

From: Harold Christensen, R2  
To: DRS Branch Chiefs  
Date: 4/19/04 10:10AM  
Subject: Open Item / SDP status

Please update the attached matrix for the retreat book

Information in this record was deleted  
in accordance with the Freedom of Information  
Act, exemptions b1, 5  
FOIA- 2004-277

CR-3

**SUMMARY OF ACTIVE SDP FINDINGS - Headquarters Tracking Status**  
11/03/03

RG#	TRACKING NUMBER (EA, SPSB or URI#)	PLANT NAME	CORNERSTONE and TOPIC	IR# and ISSUE DATE	PRELIM SERP RESULTS	FINAL RESOLUTION DUE (IR# 90 days)	RESPONSIBLE DIV/DIR/ BRANCH CHIEF	STATUS (next step)
2	URI-50-269/ 00-08-01	Oconee	MS High temp in LP Injection	2000-008 4/30/01	TBD	07/30/01	V. McCree/ R. Haag	OVERDUE by 827 days. Licensee successfully completed test of ECCS pump under post-LOCA conditions. Region to review results and close out in future inspection report.
2	URI-50-395/ 01-09-01	Summer	MS Evac Procedures for Main Control Room fire	2001-009 11/28/01	TBD	02/28/02	C. Casto/ C. Ogle	OVERDUE by 615 days. Action complete. Issue GREEN. Awaiting closeout in IR. OGC would not support a violation, so Region is trying to develop as a finding. C. Payne working on report.
2	URI-02-03-02	Oconee	MS Operator action for Safe Shutdown Analysis not included	2002-003 3/20/02	TBD	06/20/02	C. Casto/ C. Ogle	OVERDUE by 503 days. Awaiting licensee's engineering eval regarding equipment impact. Characterized as URI pending SDP review, but requires further inspection .
2	EA-03-145 URI-02-06-01	Oconee	MS Corrective Actions related to Pressurizer	2002-006 4/19/02	WHITE	07/19/02	V. McCree/ R. Haag	OVERDUE by 473 days. SERP held 07/30/03. Choice letter issued 08/07/03. Reg Conf scheduled 11/14/03.
2	URI-50-269, 270/02-02-03	Oconee	Reactor Pressure Boundary Leakage during Operation	2002-002 7/25/02	TBD	10/25/02	C. Casto/ M. Lesser	OVERDUE by 376 days. Region assessed as <span style="background-color: black; color: black;">REDACTED</span> finding. NRR performing own risk assessment. Waiting SPSB completion of template for evaluating CRDM cracking issues.

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RGN	TRACKING NUMBER (EA/SPSB# or URI#)	PLANT NAME	CORNERSTONE and TOPIC	IR# and ISSUE DATE	PRELIM SERP RESULTS	FINAL RESOLUTION DUE (IR # 90 days)	RESPONSIBLE DIV/DIR/ BRANCH CHIEF	STATUS (next step)
2	URI-03-07-01; 03-07-02; 03-07-03	Surry	MS: Failed to protect RCP seals during switchgear room fire	2003-007 03/31/03	TBD	06/30/03	C. Casto/ C. Ogle	OVERDUE by 126 days. Site visit conducted 10/06/03. Draft report from SNL due by 11/10/03. Received in SPSB 08/03. Lead reviewer: R. Perch.
2	URI-03-02-01	St. Lucie	MS Appendix R, Failure to Eval Combustibles and Effect on Safe S/D Capability	2003-002 05/12/03	TBD	08/10/03	C. Casto/ C. Ogle	OVERDUE by 85 days. URI pending determination of safety significance. Lead inspector M. Thomas evaluating finding. ECD: 11/03.
2	URI-03-02-02	St. Lucie	MS Appendix R, Protection for Safe Shutdown Equip	2003-002 05/12/03	TBD	08/10/03	C. Casto/ C. Ogle	OVERDUE by 85 days. URI pending determination of safety significance. Lead inspector M. Thomas evaluating finding. ECD: 11/03.
2	URI-03-08-01	Harris	MS: Loss of Decay Heat Removal	2003-008 06/03/03	TBD	09/01/03	V. McCree/ P. Fredrickson	OVERDUE by 63 days. Phase 3 analysis complete. Currently under peer review. Estimated completion: 10/03. Lead reviewer: M. Pohida.
2	URI-03-03-03	Ocohee	MS SSF Diesel Degraded Grommets	2003-003 07/28/03	TBD	10/26/03	V. McCree/ R. Haag	OVERDUE by 8 days. Phase 3 analysis in progress.

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**Phase III Status since 4/30/03**

During the period (4/30/03 - 10/30/03) ten Phase III SDPs were closed. Five of these were outstanding on 4/30/03. Of the ten closed, two were the responsibility of HQ. All were Green except for #2 which was preliminarily White. The Regulatory Conference has yet to be held.

	ISSUE	LEAD OFFICE	TIME TO ACCOMPLISH	REASON > 90 DAYS
1	OCO LP 19 & 20 could spurious operate	HQ	352 DAYS	Partially due to unsatisfactory product from NRR. Numerous analysis revisions due to Region II comments. Other factors unknown. Please contact Mark Reinhart, Section Chief in NRR PRA Branch.
2	OCO SSF Pzr Heaters Undersized	R II	252 DAYS	required the completion of Phase III #1 (LP 19 & 20) by HQ to complete the analysis
3	HAR Unprotected Cables & bad manual actions in multiple compartments	HQ	225 DAYS	required acquiring contractor services and a site visit by contractors to perform the Phase III
4	SUR EDG#3 Dual bus loading	R II	120 DAYS	Additional time was needed to properly evaluate a licensee human reliability analysis (HRA) for EDG#3 recovery. A site visit involving an NRR HRA specialist had to be coordinated.
5	TP EOP actions under LOSP	R II	14 DAYS	
6	FAR a(4) Maintenance Rule	R II	44 DAYS	
7	CR3 SWS pump	R II	4 DAYS	
8	McQ H2 Ignitor Train out-of service	R II	5 DAYS	
9	BRU SWS strainers	R II	3 DAYS	
10	CAT RCP thermal barrier relief valve	R II	1 DAY	

Presently there are five Phase IIIs outstanding. Two are assigned to HQ and one (#1) requires significant HQ input before the analysis can proceed. The outstanding Phase IIIs are:

	ISSUE	LEAD OFFICE	NUMBER OF DAYS SO FAR AS OF 10/30	PROJECTED CLOSURE
1	OCO MEW restraint improper installation	R II	120 DAYS	unknown - TIA submitted to HQ which was deferred while NRR MEB reviews performance deficiency
2	HAR potential CCW loss at Cold Shutdown	HQ	142 DAYS	unknown - HQ submitted an analysis but Region II has significant comments that may alter the color. Therefore, package has not been accepted.
3	SUR improper SSD strategy with fire in Emerg SWGR	HQ	72 DAYS	end of November - HQ required contractor services; site visit already performed
4	OCO SSF DG grommets degraded	R II	57 DAYS	end of November - Phase III being prepared
5	OCO SSF ASW pump bearing	R II	52 DAYS	end of November - being worked in parallel with #4

DRS OPEN ITEMS STATUS

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
<b>Engineering Branch One</b>					
St Lucie	EEI 98-14-07	Failure to Implement and Maintain in Effect Provisions of the NRC Approved Fire Protection Program	12/4/1998	4/22/03- This item was not inspected along with the other open items that were inspected by Paul Fillion during the recent open items inspection coincident with the STL TFP. However, some of the inspection that was performed for the other items can be used in the review of this item. Paul will work on this item as time allows. 5/30 Paul was removed from the WB inspection and has been tasked to work on this item during the June and July (6/2-7/11) 6/18 Paul has requested information from the licensee, but the licensee has suggested that the EGM precludes additional review of this issue. A call to Mark Salley by Charlie Payne confirms that we should hold off on this item until after the Sept guidance is promulgated.. Paul will call the licensee and brief them on this delay. Paul will review the previously requested information if the licensee sends it. 8/26/03 The moratorium on inspection of associated circuits will be lifted in Jan. Work will not progress on this item until that time. 11/10/03 It looks like the moratorium on associated circuits could remain in place until June of next year.	<del>12/31/03</del> <del>03/31/04</del> 06/04

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
St. Lucie	URI 99-08-03	PORV Cabling May Not Be Protected from Hot Shorts Inside Containment	1/31/2000	Paul Fillon will inspect all the St. Lucie open items during the March time frame. This issue deals with the potential for fire to cause damage to PORVs. As such any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/15/03 Paul has completed his inspection of this item and submitted an SDP to Rudy. The item should be closed in the FP inspection report due to be issued by May 12.	5/12/03
Harris	URI 99-13-03	Adequacy of Hemyc/MT Cable Wrap Fire Barrier Qualification	2/3/2000	This issue involves the adequacy of a fire barrier material installed by the licensee. It is currently the subject of a special initiative by NRR/RES. No special assistance from NRR is required at this time. 04/15/03 Per the March 4, 2003 Status of Reactor Fire Protection Projects - February 2003 status report, NRR has transferred this issue to Research for tracking. NRR estimates that the results from this testing program will be available in Mid 2004.	Mid to Late 2004
St. Lucie	LER 00-001-00	Outside Design Bases Appendix R H to Pressure Interface and Separation Issues	4/7/2000	Paul Fillon will inspect all the St. Lucie open items during the March time frame. This issue deals with the potential for fire to cause maloperation of primary PORVs and selected shutdown cooling valves. As such any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/15/03 Paul has completed his inspection of this item and submitted an SDP to Rudy. The item should be closed in the FP inspection report due to be issued by May 12.	5/12/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
McGuire	URI 00-09-01	Potential for Loss of Auxiliary Feedwater Flow for a Fire in Fire Areas 2 and 14	12/15/2000	<p>4/22/03 Bob Schin concluded that this was inappropriately characterized as an associated circuit. He has conducted additional followup inspection of this item sufficient to allow processing of this issue through the SDP and completion of an inspection report writeup. Due to his participation in the CR SSDPC inspection and the Hatch FP inspection, this item will not be completed until the end of August. 6/18/03 Bob has started reviewing this issue. He will put this item through the SDP along with -02 and -03 due to the overlap in issues. He plans to do most of the work in the August timeframe. If the need arises, a visit back to McGuire may be warranted to verify details in the areas. Because -02 is related to an associated circuit, promulgation of the results may be delayed until after the circuit analysis moratorium is lifted in September. Nevertheless, Bob will work this with his best understanding of the approach to use on associated circuits. He will attempt to complete his review for closure or subsequent phase III by 8/31/03. 8/26/03 Bob was tasked to go on the first week of the BNP SSDPC inspection in August and this distracted from his ability to work on this item. In addition in late aug we got word back on the Harris issue and he is now working on that. 11/10/03 Bob has been involved in the Harris report and then the Vogtle inspection. He can restart work on the McGuire issues after he completes the Vogtle inspection. Work should recommence on this issue the week of 11/30/03.</p>	<p><del>8/31/03</del>  <del>10/31/03</del>  01/31/04</p>

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
McGuire	URI 00-09-02	Potential for Pressurizer PORV Actuations	12/15/2000	<p>4/22/03 Bob Schin completed additional review of this item and confirmed that it was appropriately characterized as an associated circuits issue. As such it is captured by the NRC's moratorium on inspection which is currently scheduled to be lifted in October 03. Given other work that is ongoing, this issue will probably not be completed until late CY 03. (Bob did gather info to support processing of this issue once the NRC begins inspection/processing of associated circuits.)</p> <p>6/18/03 Bob has started reviewing this issue. He will put this item through the SDP along with -01 and -03 due to the overlap in issues. He plans to do most of the work in the August timeframe. If the need arises, a visit back to McGuire may be warranted to verify details in the areas. Because this item is related to an associated circuit, promulgation of the results may be delayed until after the circuit analysis moratorium is lifted in September. Nevertheless, Bob will work this with his best understanding of the approach to use on associated circuits. He will attempt to complete his review for closure or subsequent phase III by 8/31/03. 8/26/03 Bob was tasked to go on the first week of the BNP SSDPC inspection in August and this distracted from his ability to work on this item. In addition in late aug we got word back on the Harris issue and he is now working on that. 11/10/03 Bob has been involved in the Harris report and then the Vogtle inspection. He can restart work on the McGuire issues after he completes the Vogtle inspection. Work should recommence on this issue the week of 11/30/03. (This item will be on hold until the moratorium is lifted.)</p>	<p><del>12/31/03</del></p> <p><del>03/01/04</del></p> <p>06/04</p>

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
McGuire	URI 00-09-03	Availability of the Charging Pumps for Fire Damage to the Volume Control Tank	12/15/2000	<p>4/22/03 Bob Schin concluded that this was inappropriately characterized as an associated circuit. He has conducted additional followup inspection of this item sufficient to allow processing of this issue through the SDP and completion of an inspection report writeup. Due to his participation in the CR SSDPC inspection and the Hatch FP inspection, this item will not be completed until the end of August. 6/18/03 Bob has started reviewing this issue. He will put this item through the SDP along with -01 and -03 due to the overlap in issues. He plans to do most of the work in the August timeframe. If the need arises, a visit back to McGuire may be warranted to verify details in the areas. Because -02 is related to an associated circuit, promulgation of the results may be delayed until after the circuit analysis moratorium is lifted in September. Nevertheless, Bob will work this with his best understanding of the approach to use on associated circuits. He will attempt to complete his review for closure or subsequent phase III by 8/31/03. 8/26/03 Bob was tasked to go on the first week of the BNP SSDPC inspection in August and this distracted from his ability to work on this item. In addition in late aug we got word back on the Harris issue and he is now working on that. 11/10/03 Bob has been involved in the Harris report and then the Vogtle inspection. He can restart work on the McGuire issues after he completes the Vogtle inspection. Work should recommence on this issue the week of 11/30/03.</p>	<p>8/31/03  <del>03/01/04</del>  01/31/04</p>

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/ SDP STATUS	PROPOSED CLOSURE DATE
McGuire	URI 00-09-04	Adequacy of the Fire Rating of Mineral Insulated Cables in Lieu of Thermo-lag	12/15/2000	Bob Schin and Norm Merrweather have been tasked to inspect all the McGuire open items in the April time frame. This issue involves the adequacy of a fire barrier material installed by the licensee. It is currently the subject of a special initiative by NRR/RES. No special assistance from NRR is required at this time. 4/22/03 Bob Schin conducted additional followup of this item during the bagman trip to McGuire. He gathered sufficient information to conclude that this issue is not a violation. Bob will prepare a writeup to close this item to be included in the McGuire IIRP report to be issued NLT 7/7/03. 5/1/03 Bob Schin and Rodney provided a writeup for the open item to Kenny for inclusion in the report. The report should be issued by 7/7/03. Closed in IR 03-07.	7/7/03
McGuire	URI 00-09-05	Adequacy of HEMYC Cable Wrap Fire Barrier Qualification Tests and Evaluations to Scope Installed Configurations	12/15/2000	4/22/03 This issue involves HEMYC wrap which is the subject of an ongoing NRR initiative. Per the March 4, 2003 Status of Reactor Fire Protection Projects - February 2003 status report, NRR has transferred this issue to Research for tracking. NRR estimates that the results from this testing program will be available in Mid 2004.	Mid-Late 2004

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
St. Lucie	LER 00-04-00	Pressurizer Level Instrumentation Conduit Separation Outside Appendix R Design Bases	12/15/2000	Paul Fillon will inspect all the St. Lucie open items during the March time frame. This issue deals with the potential for fire to cause loss of pressurizer level indication necessary for safe shutdown. As such any necessary support from NRR should be covered by the ongoing NRC/NEI work regarding associated circuits. No special assistance from NRR is required at this time. 4/15/03 Paul has completed his inspection of this item and submitted an SDP to Rudy. The item should be closed in the FP inspection report due to be issued by May 12.	5/12/03
Catawba	URI 01-08-01	Changes to Approved Fire Protection Program for Areas	9/28/2001	4/22/03 Charlie Payne will review this issue following completion of his work on and promulgation of the Summer inspection report. 6/19/03 Paul Fillon was asked to review this item and provide an estimate of the necessary schedule for reviewing this item. He will provide an estimate of this by 6/25/03. Paul has started his review of this item. He believes that the previously issued TIA is applicable to this issue. He will send an e-mail to HQ to confirm this. (The TIA suggests that changing the designation of fire areas can be accomplished through the licensee's license condition process.) Paul is trying to set up a visit to the licensee's facility for the week of July 28. Currently it appears that there are about 9 areas in which the licensee went from a II, C-2 area to a III, C-3 area without sprinklers. 8/5/03 Signed Paul's revised input and forwarded to DRP.	TBD 8/5/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
Catawba	URI 01-08-02	Adequacy of HEMYC Cable Wrap	9/28/2001	04/15/03 Per the March 4, 2003 Status of Reactor Fire Protection Projects - February 2003 status report, NRR has transferred this issue to Research for tracking. NRR estimates that the results from this testing program will be available in Mid 2004.	Mid-Late 2004
Summer	URI 01-09-01	Decision of When to Enter Fire Emergency Procedure FEP-4.0	11/28/2001	4/18/03- Charlie Payne will complete the work remaining on this issue after he develops the SDP sheets for the Surry fire protection inspection. The work on this Summer open item will consist of reviewing the draft inspection report that has been generated, and ensuring that the issue is properly captured. The Surry SDP sheets should be completed by May 9, 2003. Allowing 30 days for review and modification of the draft report this item should be completed by June 9. 11/10/03 Work on the Surry items and the BF TFP have delayed any additional work on this item.	6/9/2003
Oconee	URI 02-03-01	Failure to Meet Licensee Basis Commitment for Staffing the SSF	3/20/2002	04/15/03 Charlie Payne will start work on this issue following his completion of the work on the Summer item above. Work will probably not commence prior to mid-June. 6/18/03 No work has started on this item. It will be reviewed following completion of the Summer item. 7/7/03 Walt indicated that a key part of resolution of this issue will be tied to another Oconee item he is working on the pressurizer heaters. He said that both items involve challenges to the code safety valves. Walt needs to get up with HQ and decide what frequency they should use for failure of the relief valves if challenged. 11/10/03 Mel Shannon has asked to take these items for the residents to follow up on. This item will no longer be tracked by DRS.	TBD

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
Oconee	URI 02-03-02	An Operator Action that was Required by the Fire Safe Shutdown Analysis was Not Included in the Operating Procedures	3/20/2002	4/15/03 Charlie Payne will start work on this issue following his completion of the work on the Summer item above. Work will probably not commence prior to mid-June. 6/18/03 No work has started on this item yet. Bob Schin has reviewed this issue and his schedule and believes that he can start working on this in Oct 03. 11/10/03 Mel Shannon has asked to take these items for the residents to follow up on. This item will no longer be tracked by DRS.	11/03
C. River	URI 02-05-01	Failure to Protect One Train of Safe Shutdown Equipment from Fire Damage	3/28/2002	4/15/03 - Since his assistance is not required for the McGuire open items, Norm Merr Weather has been assigned responsibility for this open item. Currently he is scoping the effort needed and will determine an estimated completion date. 4/22/03 Norm has discussed this issue with the licensee. They are reviewing this issue and expect to have a feasibility analysis completed by the end of July. However, Norm is reviewing the information we have on this item already to see if there is sufficient information for us to proceed with this item using the latest guidance on manual actions contained in the inspection procedure. 4/29/03 Norm is working with the licensee to establish 9/7/03 for a followup week onsite conducting followup inspection. Bob Schin will accompany him. 6/18/03 Norm has set the week of 9/7/03 for he and Bob to travel to CR to complete additional onsite review of this issue. Norm has done some preliminary reviews of the SDP associated with these issues. 9/29/03 AN e-mail forwarding this input to DRP was sent on 9/26/03 at 2:34 p.m. Item was closed as a green NCV.	9/30/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
Harris	VIO 02-08-01	Failure to Implement and Maintain NRC Approved Fire Protection Plan	9/9/2002	<p>4/15/03- On 11/06/03 a letter was issued to the licensee downgrading this issue to green based on the risk reduction achieved by the licensee through the modifications that they had accomplished as revealed during a 95002 inspection. This issue was also reinspected as part of the TFP inspection conducted in 12/02. The licensee's corrective actions were found to be inadequate. This was captured in several of the Harris 02-11-XX URIs. Closure of this item is pending NRR completion of the SDPs for those URIs. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 8/26/03 We have received the NRR/contractor Phase II evaluation on the Harris item. Bob Schin has started working on these items. 9/30/03 Bob has received risk based writeups from Walt and will incorporate them into his inspection report addressing these issues. Anticipate promulgating the report next week. 10/21/03 a draft of the report has been routed for review. An exit will be held with the licensee today with a goal to issue the report by 10/24. 11/10/03 OE declines to concur. Reviewing how to put out the report w/o their concurrence.</p>	<p><del>45 days after final phase III received from HQ</del>  <del>10/30/03</del>  11/30/03</p>

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
Hatch	URI 02-06-03	Design Control on HPCI System Steam Line Drain Pot	10/24/2002	4/15/03 Given that Bob Schin is working the McGuire open items, this item was assigned to Randy Moore for review. Randy has been tasked to review the report, discuss the issue with Bob and give an estimate of when he can complete the necessary work on this issue. 4/22/03 Randy has completed his review of this issue and has indicated that he intends to close this issue. He anticipates having a writeup to projects NLT 4/25/03 4/30/03 a closeout writeup was provided to DRP today.	4/25/03
Sequoia	URI 02-04-01	Review Licensee Evaluation of Changes made to the Approved Fire Protection Plan	10/28/2002	4/15/03 This is a resident inspector issue. EB1 has offered to provide technical assistance, however the residents are covering this issue.	

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T. Point	URI 02-06-01	Adequacy of SBO Strategy/Analysis and Loss of AC Power EOPs	1/3/2003	<p>4/15/03 All four of the SBO open items for TP were reviewed by Walt during a followup inspection. The onsite week was the week of 2/17/03. Following this, Walt also conducted in-office inspection of these items. A formal exit of his findings was conducted on 4/14. The report for this inspection should be issued NLT 5/15.</p> <p>This item will required NRR review of the licensee's thermo-hydraulic calculation completed following the SSDPC inspection. In addition NRR assistance is required to address the adequacy of several steps in the licensee's mitigation strategy. These questions have been formulated in a draft TIA which is currently being discussed with NRR. Once NRR agrees to accept the TIA I expect they will be able to answer the TIA in approximately 90 days. 4/29/03 A TIA, complete with tracking number was provided to L. Plisco for signature 4/30/03- Loren signed the TIA and provided it to HQ. 7/7/03 I sent an e-mail to HQ on the status of the TIA. Eva tentatively anticipates an answer issued by Oct. 11/10/03 Eva indicates that the TIA response may be delayed until mid Jan-04.</p>	~90 days following acceptance of TIA by HQ

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T. Point	URI 02-06-02	Adequacy of TOGER 50-59 Reviews Associated with EOP Changes	1/8/2003	4/15/03 All four of the SBO open items for T.P. were reviewed by Walt during a followup inspection. The onsite week was the week of 2/17/03. Following this, Walt also conducted in-office inspection of these items. A formal exit of his findings was conducted on 4/14. The report for this inspection should be issued NLT 5/15.  This item is tentatively scheduled to be issued as an NCV against 50-71e. 4/29/03 URI closed in IR 03-07.	5/15/03 4/29/03
T. Point	URI 02-06-03	Adequacy of Procedure Guidance and Training for SBO Mitigation	1/8/2003	4/15/03 All four of the SBO open items for T.P. were reviewed by Walt during a followup inspection. The onsite week was the week of 2/17/03. Following this, Walt also conducted in-office inspection of these items. A formal exit of his findings was conducted on 4/14. The report for this inspection should be issued NLT 5/15.  This item is tentatively scheduled to be issued as an NCV for an inadequate procedure. 4/29/03 URI closed in IR 03-07.	5/15/03 4/29/03
T. Point	URI 02-06-04	Acceptability of RCP High Temperature O-rings	1/8/2003	4/15/03 All four of the SBO open items for T.P. were reviewed by Walt during a followup inspection. The onsite week was the week of 2/17/03. Following this, Walt also conducted in-office inspection of these items. A formal exit of his findings was conducted on 4/14. The report for this inspection should be issued NLT 5/15.  This item is tentatively scheduled to be closed with no finding. 4/29/03 URI closed in IR 03-07.	5/15/03 4/29/03

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Harris	URI 02-11-01	Failure to Protect Charging System MOV 1CS-165	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week. 8/26/03 We have received the NRR/contractor Phase II evaluation on the Harris item. Bob Schin has started working on these items. 9/30/03 Bob has received risk based writeups from Walt and will incorporate them into his inspection report addressing these issues. Anticipate promulgating the report next week 10/21/03 a draft of the report has been routed for review. AN exit will be held with the licensee today with a goal to issue the report by 10/24. 11/10/03 OE declines to concur. Reviewing how to put out the report w/o their concurrence.</p>	<p>45 days after final phase III received from HQ</p> <p><del>10/30/03</del></p> <p>11/30/03</p>

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
Harris	URI 02-11-02	Failure to Protect Charging System MOVs	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week. 8/26/03 We have received the NRR/contractor Phase II evaluation on the Harris item. Bob Schlin has started working on these items. 9/30/03 Bob has received risk based writeups from Walt and will incorporate them into his inspection report addressing these issues. Anticipate promulgating the report next week 10/21/03 a draft of the report has been routed for review. AN exit will be held with the licensee today with a goal to issue the report by 10/24. 11/10/03 OE declines to concur. Reviewing how to put out the report w/o their concurrence.</p>	<p><del>45 days after final phase III received from HQ</del>  <del>10/30/03</del>  11/30/03</p>

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
Harris	URI 02-11-03	Failure to Protect Charging System MOVs	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week. 8/26/03 We have received the NRR/contractor Phase II evaluation on the Harris item. Bob Schin has started working on these items. 9/30/03 Bob has received risk based writeups from Walt and will incorporate them into his inspection report addressing these issues. Anticipate promulgating the report next week 10/21/03 a draft of the report has been routed for review. AN exit will be held with the licensee today with a goal to issue the report by 10/24. 11/10/03 OE declines to concur. Reviewing how to put out the report w/o their concurrence.</p>	<p>45 days after final phase III received from HQ</p> <p><del>10/30/03</del></p> <p>11/30/03</p>

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
Harris	URI 02-11-04	Failure to Protect Component Cooling MOVs	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week. 8/26/03 We have received the NRR/contractor Phase II evaluation on the Harris item. Bob Schin has started working on these items. 9/30/03 Bob has received risk based writeups from Walt and will incorporate them into his inspection report addressing these issues. Anticipate promulgating the report next week 10/21/03 a draft of the report has been routed for review. An exit will be held with the licensee today with a goal to issue the report by 10/24. 11/10/03 OE declines to concur. Reviewing how to put out the report w/o their concurrence.</p>	<p><del>45 days after final phase III received from HQ</del></p> <p><del>10/30/03</del></p> <p>11/30/03</p>

SITE	NUMBER	TITLE		ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
Harris	URI 02-11-05	Reliance of Manual Actions		1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week. 8/26/03 We have received the NRR/contractor Phase II evaluation on the Harris item. Bob Schin has started working on these items. 9/30/03 Bob has received risk based writeups from Walt and will incorporate them into his inspection report addressing these issues. Anticipate promulgating the report next week 10/21/03 a draft of the report has been routed for review. An exit will be held with the licensee today with a goal to issue the report by 10/24. 11/10/03 OE declines to concur. Reviewing how to put out the report w/o their concurrence.</p>	<p>45 days after final phase III received from HQ</p> <p><del>10/30/03</del></p> <p>11/30/03</p>

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/ SDP STATUS	PROPOSED CLOSURE DATE
Harris	URI 02-11-06	Fire SSD Operator Actions with Excessive Challenges	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week. 8/26/03 We have received the NRR/contractor Phase II evaluation on the Harris item. Bob Schin has started working on these items. 9/30/03 Bob has received risk based writeups from Walt and will incorporate them into his inspection report addressing these issues. Anticipate promulgating the report next week. 10/21/03 a draft of the report has been routed for review. An exit will be held with the licensee today with a goal to issue the report by 10/24. 11/10/03 OE declines to concur. Reviewing how to put out the report w/o their concurrence.</p>	<p><del>45 days after final phase-III received from HQ</del>  <del>10/30/03</del>  11/30/03</p>

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
Harris	URI 02-11-07	Too Many SSD Actions for Operators to Perform	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/03 Walt is accompanying contractor personnel to the site on an info gathering visit this week. 8/26/03 We have received the NRR/contractor Phase II evaluation on the Harris item. Bob Schin has started working on these items. 9/30/03 Bob has received risk based writeups from Walt and will incorporate them into his inspection report addressing these issues. Anticipate promulgating the report next week. 10/21/03 a draft of the report has been routed for review. An exit will be held with the licensee today with a goal to issue the report by 10/24. 11/10/03 OE declines to concur. Reviewing how to put out the report w/o their concurrence.</p>	<p><del>45 days after final phase III received from HQ</del></p> <p><del>10/30/03</del></p> <p>11/30/03</p>

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
Harris	URI 02-11-08	Using Boric Acid Tank without Level Indication	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week. 8/26/03 We have received the NRR/contractor Phase II evaluation on the Harris item. Bob Schin has started working on these items. 9/30/03 Bob has received risk based writeups from Walt and will incorporate them into his inspection report addressing these issues. Anticipate promulgating the report next week. 10/21/03 a draft of the report has been routed for review. An exit will be held with the licensee today with a goal to issue the report by 10/24. 11/10/03 OE declines to concur. Reviewing how to put out the report w/o their concurrence.</p>	<p>45 days after final phase III received from HQ</p> <p><del>10/30/03</del></p> <p>11/30/03</p>

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
Harris	URI 02-11-09	Failure to Provide Required Emergency Lighting for SSD Operator Actions	1/31/2003	<p>4/15/03 A phase III analysis is being performed by NRR on the Harris FP open items. This review was started on 3/31/03. No date is given on the NRR SDP status sheet, for estimated completion of this item by NRR. Region II work on this issue will resume when HQ finishes there work. The initial approach was to categorize the Harris URIs resulting from the triennial fire protection inspection as 2 separate issues. 4/22/03 An e-mail was sent to NRR requesting an estimated completion date. It will probably take about 45 days to complete the writeup associated with this item once the final Phase III is received from HQ. 04/24/03 The latest NRR SDP status sheet dated 4/21/03 shows this item with an anticipated completion date of 5/30/03. 07/07/3 Walt is accompanying contractor personnel to the site on an info gathering visit this week. 8/26/03 We have received the NRR/contractor Phase II evaluation on the Harris item. Bob Schin has started working on these items. 9/30/03 Bob has received risk based writeups from Walt and will incorporate them into his inspection report addressing these issues. Anticipate promulgating the report next week. 10/21/03 a draft of the report has been routed for review. An exit will be held with the licensee today with a goal to issue the report by 10/24. 11/10/03 OE declines to concur. Reviewing how to put out the report w/o their concurrence.</p>	<p>45 days after final phase III received from HQ</p> <p><del>10/30/03</del></p> <p>11/30/03</p>

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
Surry	URI 03-07-01	Fire Response Procedures 1-FCA-4.00 And 0-FCA-14.00 Not Adequate To Assure Safe Shutdown Of Unit 1	3/31/2003	4/18/03 Charlie Payne is currently developing an SDP analysis to support this issue. Estimated completion is 5/9/03. 6/18/03 Charlie is almost complete with the SDP analysis and anticipates being complete with the sdp this week. 7/7/03 Charlie has completed his development of the fire protection SDP for this finding. He will provide a copy to Walt so that Walt can discuss this item with HQ/contractors during his site visit to Harris. This item will need to be sent to HQ since to perform the Phase III SDP. 8/26/03 Charlie has concluded his Phase II and concluded that this issue is Green. He will develop an inspection report writeup once his involvement in the BF inspection is complete. <b>11/10/03 Charlie has been working on the BF report. Once that report is issued, he will complete his writeup of this item.</b>	6/20/03 11/01/03  11/30/03
Surry	URI 03-07-02	Fire Response Procedures 1-FCA-3.00 And 0-FCA-14.00 Not Adequate To Assure Safe Shutdown Of Unit 1	3/31/03	4/18/03 Charlie Payne is currently developing an SDP analysis to support this issue. Estimated completion is 5/9/03 6/18/03 Charlie is almost complete with the SDP analysis and anticipates being complete with the sdp early next week. 7/7/03 Charlie is continuing on with the SDP. I anticipate that the review will be done this week or next. 8/26/03 Charlie has completed his phase ii and concluded that the issue is red. The Phase II was sent to HQ for a Phase III. 9/30/03 Walt and the contractors will go to Surry the week of 10/6 to conduct the Phase 3 evaluation. <b>11/10/03 The site visit by the contractor and Walt was completed the week of 10/05. We are waiting for the risk analysis performed by the contractor. Our work should be completed within 30 days of receiving that review.</b>	7/10/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
Surry	03-07-03	Alternate Shutdown Panel Ventilation System Not Independent from Impacts of a Main Control Room Fire	3/31/03	4/18/03 Charlie Payne is currently developing an SDP analysis to support this issue. Estimated completion is 5/9/03 6/18/03 Charlie needs to talk to Mark Sally, but this may not be a significant concern. If not he anticipates having the writeup done shortly. 7/7/03 Charlie is continuing on with the SDP. I anticipate that the review will be done this week or next. 8/26/03 Charlie has completed his Phase two and the item is green. He will develop an inspection report writeup once his involvement in the BF inspection is complete. <b>11/10/03 Charlie has been working on the BF report. Once that report is issued, he will complete his writeup of this item.</b>	<del>7/10/03</del> 11/01/03
Surry	03-07-06	Emergency Diesel Generator No. 3 Bus Tie Breakers Control Circuit Design Deficiency	3/31/03	4/18/03 Walt Rogers has this SDP and should complete his review by May 30. 7/7/03 Walt completed a site visit with a HQ individual to review the human performance model developed by the licensee. The results of this review are that the licensee will not overload the edg and probably not lose the edg function. The item will probably be green. Walt anticipates having his writeup done by the end of July. 8/4/03 Provided signed input to projects. This item is closed.	<del>5/30/03</del> 7/31/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
St. Lucie	03-02-01	Failure to Evaluate the Combustible Loading of Oil-Filled Transformers in the FHA and the Effect on SSD Capability in the Event of a Fire in Unit 2	5/12/03	5/14/03 Kenny will work on this issue after he has completed the McGuire inspection. 7/7/03 Kenny will work on this after he completes a writeup on the McGuire EDG roof fire. He anticipates working on this this week. 8/6/03 Kenny has done the model for hot gas layer and concluded that cable damage will not occur. He needs the info on the transformer fluid to decide if flame impingement will be a concern. 9/26/03 Kenny completed the fire dynamic spreadsheets. It appears from my review of these spreadsheets that the fire resulting from the release of this transformer fluid will probably be insufficient to result in a credible fire scenario. Will discuss this with Kenny upon his return from training. 10/21/03 Discussed status with Kenny today. He anticipates completing his writeup this week. 11/10/03 This item was closed last week in IR 03-13.	8/12/03 10/24/03
St. Lucie	03-02-02	Failure to Provide Adequate Protection for Redundant Safe Shutdown Equipment and Cables in the Event of a Fire in the Unit 2 Train B Switchgear Room.	5/12/03	5/14/03 Kenny will work on this issue after he has completed the McGuire inspection. 7/7/03 Kenny will work on this after he completes a writeup on the McGuire EDG roof fire. He anticipates working on this week. 10/21/03 a draft of the report has been routed for review. An exit will be held with the licensee today with a goal to issue the report by 10/24/03. 11/10/03 This item was closed last week in IR 03-13.	8/12/03 10/24/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
McGuire	03-07-01	Fire Suppression System for Dedicated Shutdown Areas Not in Accordance with 10 CFR 50, Appendix R, Section III.G.3	7/3/03	8/26/03 This issue has been assigned to Paul Fillion to followup on. He has done an initial scoping of this issue and will get up with the licensee to get their most recent status on the issue (PIP). He'll start working on this issue in earnest when he returns from leave. He'll develop an estimate of work time frames after he looks at the licensee info. 10/22/03 Paul has done an evaluation which has been reviewed by Rudy indicating that the risk associated with the partial sprinkler coverage would not support a backfit. 11/10/03 Paul reviewed sprinkler coverage associated with this item last week and concluded that no regulatory issue exists. Paul has completed a writeup which he will route for concurrence today which closes the item.	11/14/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
McGuire	03-07-02	Inadequate Separation and Protection of Cables Associated With Redundant Trains of Instrumentation Located in the Same Fire Area	7/3/03	<p>8/26/03 This issue has been assigned to Paul Fillion to followup on. He has done an initial scoping of this issue and will get up with the licensee to get their most recent status on the issue (PIP). He'll start working on this issue in earnest when he returns from leave. He'll develop an estimate of work time frames after he looks at the licensee info. 10/21/03 Paul has reviewed this issue and believes that a visit to the site is necessary to understand if there is a credible fire scenario and what equipment would be lost. Tentatively he is looking at the week of 11/03/03. 11/10/03 Paul conducted a visit of the site last week and gathered information necessary to evaluate the potential for a fire. [REDACTED]</p> <p>[REDACTED] However, [REDACTED] it looks like the cabling in the room could result in an SI signal (PORV opens) and overflow of a sg. Paul will work on evaluating the fire scenario after his work on the Surry PI&amp;R inspection is complete. He should recommence work the week of 12/14. He indicated that the licensee has installed a detector and initiated a fire watch in response to this condition.</p>	1/30/04

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SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
McGuire	03-07-03	Use of a Local Manual Operator Action in Lieu of Providing Physical Protection for Cables of Redundant Safe Shutdown Equipment in Fire Area 16/18	7/03/3	8/26/03 This issue has been assigned to Paul Fillion to followup on. He has done an initial scoping of this issue and will get up with the licensee to get their most recent status on the issue (PIP). He'll start working on this issue in earnest when he returns from leave. He'll develop an estimate of work time frames after he looks at the licensee info. 10/21/03 Paul has reviewed this issue and believes that a visit to the site is necessary to understand if there is a credible fire scenario and what equipment would be lost. Tentatively he is looking at the week of 11/03/03. 11/10/03 Paul reviewed this issue during a visit to the site last week. He has concluded that this is [REDACTED] based on his conclusion that the manual actions are doable. He will complete his writeup of this issue after his work on the Surry PI&R inspection is complete. He should recommence work the week of 12/14.	12/30/03 <i>8.15</i>

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
McGuire	03-07-04	Requirements Relative to the Number of Spurious Operations That Must be Postulated	7/03/3	<p>8/26/03 This issue has been assigned to Paul Fillion to followup on. He has done an initial scoping of this issue and will get up with the licensee to get their most recent status on the issue (PIP). He'll start working on this issue in earnest when he returns from leave. He'll develop an estimate of work time frames after he looks at the licensee info. 10/21/03 Paul has reviewed this issue. It involves a lifting of the Pzr Pory and spurious opening of the block valve. This would only last until the SSF is manned and the PZR is failed shut. This is an associated circuits issue and is on hold pending the release of the moratorium on associated circuits. However, there is some info that Paul could gather during a site visit which would be needed when the moratorium is lifted. Tentatively he is looking at the week of 11/03/03. 11/10/03 Paul reviewed this issue during his visit to the site last week. He confirmed that this is indeed an associated circuit issue and will remain unresolved pending the lifting of the moratorium on associated circuit inspection.</p>	6/04 (Associated circuit)

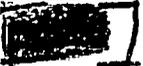
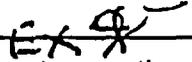
SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
McGuire	03-07-05	Spurious Closure of Valve 2CA0007A Could Lead to Damage of the TDAFW Pump	7/03/3	8/26/03 This issue has been assigned to Paul Fillion to followup on. He has done an initial scoping of this issue and will get up with the licensee to get their most recent status on the issue (PIP). He'll start working on this issue in earnest when he returns from leave. He'll develop an estimate of work time frames after he looks at the licensee info. 10/21/03 Paul has reviewed the issue and he will need to go to the site to gather additional info. This will included info on the physical arrangement of the pipe as well as the cable routing for the valves on the suction side of the pump. 11/10/03 Paul reviewed this item and gathered information during his visit to the site last week. Paul will work on this item after his work on the Surry PI&R inspection is complete. He should recommence work the week of 12/14.	1/30/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
McGuire	03-07-06	Methods for Reactor Coolant System Pressure Control During SSF Operation	7/03/3	8/26/03 This issue has been assigned to Paul Fillion to followup on. He has done an initial scoping of this issue and will get up with the licensee to get their most recent status on the issue (PIP). He'll start working on this issue in earnest when he returns from leave. He'll develop an estimate of work time frames after he looks at the licensee info. 10/21/03 Paul has asked the licensee for additional information on this issue. He will continue his review of this when he gets the information. 11/10/03 Paul indicated that he reviewed this item during his visit to the site last week. He indicated that the licensee does not have a strong confidence that 70KW of heaters is sufficient to maintain a bubble in the pwr. The licensee does have procedural guidance to allow them to go solid. Paul will discuss this item with the licensee and ensure that they have entered this issue into their corrective action program. Additional work on this issue will be delayed until after his work on the Surry PI&R inspection is complete. He restart work on this not earlier than 12/14.	2/28/04
North Anna	03-06-001	Fire Response Procedure 2-FCA-2 Not Adequate To Assure Safe Shutdown Of Unit 2	7/02/03	8/26/03 I asked Reinaldo to attempt to work the sdp for these items. Gerry and Charlie will provide backup assistance. 10/21 Met with Gerry and Reinaldo. Reviewed the status of the items. Not much work has been accomplished. They will call the residents and get info on control room. They will start next week in earnest on the items.	12/01/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
North Anna	03-06-002	Alternate Shutdown Panel Ventilation System Not Independent from Impacts of a Main Control Room Fire	7/02/03	8/26/03 I asked Reinaldo to attempt to work the sdp for these items. Gerry and Charlie will provide backup assistance. 10/21 Met with Gerry and Reinaldo. Reviewed the status of the items. Not much work has been accomplished. They will call the residents and get info on control room. They will start next week in earnest on the items. 11/10/03 Gerry and Reinaldo have started on this item. Preliminarily they have concluded that the control room is very similar to Surry and it is likely that a similar result will be obtained from the fire models as was obtained from the analysis of this issue at Surry.	12/01/03
Hatch	03-06-01	Concerns Associated with Potential Opening of SRVs	09/01/2003	9/30/03 Caswell has provided a SDP Phase 1 and Hatch TFPI Minor Question Worksheet. They look acceptable. He has started working on the NA SSDPC inspection, so his work on the Phase II will be delayed until after this inspection. 10/21/03 Hatch wrote a letter denying this URI as well as two of the three NCVs from the report. After the NA SSDPC Caswell will begin in earnest responding to this issue. This particular URI will probably require a TIA. 10/01/03 Hatch denied the NCVs in this report and requested that the URIs be withdrawn. Additional info has been requested from Hatch to evaluate this request.	11/30/03

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
Hatch	03-06-02	Untimely and Unapproved Manual Operator Action for Post-Fire SSD	09/01/2003	9/30/03 Caswell has provided a SDP Phase 1 and Hatch TFPI Minor Question Worksheet. They look acceptable. He has started working on the NA SSDPC inspection, so his work on the Phase II will be delayed until after this inspection. 10/01/03 Hatch denied the NCVs in this report and requested that the URIs be withdrawn. Additional info has been requested from Hatch to evaluate this request.	
Hatch	03-06-06	Inspector Concerns Associated with Implementation of DCR 91-134	09/01/2003	9/30/03 Caswell has provided a SDP Phase 1 and Hatch TFPI Minor Question Worksheet. They look acceptable. He has started working on the NA SSDPC inspection, so his work on the Phase II will be delayed until after this inspection. 10/01/03 Hatch denied the NCVs in this report and requested that the URIs be withdrawn. Additional info has been requested from Hatch to evaluate this request.	
Brunswick	03-08-01	Failure to Adequately Consider Vortexing in the Calculation for CST Level for Automatic Transfer of the HPCI Pump Suction	10/9/03	10/20/03 Draft TIA provided to HQ to address this issue. 11/10/03 The TIA has been accepted by HQ and is with DRP for signature. Tentatively, a 12/31/03 date has been agreed to by NRR for resolution.	1/31/03
<b>Engineering Branch Two</b>					
North Anna	IFI 99-08-01	Availability of Safety Related Pipe Support Design Calculations	1/27/2000	This issue involves missing documentation associated with welds on seismic supports. This will require additional followup inspection by Joe Lenahan to establish the extent of this condition and the significance. No special assistance from NRR is required at this time. Lenahan inspected the issue the week of April 10 and did not resolve.	Lenahan to brief Division Management on options by 11/28

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
Oconee 3	LER 01-01-00	Reactor Pressure Vessel Head Leakage Due to Stress Corrosion Cracks	4/18/2001	Conduct an in-office review and close. Document in next the Inspection Report.	45 days after Risk Guidance Provided
Oconee 2	LER 01-02-00	Reactor Pressure Vessel Head Leakage Due to Stress Corrosion Cracks	6/25/2001	Awaiting NRR guidance on how to process risk significance	45 days after Risk Guidance Provided
C. River	LER 01-04-00	Reactor Pressure Vessel Head Leakage Due to CRDM Cracks	11/28/2001	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	45 days after Risk Guidance Provided
Surry 1	LER 01-03-00	NRC BU 2001-01 Inspection of Surry 1 Reactor Pressure Vessel Head	12/19/2001	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	45 days after Risk Guidance Provided
N. Anna 2	LER 01-03-00	Reactor Vessel Head Nozzle Through-wall Leakage due to Lack of Weld Fusion	1/8/2002	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	45 days after Risk Guidance Provided
Oconee 3	LER 01-03-00	Minor Reactor Vessel Head Leakage from Several CRDMs	1/9/2002	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	45 days after Risk Guidance Provided
Oconee 1	LER 02-03-00	Minor Reactor Pressure Vessel Head Leakage Due to Primary Water Stress	5/22/2002	Assigned to DRP; Awaiting NRR guidance on how to process risk significance	45 days after Risk Guidance Provided

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/ SDP STATUS	PROPOSED CLOSURE DATE
Oconee 1	URI 02-02-03	Reactor Pressure Boundary Leakage During Operation	7/25/2002	Awaiting NRR guidance on how to process risk significance	45 days after Risk Guidance Provided
N. Anna 1	LER 03-01-01	Rx Vessel Head Penetration Nozzle Leakage	4/24/2003	Awaiting NRR guidance on how to process risk significance	45 days after Risk Guidance Provided
<b>Plant Support Branch</b>					
	VIO 99-09-02	Failure to Intercept and Engage Mock Adversary Force	4/06/1999	Will inspect corrective actions during the next scheduled OSRE   NSIR and the Region still need to resolve what impact the license's performance during the pilot will have on the URI.	After the next formal OSRE 
	LER 02-S01	Unescorted Access Granted to Contract outage worker	3/27/2002	Review ed week of August 27, 2003. No Finding	12/03 or pending NSIR guidance for Inspection Reports
Surry	URI 02-03-01	Failure of Respiratory protection program to include demonstration of proficiency (SCBA)	10/28/2002	Awaiting final guidance from NRR. Will complete review and resolution during next scheduled inspection.	Closure 6/04
Oconee	URI 02-04-01	Failure to For Cause Test an Individual	10/28/2002	Awaiting RIS and EGM from NSIR/OE. The for-cause testing issue is scheduled before CRGR in June. Will perform in-office review and closure upon approval.	Quarter following CRGR approval
Brunswick	URI 02-03-02	Failure of SCBA training Program	10/28/2002	Awaiting final guidance from NRR. Will complete review and resolution during next scheduled inspection. Inspect 1/26	Closure 3/04

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SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION / SDP STATUS	PROPOSED CLOSURE DATE
[REDACTED]	URI 02-05-02	ICM Order Compliance	12/31/2002	ICM Panel was conducted, awaiting final guidance from NSIR for issuing Reports.	Awaiting NSIR guidance for issuing report X
[REDACTED]	URI 03-06-01	Inadequate ICM Implementation ICM B.1.a	2/21/2003	ICM Panel was conducted, awaiting final guidance from NSIR for issuing Reports	Awaiting NSIR guidance for issuing report X
[REDACTED]	URI 03-06-02	Inadequate ICM Implementation ICM B.2.b	2/21/2003	ICM Panel was conducted, awaiting final guidance from NSIR for issuing Reports	Awaiting NSIR guidance for issuing report X
[REDACTED]	URI 03-06-03	Inadequate ICM Implementation ICM B.5.b	2/21/2003	ICM Panel was conducted, awaiting final guidance from NSIR for issuing Reports	Awaiting NSIR guidance for issuing report X
[REDACTED]	URI 03-08-01 URI 03-08-02	Inadequate ICM Implementation, ICM B.4.f and B.5.	03/12/2003	ICM Panel was conducted, awaiting final guidance from NSIR for issuing Reports	Awaiting NSIR guidance for issuing report X
[REDACTED]	LER 03-01	Unescorted Access Inappropriately Approved	3/17/2003	Inspected during week of Nov 10. No Finding	Awaiting NSIR guidance for issuing report X
[REDACTED]	URI 03-07-01	Inadequate ICM Implementation, Transportation Order II.B.2.	04/03	ICM Panel was conducted, awaiting final guidance from NSIR for issuing Reports	Awaiting NSIR guidance for issuing report X
[REDACTED]	URI 03-06-02	Inadequate ICM Implementation, ICM B.5.	05/03	ICM Panel was conducted, awaiting final guidance from NSIR for issuing Reports	Awaiting NSIR guidance for issuing report X

F. J.

SITE	NUMBER	TITLE	ISSUE DATE	PROPOSED RESOLUTION/SDP STATUS	PROPOSED CLOSURE DATE
[REDACTED]	URI 03-06-01 URI 03-06-02 URI 03-06-03	Inadequate ICM Implementation, ICM B.5.b, B.5.d, and B.5.f	04/03	ICM Panel was conducted, awaiting final guidance from NSIR for issuing Reports	Awaiting NSIR guidance for issuing report X
[REDACTED]	URI 03-06-01 URI 03-06-02 URI 03-06-03	ICM Implementation B.3.b / B.3.d / B.5.b	05/19/2003	ICM Panel was conducted, awaiting final guidance from NSIR for issuing Reports	Awaiting NSIR guidance for issuing report X
[REDACTED]	URI 03-07-01 URI 03-07-02	Inadequate ICM Implementation B.4.b / B.5.b	6/02/2003	ICM Panel was conducted, awaiting final guidance from NSIR for issuing Reports	Awaiting NSIR guidance for issuing report X
[REDACTED]	URI 03-07-01	ICM Implementation B.2.c	6/26/2003	ICM Panel was conducted, awaiting final guidance from NSIR for issuing Reports	Awaiting NSIR guidance for issuing report X
[REDACTED]	URI 03-07-01 URI 03-07-02	ICM Implementation B.1.c / B.5.b	8/29/2003	ICM Panel was conducted, awaiting final guidance from NSIR for issuing Reports	Awaiting NSIR guidance for issuing report X
[REDACTED]	URI 03-06-01 URI 03-06-02	ICM Implementation B.1.c / B.5.b	8/29/2003	ICM Panel was conducted, awaiting final guidance from NSIR for issuing Reports	Awaiting NSIR guidance for issuing report X

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