LTD.
 Received Date: 20050401
 Docket No: 3020875
 Control No.: 136697
 License No.: 52-21502-01
 Action Type: Fin. Assurance

2. FEE ATTACHED
 Amount: /
 Check No.:

3. COMMENTS
 Signed Rebecca Jensen
 Date 4/11/05

B. LICENSE FEE MANAGEMENT BRANCH (Check when milestone 03 is entered /_/_/)

1. Fee Category and Amount: _____
 2. Correct Fee Paid. Application may be processed for:
 Amendment _____
 Renewal _____
 License _____
 3. OTHER _____

Signed _____
 Date _____