



Entergy Operations, Inc.
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Charles A. Bottemiller
Manager
Plant Licensing

GNRO-2005/00021

April 7, 2005

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555-0001

Subject: Monthly Operating Report
Grand Gulf Nuclear Station
Docket No. 50-416
License No. NPF-29

Dear Sir or Madam:

In accordance with the requirement of Technical Specification 5.6.4, Entergy Operations, Inc. is providing the Monthly Operating Report (MOR) for Grand Gulf Nuclear Station Unit 1 for March 2005.

This letter does not contain any commitments.

If you have any questions or require additional information, please contact this office.

Yours truly,

A handwritten signature in black ink, appearing to be "G. Bottemiller", written over a horizontal line.

CAB/AMT:amt
attachments:

1. Operating Status
 2. Average Daily Power Level
 3. Unit Shutdown and Power Reductions
- (See Next Page)

cc:

cc: NRC Senior Resident Inspector
Grand Gulf Nuclear Station
Port Gibson, MS 39150

U.S. Nuclear Regulatory Commission
ATTN: Dr. Bruce S. Mallett (w/2)
Regional Administrator, Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011-4005

U.S. Nuclear Regulatory Commission
ATTN: Mr. Bhalchandra Vaidya, NRR/DLPM (w/2)
ATTN: ADDRESSEE ONLY
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Mail Stop OWFN/7D-1
Washington, D.C. 20555-0001

Mr. D. E. Levanway (Wise Carter)
Mr. L. J. Smith (Wise Carter)
Mr. N. S. Reynolds
Mr. H. L. Thomas

DOCKET NO	<u>50-416</u>
DATE	<u>04/01/2005</u>
COMPLETED BY	<u>J. Charboneau</u>
TELEPHONE	<u>(601) 437-6797</u>

OPERATING STATUS

1. Unit Name: GGNS UNIT 1
2. Reporting Period: March, 2005
3. Licensed Thermal Power (MWt): 3898 MWT
4. Nameplate Rating (Gross MWe): 1372.5 MWE
5. Design Electrical Rating (Net MWe): 1250 MWE
6. Maximum Dependable Capacity (Gross MWe): 1257 MWE
7. Maximum Dependable Capacity (Net MWe): 1207 MWE
8. If changes occur in Capacity Ratings (Items 3 through 7) Since Last Report. Give Reason: N/A
9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: N/A

	<u>This Month</u>	<u>Yr to Date</u>	<u>Cumulative*</u>
11. Hours in Reporting Period	<u>744</u>	<u>2,160</u>	<u>179,248</u>
12. Number of Hours Reactor was Critical	<u>744</u>	<u>2,122</u>	<u>155,588</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>744</u>	<u>2,107</u>	<u>151,771</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,898,540</u>	<u>8,113,000</u>	<u>556,890,247</u>
17. Gross Electrical Energy Generated (MWH)	<u>999,722</u>	<u>2,792,823</u>	<u>183,536,776</u>
18. Net Electrical Energy Generated (MWH)	<u>962,587</u>	<u>2,687,611</u>	<u>176,164,350</u>
19. Unit Service Factor	<u>100.0</u>	<u>97.6</u>	<u>85.9</u>
20. Unit Availability Factor	<u>100.0</u>	<u>97.6</u>	<u>85.9</u>
21. Unit Capacity Factor (Using MDC Net)	<u>107.2</u>	<u>103.1</u>	<u>86.2</u>
22. Unit Capacity Factor (Using DER Net)	<u>103.5</u>	<u>99.5</u>	<u>80.6</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>2.4</u>	<u>4.6</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):
RF14, 09/18/2005, 25 days

25. If Shut Down At End of Report Period. Estimated Date of Startup: N/A

26. Units in Test Status (Prior to Commercial Operation):

Forecast Achieved

INITIAL CRITICALITY	<u>08/18/82</u>
INITIAL ELECTRICITY	<u>10/20/84</u>
COMMERCIAL OPERATION	<u>07/01/85</u>

* Items 11 through 18 are cumulative results since initial electricity

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MONTH: March, 2005

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
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1	<u>1300</u>
2	<u>1298</u>
3	<u>1293</u>
4	<u>1293</u>
5	<u>1294</u>
6	<u>1298</u>
7	<u>1293</u>
8	<u>1300</u>
9	<u>1299</u>
10	<u>1298</u>
11	<u>1297</u>
12	<u>1291</u>
13	<u>1289</u>
14	<u>1297</u>
15	<u>1296</u>
16	<u>1298</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
-----	--

17	<u>1296</u>
18	<u>1297</u>
19	<u>1293</u>
20	<u>1294</u>
21	<u>1291</u>
22	<u>1289</u>
23	<u>1296</u>
24	<u>1293</u>
25	<u>1288</u>
26	<u>1285</u>
27	<u>1296</u>
28	<u>1294</u>
29	<u>1293</u>
30	<u>1286</u>
31	<u>1285</u>

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH March, 2005

No.	Date	Type (1)	Duration Hours	Reason (2)	Method Of Shutting Down Reactor (3)	Licensee Event Report #	System Code (4)	Component Code (5)	Cause & Corrective Action To Prevent Recurrence (C&CA)

1

2

3

4

5

F: Forced
S: Scheduled

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training &
Licensing Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continued
5-Reduced load
6-Other

Exhibit G - Instructions for Preparation of
Data Entry Sheets for Licensee Event
Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source