



Entergy Nuclear Northeast
Indian Point Energy Center
450 Broadway, GSB
P.O. Box 249
Buchanan, NY 10511-0249
Tel 914 734 6700

Fred Dacimo
Site Vice President
Administration

March 15, 2005
Indian Point Unit Nos. 2 and 3
Docket Nos. 50-247 and 50-286
NL-05-028

Document Control Desk
U.S. Nuclear Regulatory Commission
Mail Stop O-P1-17
Washington, DC 20555-0001

Subject: Monthly Operating Report for February 2005

Dear Sir:

In accordance with Technical Specification 5.6.4, Entergy Nuclear Operations, Inc. (Entergy) hereby submits the Monthly Operating Report (MOR) for the month of February 2005 for Indian Point Units 2 and 3. There are no new commitments contained in this correspondence.

Should you or your staff have any questions regarding this matter, please contact Mr. Patric W. Conroy, Manager, Licensing, Indian Point Energy Center at (914) 734-6668.

Sincerely,

A handwritten signature in black ink, appearing to read "Fred R. Dacimo".

Fred R. Dacimo
Site Vice President
Indian Point Energy Center

IE24

Attachment 1: Operating Data Report Indian Point 2
Attachment 2: Operating Data Report Indian Point 3

cc:

Mr. Samuel J. Collins
Regional Administrator – Region I
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, PA 19406-1415

Mr. Patrick D. Milano, Sr. Project Manager
Project Directorate I
Division of Licensing Project Management
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
Mail Stop O-8-C2
Washington, DC 20555-0001

Resident Inspector's Office
U.S. Nuclear Regulatory Commission
Indian Point Unit 2
P.O. Box 59
Buchanan, NY 10511-0059

Resident Inspector's Office
U.S. Nuclear Regulatory Commission
Indian Point Unit 3
P.O. Box 337
Buchanan, NY 10511-0337

Mr. Paul Eddy
State of New York Public Service Commission
3 Empire Plaza
Albany, NY 12223-1350

OPERATING DATA REPORT

NL-05-028
Attachment 1

DOCKET NO.	50-247
UNIT NAME	<u>Indian Point 2 (Unit)</u>
DATE	<u>March 07, 2005</u>
COMPLETED BY	<u>Tom Orlando</u>
TELEPHONE	<u>(914)736-8340</u>

REPORTING PERIOD: February 2005

1. Design Electrical Rating	<u>993.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>956.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>672.00</u>	<u>1,416.00</u>	<u>192,577.10</u>
4. Number of Hours Generator On-line	<u>672.00</u>	<u>1,416.00</u>	<u>188,439.85</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>678,720.00</u>	<u>1,444,641.00</u>	<u>161,108,020.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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1

- Reason:**
- A Equipment Failure (Explain)
 - B Maintenance or Test
 - C Refueling
 - D Regulatory Restriction
 - E Operator Training & License Examination
 - F Administration
 - G Operational Error (Explain)
 - H Other (Explain)

2

- Method:**
- 1 Manual
 - 2 Manual Trip/Scram
 - 3 Automatic Trip/Scram
 - 4 Continuation
 - 5 Other (Explain)

SUMMARY

Indian Point Unit 2 was synchronized to the grid for a total of 672 hours, producing a gross generation of 699,863 MWHrs. The unit began the month at full power. On 2-9, at approximately 0215 hours, rod H-8 dropped to the bottom of the core. Reactor power was reduced to approximately 72 percent. That same day, after repairs, at approximately 1523 hours, the unit began power ascension. On 2-10, at approximately 0051 hours, and 93 percent reactor power, rod H-8 dropped to the bottom of the core. Reactor power was reduced to approximately 71 percent and troubleshooting and repairs performed. That same day, at approximately 2312 hours, the unit began power ascension. Full power was achieved on 2-11 at approximately 0944 hours. The unit operated at full power for the remainder of the month.

OPERATING DATA REPORT

NL-05-028
Attachment 2

DOCKET NO.	50-286
UNIT NAME	<u>Indian Point 3 (Unit)</u>
DATE	<u>March 07, 2005</u>
COMPLETED BY	<u>R. Macina</u>
TELEPHONE	<u>914-736-8363</u>

REPORTING PERIOD: February 2005

1. Design Electrical Rating	<u>979.00</u>		
2. Maximum Dependable Capacity (MWe-Net)	<u>979.00</u>		
	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
3. Number of Hours the Reactor was Critical	<u>672.00</u>	<u>1,416.00</u>	<u>164,304.99</u>
4. Number of Hours Generator On-line	<u>672.00</u>	<u>1,416.00</u>	<u>161,357.18</u>
5. Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
6. Net Electrical Energy Generated (MWHrs)	<u>671,344.00</u>	<u>1,414,456.00</u>	<u>145,807,046.0</u>

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause & Corrective Action Comments
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1

Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

2

Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY

Indian Point Unit 3 was synchronized to the grid for a total of 672 hours, producing a gross generation of 692,017 MWHrs.