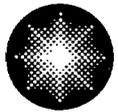


Thomas A. Marlow
Plant General Manager

R.E. Ginna Nuclear Power Plant, LLC
1503 Lake Road
Ontario, New York 14519-9364
585.771.3000



Constellation Energy
Generation Group

March 11, 2005

US Nuclear Regulatory Commission
Document Control Desk
Attn: Donna Skay
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for February 2005
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of February 2005.

Very truly yours,

Thomas A. Marlow
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Ms. Donna Skay (Mail Stop O-8-C2)
Project Directorate I-1
One White Flint North
11555 Rockville Pike
Rockville, MD 20852

Regional Administrator
U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

OPERATING DATA REPORT

DOCKET NO. 50-244
UNIT NAME Ginna 1
DATE March 10, 2005
COMPLETED BY John V. Walden
TELEPHONE 585-771-3588

REPORTING PERIOD: February 2005

1. Design Electrical Rating	<u> 470.00 </u>			
2. Maximum Dependable Capacity (MWe-Net)	<u> 480.00 </u>			
	<u> This Month </u>	<u> Yr-to-Date </u>	<u> Cumulative </u>	
3. Number of Hours the Reactor was Critical	<u> 637.68 </u>	<u> 1,381.68 </u>	<u> 257,118.48 </u>	
4. Number of Hours Generator On-line	<u> 629.07 </u>	<u> 1,373.07 </u>	<u> 253,892.30 </u>	
5. Reserve Shutdown Hours	<u> 0.00 </u>	<u> 0.00 </u>	<u> 8.50 </u>	
6. Net Electrical Energy Generated (MWHrs)	<u> 308,934.00 </u>	<u> 679,204.00 </u>	<u> 116,185,193.8 </u>	

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
1	02/16/2005	F	42.93	A	3	Primary and backup power supplies replaced in the digital feedwater control system.

SUMMARY: The unit operated at full power from the start of the month until a reactor trip on February 16, 2005 at 2112. The reactor trip was the result of a power supply failure in the feedwater digital control system. The reactor was made critical on February 18, 2005 at 0731. The unit was placed on line on February 18, 2005 at 1608. Full power operations were resumed on February 19, 2005 at 0715 and continued to the end of the month.

1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)