

## **Plant Status Report**

Plant: Point Beach Nuclear Plant

Date: Thursday, April 22, 2004

Operations Report (Summary of Last 24 Hours of Operations):

Unit 1 is in refueling shutdown (Mode 6). Reactor coolant system is at 70% reactor vessel level. Unit 2 is at 100% power.

Days Without LTA: 578

Supply

Homeland Security Condition: Yellow

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PWR	PV	VR MV	VE	M	WE	PWR	PWR	MW	E N	1WE
Mode	Le	vel (Gro	oss)	(N	et)	Mode	Level	(Gros	s) (	Net)
6	0,	% 0		(	0	1	100%	542.	5 5	20.5
Days On Lin	ne: 0	Days Sin	ce Last R	eactor T	rip: 279	Days On Li	ine: 153	Days Sinc	e Last Reactor T	rip: 285
Market Carl		Barrier s	T	echnical	Specificatio	n Action Co	nditions	1 m 4 m 4	and the first transfer	ing a state of the
Item	Unit	Condition	Out of	Service	Length (Hr/Days)	Tech Spec Number	Exp	ires	Responsibility	Equip Expected RTS Date
			Date	Time			Date	Time		
2RC-508, U2C RMW	2	Out of service.	11/9/03	0749	31 Days	3.6.3.A	4/26/04	1900	M. Rosseau	8/27/04

Major Equipment Out of Service or Degraded

Item	Unit	Condition	Date	Time	Work Order Number	Due Date	Responsibility
NONE							

Item	Unit	Condition	Actions Needed	Due Date	Responsibility
2RC-508, U2C Reactor Makeup Supply	2	Valve comes off shut seat momentarily when RMW pump starts.	Provide decision tree to Engineering Manager.	4/23/04	K. Krause
Unit 2, Excess Letdown Flow	2	Inadequate excess letdown flow.	Open and inspect, 2CV-285.	5/7/04	N. Stuart
2RE-215, 2HX-46 Air Ejector Gas Monitor	2	Elevated indication, temperature related.	4 step action plan is developed. Scheduled completion is 5/14/04.	5/14/04	B. Carberry
2P-2A, Charging 2 Excessive seal leakage/prevents continuous use of pump.		WO 0400329, Priority 3, Status 71.  Item discussed w/J. Strharsky.  Maintenance to perform work order walk down. Production Planning to schedule work.	4/27/04 4/26/04	J. Strharsky R. Brittingham	
"B" Safety Injection Accumulator Level Transmitter Deviation	2	4% difference between LT-934 and LT-935.	IC continue troubleshooting to determine cause of deviation.	4/23/04	J. Helbing

Aggregate Review of Issues Control of the Aggregate Review of Issues Control of the Aggregate Review of Issues						
Item	Unit	Condition	Actions Planned	Due Date	Responsibility	
NONE						

Rep	ortable Events	49、15、5的15数 基金矿
	NONE	

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## **Plant Status Report**

	Outstanding Operability Determinations .	1 1: 1: 2:
<del></del>	NONE	
7	Protected Equipment	1
	2P-29, Aux Feedwater Turbine-Driven Pump / P-38A/B Aux Feedwater Motor-Driven Pumps / P-32A-F Service Water Pumps / K-2A/B Instrument Air Compressors / K-3A/B Service Air Compressors / G-01/G-02/G-03/G-04 Emergency Diesel Generators / Unit 1 Nozzle Dam Panels and Associated Equipment	
	Load Changes (Planned or Unplanned)	<u>, 1</u> , , 1 to ,
	NONE	

	Unit 1	Unit 2
Unidentified (gpm)	(No leak rate determined due to draindown)	0.05
Identified (gpm)	0	0.04
	Major Tests and Evolutions Scheduled in Next 24 I	Hours were the first series of the first serie
Unit 1, 1RMP 9071-1 and 9075-1, tes	t Unit 1 "A" 4160 volt undervoltage relays. (Pending resolution	of plant conditions)
Unit 1, 1RMP 9071-2 and 9075-2, tes	t Unit 1 "B" 4160 volt undervoltage relays. (Pending resolution	of plant conditions)
*IT-7A, P-32A service water pump to	st.	
*IT-7B, P-32B service water pump te	st.	
*IT-7C, P-32C service water pump te	st	

<sup>\*</sup>Protected equipment requires Shift Management approval.