From:"PGK1@NRC.GOV" <pgk1@nrc.gov>To:"HKC@NRC.GOV" <hkc@nrc.gov>Date:Tue, Jun 8, 2004 9:53 AMSubject:Sorted log entries on 1MS-228

PKrohn, RIII Heherroth NPM

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CC:

"PLL@NRC.GOV" <pll@nrc.gov>

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Log Entries Report	
Entry Date/Time : Entry Type :	
06/04/2004 01:50	Identified a body to bonnet steam leak on 1MS-228, HX-1A SG HEADER DRAIN AND TRAP ISOLATION. This valve is a first off isolation upstream of the 1A MSIV. Control Room and OCC notified. [Hastings," Randy - MISC - Station Log - Mid Shift]
Entry Date/Time	- The stand of the stand of the Entry Text - Stand of the
06/04/2004 01:56 ANNOTATION	Maintenance and Engineering personnel will be evaluating the steam leak on 1MS-228. [Hastings, Randy - MISC - Station Log - Mid Shift]
Entry Date/Time	Entry Text - Contraction of the Entry Text - Contraction of the Contra
06/04/2004 02:09 ANNOTATION	AOP-2A Secondary Coolant Leak was referenced for the body to bonnet leakage from 1MS-228. Based on the magnitude of leakage and location in the plant, no actions for the AOP are required. [Stalzer, Charles - STA - Station Log - Mid Shift]
Entry Date/Time : == Entry Type ==	Asternet Contraction and the Entry Text the Area of the Contraction of
06/04/2004 03:15	Contacled the Duty and Call Regulatory Affairs Individual. He concurred with the conclusion that 1MS-228 Is a containment isolation valve and that TSAC 3.6.3.C is the appropriate entry. [Hotzmann, Mike - MISC - Station Log - Mid Shift]
Entry Date/Time : Entry Type	Service Constant State Constant Find Text in the State Constant State State
06/04/2004 03:39 ANNOTATION	Unit 1; Altempt to shut 1MS-228 was unsuccessful. Leakage increased as valve was being shut, so 1MS-228 was returned to full open position. [Wilcox, Mark - DOS (Fire Brigade) - Stalion Log - Mid Shift]
Entry Date/Time	The providence with a sub-statement (Text) and the sub-statement of the sub-statement)
06/04/2004 04:14	Unit 1, Holding RCS temperature/pressure Increase at 500 degrees F/ 2235 psig per OP-1A 'Cold Shutdown to Hot Standby', and secured plotting per OI-105 'RCS Heatup/Cooldown Plotting' pending resolution of the steam leak on 1MS-228. [Wilson, Jim - OS (Fire Brigade) - Station Log - Mid Shift]
•Entry Date/Time	and the second states and the second s
06/04/2004 04:27	NRC Resident and Plant Manager notified of 1MS-228 steam leak concern. [Harrsch, Rob - DSS - Station Log - Mid Shift]
Entry Date/Time Entry Type - 2	Dana Barran Carrow Market Reserve Carrow
06/04/2004 12:35 DSS Midnight Entry	(Reference 6/4/04 0150 log entry) 1MS-228 is shut and leakage from this UTC penetration has stopped. This meets the requirements of TSAC 3.6.3.C.1 to isolate the affected penetration flow path using a closed manual valve. Exit TSAC 3.6.3.C.1.
	TSAC 3.6.3.C.2 to verify the affected flow path is isolated once per 31 days remains in effect. [Harper, Ron - DSS - Station Log - Day Shift]
Entry Date/Time	
06/04/2004 16:00	U-1 Checked shut TMS-220, HX-TA SG HEADER DRAIN AND TRAP ISOLATION, did not get any movement on handwheel. Valve continues to drip slightly. [DeBauche, Steve - OS (Fire Brigade) - [Stallon Loo - Swing Shift]
Entry Date/Time	Laster of the second
06/05/2004 00:00	Unit 1 is in Refueling Outage U1R28, MODE 3. OP-1A, Cold Shutdown to Hot Shutdown is in progress. The RCS is maintaining 547 F and 2260 to 2280 psig per IT-230 RCS Leak Test. 1MS-228 "A" S\G Header Drain and Trap Isol is OOS, Unit 1 TSAC 3.6.3.C.2 to verify the affected flow path is isolated once per 31 days
	Unit 2 is in MODE 1 at 100% power. 2RC-508, Reactor Makeup Water Containment Isolation Valve is OOS, Unit 2 TSAC 3.6.3.A.2 to verify isolation once per 31 days.
	Equipment OOS and Fire Rounds are per the OOS.doc. [Harrsch, Rob - DSS - Station Log - Mid Shift]
Entry Date/Time	Entry Text
06/05/2004 17:10	Unit 1 - during RESP 3.1 Primary Systems Tests, Control Bank B rod F-8 dropped unexpectedly. The rod was fully withdrawn when the rod unexpectedly dropped. Rod botton light and IRPI indicates rod on bottom. (Bank B had been fully withdrawn at 228 steps with banks C and D moving when the drop occurred - approximately 116 additional steps taken after bank B reached 228 steps). [Jessessky, Torn - STA - Station Log - Swing Shift]
Entry Date/Time	Entry Text
06/06/2004 00:00	Unit 1 is in Refueling Outage U1R28, MODE 3. OP-1A, Cold Shutdown to Hot Shutdown is in progress.
	1MS-228 "A" S\G Header Drain and Trap Isol is QOS, Unit 1 TSAC 3.6.3.C.2 to verify the affected flow path is isolated once per 31 days
	Unit 2 Is In MODE 1 at 100% power. 2RC-508, Reactor Makeup Water Containment Isolation Valve is OOS, Unit 2 TSAC 3.6.3.A.2 to verify isolation once per 31 days.
	Equipment OOS and Fire Rounds are per the OOS.doc. [Harrsch, Rob - DSS - Station Log - Mid Shift]

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