### James A. FitzPatrick Annual Assessment Meeting

## Reactor Oversight Program 2004 Assessment



Nuclear Regulatory Commission - Region 1 King of Prussia, PA April 28, 2005

### Agenda

- Introduction
- Review of Reactor Oversight Process (ROP)
- National Summary of Plant Performance
- Discussion of Plant Performance Results
- Licensee Response and Remarks
- NRC Closing Remarks
- Break
- NRC Available to Address Public Questions

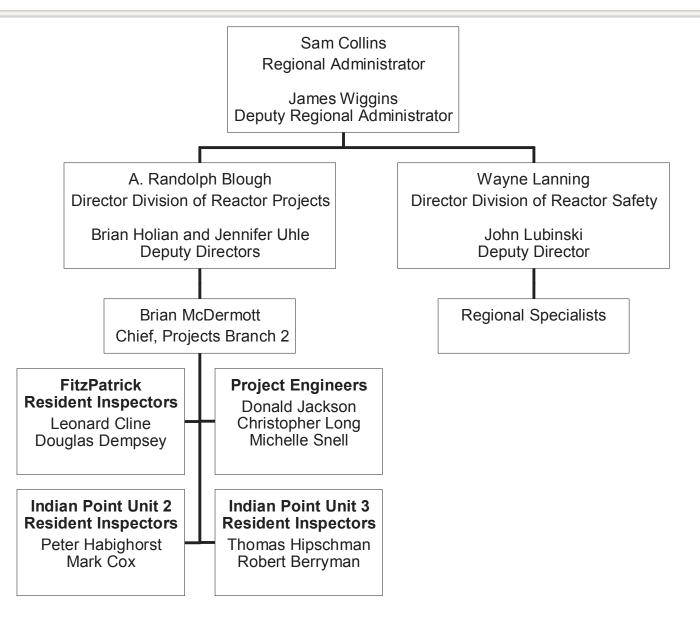
### Purpose of Today's Meeting

- Public Forum for Discussion of Reactor Safety and Security Performance at James A. FitzPatrick (JAF)
- NRC Presentation of the 2004 Annual Assessment
- Entergy Assessment Response and Performance Discussion

### **NRC** Representatives

- Brian McDermott, Branch Chief
  - -(610)337-5233
- Leonard Cline, Senior Resident Inspector
  - (315) 342-4907
- Douglas Dempsey, Resident Inspector
  - -(315)342-4907
- Patrick Milano, Senior Project Manager
  - -(301)415-1457

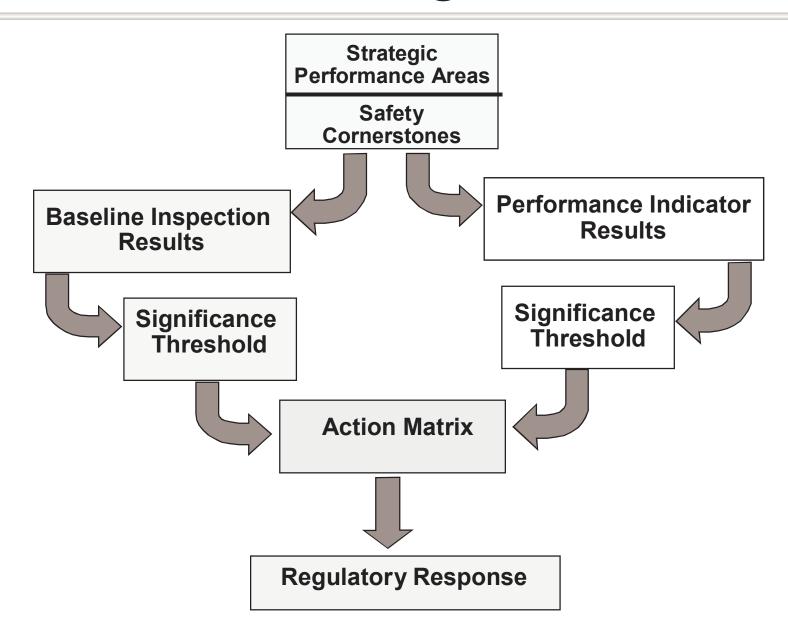
### **Region I Organization**



#### **NRC** Performance Goals

- Safety: Ensure Protection of the Public Health and Safety and the Environment
- Security: Enhance the Secure Use and Management of Radioactive Matrerials
- Openness: Ensure Openness in Our Regulatory Process
- Effectiveness: Ensure that NRC Actions are Effective, Efficient, Realistic, and Timely
- Management: Ensure Excellence in Agency Management to Carry out the NRC's Strategic Objective

### **Reactor Oversight Process**



### **Baseline Inspections Commitments**

• Equipment Alignment ~92 hrs/yr

• Triennial Fire Protection ~200 hrs every 3 yrs

Operator Response ~125 hrs/yr

• Emergency Preparedness ~80 hrs/yr

• Rad Release Controls ~100 hrs every 2 yrs

Worker Radiation Protection ~100 hrs/yr

• Corrective Action Program ~200 hrs every 2 yrs

• Corrective Action Case Reviews ~60 hrs/yr

### Significance Threshold

#### **Performance Indicators**

**Green**: Only Baseline Inspection

White: May Increase NRC Oversight

Yellow: Requires More NRC Oversight

**Red**: Requires More NRC Oversight

#### **Inspection Findings**

**Green**: Very Low Safety Issue

White: Low to Moderate Safety Issue

Yellow: Substantial Safety Issue

**Red**: High Safety Issue

### **Action Matrix Concept**

Licensee Response Regulatory Response Degraded Cornerstone Multiple/Rep. Degraded Cornerstone Cornerstone Degraded Cornerstone

Increasing Safety Significance

Increasing NRC Inspection Efforts

Increasing NRC/Licensee Management Involvement

**Increasing Regulatory Actions** 

### **National Summary of Plant Performance**

#### Status at End of CY 2004

Total Units 10	02*	
Unacceptable	0	
Multiple/Repetitive Degraded Cornerstone	3	
Degraded Cornerstone	0	
Regulatory Response	21	
Licensee Response	78	

<sup>\*</sup>Davis-Besse is in Shutdown with Enhanced Oversight

### **National Summary**

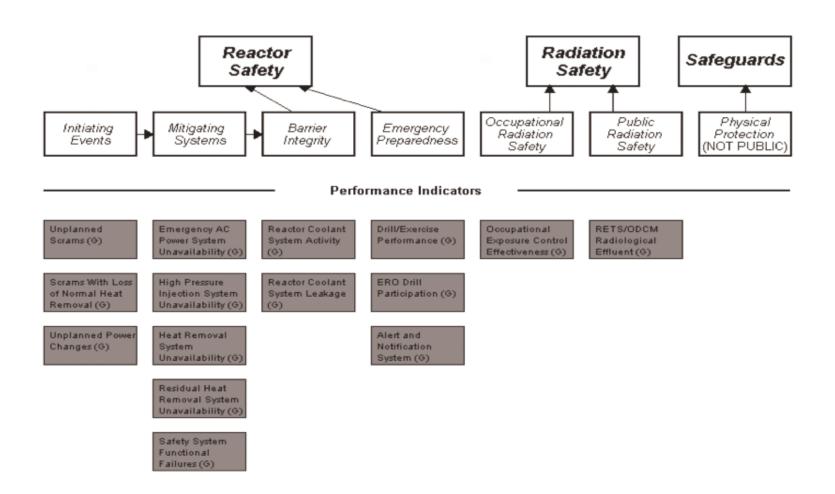
Performance Indicator Results (CY 2004)

```
< Green 1834
< White 6
< Yellow 0
< Red 0
```

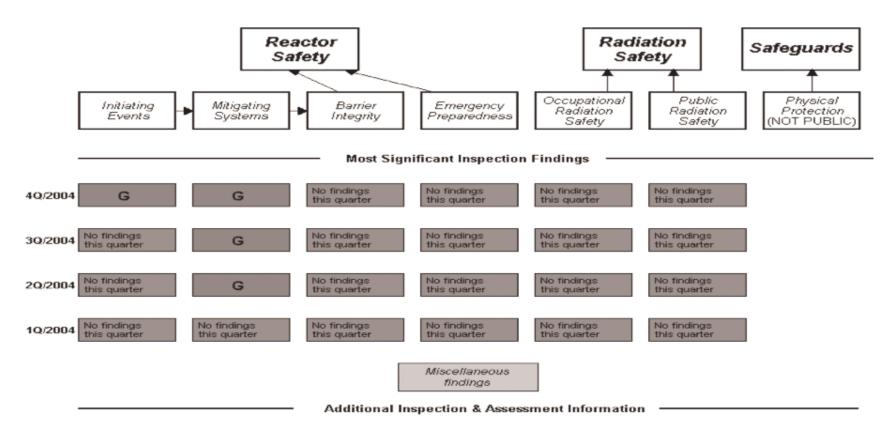
Total Inspection Findings (CY 2004)

```
< Green 778 < White 11 < Yellow 0 < Red 0
```

#### FitzPatrick Performance Indicators



### FitzPatrick Inspection Findings



- Assessment Reports/Inspection Plans:
  - 4Q/2004

3Q/2004

2Q/2004

1Q/2004

Cross Reference Of Assessment Reports

- List of Inspection Reports
- List of Assessment Letters/Inspection Plans

### FitzPatrick Inspection Activities

(January 1 - December 31, 2004)

- 4081 Hours of Inspection Related Activities
- Baseline Inspections and Performance Indicator Verifications Completed
- 2 Full-Time Resident Inspectors Assigned to JAF
- 26 Regional Specialist Inspection Activities
- One Team Inspection

### FitzPatrick Assessment Inputs

(January 1 - December 31, 2004)

- Inspection Findings
  - < Five Findings of Very Low Safety Significance (Green)
- Performance Indicators
  - < Indicate performance at a level requiring no additional NRC oversight (Green).

### FitzPatrick Annual Assessment Summary

January 1- December 31, 2004

- Entergy Operated JAF in a Manner that Preserved Public Health and Safety
- All Cornerstone Objectives were Met
- NRC Will Conduct Baseline Inspections at JAF during the 2005 Assessment Period

### Licensee Response and Remarks

Ted Sullivan
Site Vice President- James A. FitzPatrick
Entergy Nuclear Northeast

### NRC Security Program Update

- Access Authorization Order (January 2003)
- Training Order (April 2003)
- Fatigue Order (April 2003)
- NRC Verifying Order Implementation Through Baseline Inspections
- Changes to Site Security Plans to Incorporate the Requirements of the Orders (April 2004)
- Expanded Force-on-Force Exercises (Ongoing)
- New NRC Security Baseline Inspection Program Initiated (February 2004)

# Ways for the Public To Become Informed & Involved in the Regulatory Process

- Participate in NRC Public Meetings
  - < Sign Up to be on our Mailing List
- Visit the NRC Website on a Regular Basis
- Publicly Comment on Proposed Licensing Actions or File a Petition for Rulemaking
- 10 CFR 2.206 Petition Process
- Contact the NRC via Email, Mail or Phone to Address Questions or Areas of Concern
- Participate in Open NRC/Industry Symposiums
- Freedom of Information Act (FOIA) Requests

### **Contacting the NRC**

Report an Emergency (301) 816-5100 (Call Collect)

Report a Safety Concern (800) 695-7403 Allegation@nrc.gov

General Information or Questions
www.nrc.gov
Select "What We Do" for Public Affairs

#### **Reference Sources**

Reactor Oversight Process http://www.nrc.gov/NRR/OVERSIGHT/ASSESS/index.html

Public Electronic Reading Room http://www.nrc.gov/reading-rm.html

Public Document Room 1-800-397-4209 (Toll Free)