

MAR 1 1 2005

L-PI-05-020 Technical Specification 5.6.4

U S Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

Prairie Island Nuclear Generating Plant Units 1 and 2 Dockets 50-282 and 50-306 License Nos. DPR-42 and DPR-60

Monthly Operating Report - February 2005

Attached is the Monthly Operating Report for February 2005 for the Prairie Island Nuclear Generating Plant.

Summary of Commitments

Richard Grahm for

This letter contains no new commitments and no revisions to existing commitments.

Joseph M. Solymossy

Site Vice President, Prairie Island Nuclear Generating Plant

Nuclear Management Company, LLC

Enclosure(1)

cc: Administrator, Region III, USNRC

Project Manager, Prairie Island, USNRC Resident Inspector, Prairie Island, USNRC

Glenn Wilson, State of Minnesota

TEDY

ENCLOSURE 1

MONTHLY OPERATING REPORT – FEBRUARY 2005

NRC MONTHLY REPORT

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DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 3/11/2005 COMPLETED BY BRIAN GLENNIE PHONE 651-388-1121-4442

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: FEBRUARY 2005

During the month of February, Unit 1 was base loaded. Starting on February 19, the unit was taken off line for scheduled maintenance (1F51) and remained off line through the end of the month, resulting in loss of 135,653 MW-hr.

This outage ended a continuous run of 88 days.

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DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 3/11/2005 **COMPLETED BY BRIAN GLENNIE** PHONE 651-388-1121-4442

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME:

PRAIRIE ISLAND NO. 1

2. REPORTING PERIOD:

FEBRUARY 2005

- 3. LICENSED THERMAL POWER (MWT): 1650
- 4. NAMEPLATE RATING (GROSS MWE): 593
- 5. DESIGN ELECTRICAL RATING (NET MWE): 536
- 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE):

554

7. MAXIMUM DEPENDABLE CAPACITY (NET MWE):

522

- 8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 7) SINCE LAST REPORT, GIVE REASON: NONE
- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE
- 10. REASONS FOR RESTRICTIONS, IF ANY:

| | THIS MONTH | YR-TO-DATE | CUMULATIVE |
|---|------------|------------|------------|
| 11. HOURS IN REPORTING PERIOD | 672 | 1416 | 273552 |
| 12. NUMBER OF HOURS REACTOR CRITICAL | 434.0 | 1178.0 | 237197.1 |
| 13. REACTOR RESERVE SHUTDOWN HOURS | 0.0 | 0.0 | 5571.1 |
| 14. HOURS GENERATOR ON-LINE | 434.0 | 1178.0 | 235059.0 |
| 15. UNIT RESERVE SHUTDOWN HOURS | 0.0 | 0.0 | 0.0 |
| 16. GROSS THERMAL ENERGY GENERATED (MWH) | 700961 | 1905515 | 375459523 |
| 17. GROSS ELECTRICAL ENERGY GENERATED (MWH) | 244980 | 665760 | 123162590 |
| 18. NET ELECTRICAL ENERGY GENERATED (MWH) | 229863 | 630954 | 115991038 |
| 19. UNIT SERVICE FACTOR | 64.6 | 83.2 | 85.9 |
| 20. UNIT AVAILABILITY FACTOR | 64.6 | 83.2 | 85.9 |
| 21. UNIT CAPACITY FACTOR (MDC NET) | 65.5 | 85.4 | 83.3 |
| 22. UNIT CAPACITY FACTOR (DER NET) | 63.8 | 83.1 | 79.8 |
| 23. UNIT FORCED OUTAGE RATE | 0.0 | 0.0 | 4.3 |
| 24. FORCED OUTAGE HOURS | 0.0 | 0.0 | 10603.1 |

NRC MONTHLY REPORT

DOCKET NO. 50-282 UNIT PRAIRIE ISLAND NO. 1 DATE 3/11/2005 COMPLETED BY BRIAN GLENNIE PHONE 651-388-1121-4442

UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: FEBRUARY 2005

DATE UNIT TYPE HOURS **REASON METHOD** LER NUMBER SYSTEM COMPONENT 2/19/2005 S 238 2 N/A TK **GEN** 1

NOTES: Repair degraded main generator hydrogen seal oil system.

TYPE F-FORCED

A-EQUIPMENT FAILURE

1-MANUAL

METHOD

SYSTEM CODE

S-SCHEDULED

B-MAINTENANCE OR TEST

2-MANUAL TRIP

DRAFT IEEE STD 800-1984(P805-D5)

C-REFUELING

REASON

3-AUTO TRIP

4-CONTINUED

E-OPERATOR TRAINING AND

D-REGULATORY RESTRICTION

5-REDUCED LOAD

COMPONENT CODE

LICENSE EXAMINATION

9-OTHER

IEEE STD 803A-1983

F-ADMINISTRATIVE

G-OPERATIONAL ERROR

H-OTHER

NRC MONTHLY REPORT

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DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 3/11/2005 COMPLETED BY BRIAN GLENNIE PHONE 651-388-1121-4442

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

MONTH: FEBRUARY 2005

During the month of February, Unit 2 was base loaded except as noted below.

On February 10, Unit 2 initiated a scheduled reduction in load to support preventive maintenance on 22 Heater Drain Tank Pump. Generator output was reduced 6.5%. Generator output was restored within 9 hours.

DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 3/11/2005 COMPLETED BY BRIAN GLENNIE PHONE 651-388-1121-4442

OPERATING DATA REPORT

OPERATING STATUS

1. UNIT NAME: PRAIRIE ISLAND NO. 2

2. REPORTING PERIOD: FEBRUARY 2005

3. LICENSED THERMAL POWER (MWT): 1650

4. NAMEPLATE RATING (GROSS MWE): 593

5. DESIGN ELECTRICAL RATING (NET MWE): 536

6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 554
7. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 522

8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 - 7) SINCE LAST REPORT, GIVE REASON: NONE

9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NONE

10. REASONS FOR RESTRICTIONS, IF ANY: NONE

| ` | THIS MONTH | YR-TO-DATE | CUMULATIVE |
|---|------------|------------|------------|
| 11. HOURS IN REPORTING PERIOD | 672 | 1416 | 264670 |
| 12. NUMBER OF HOURS REACTOR CRITICAL | 672.0 | 1416.0 | 236387.6 |
| 13. REACTOR RESERVE SHUTDOWN HOURS | 0.0 | 0.0 | 1516.1 |
| 14. HOURS GENERATOR ON-LINE | 672.0 | 1416.0 | 234624,2 |
| 15. UNIT RESERVE SHUTDOWN HOURS | 0.0 | 0.0 | 0.0 |
| 16. GROSS THERMAL ENERGY GENERATED (MWH) | 1104639 | 2328506 | 376142290 |
| 17. GROSS ELECTRICAL ENERGY GENERATED (MWH) | 378740 | 801070 | 122543760 |
| 18. NET ELECTRICAL ENERGY GENERATED (MWH) | 360939 | 763545 | 115894683 |
| 19. UNIT SERVICE FACTOR | 100.0 | 100.0 | 88.6 |
| 20. UNIT AVAILABILITY FACTOR | 100.0 | 100.0 | 88.6 |
| 21. UNIT CAPACITY FACTOR (MDC NET) | 102.9 | 103.3 | 86.4 |
| 22. UNIT CAPACITY FACTOR (DER NET) | 100.2 | 100.6 | 82.4 |
| 23. UNIT FORCED OUTAGE RATE | 0.0 | 0.0 | 2.7 |
| 24. FORCED OUTAGE HOURS | 0.0 | 0.0 | 6481.8 |

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DOCKET NO. 50-306 UNIT PRAIRIE ISLAND NO. 2 DATE 3/11/2005 **COMPLETED BY BRIAN GLENNIE** PHONE 651-388-1121-4442

UNIT SHUTDOWNS AND POWER REDUCTIONS

MONTH: FEBRUARY 2005

HOURS DATE ·UNIT **TYPE** REASON METHOD LER NUMBER SYSTEM COMPONENT 2/10/2005 2 S 9 В 5 N/A SM P

NOTES: Replace 22 Heater Drain Pump Amplispeed Brushes, WO 0401697.

TYPE

F-FORCED A-EQUIPMENT FAILURE S-SCHEDULED

REASON

C-REFUELING

H-OTHER

B-MAINTENANCE OR TEST

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING AND LICENSE EXAMINATION

F-ADMINISTRATIVE **G-OPERATIONAL ERROR** 5-REDUCED LOAD

METHOD

1-MANUAL

2-MANUAL TRIP

3-AUTO TRIP

4-CONTINUED

COMPONENT CODE

SYSTEM CODE

DRAFT IEEE STD

800-1984(P805-D5)

9-OTHER

IEEE STD 803A-1983