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March 11, 2005

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: Monthly Operating Report
River Bend Station - Unit 1
Docket No. 50-458
License No. NPF-47

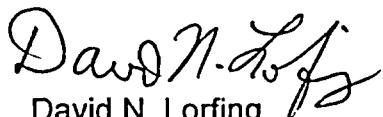
File No.: G9.5, G4.25

RBG-46410
RBF1-05-0055

Ladies and Gentlemen:

Pursuant to River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for February 2005.

Sincerely,


David N. Lorfing
Manager – Licensing (acting)

DNL / dhw
enclosure

IE24

Monthly Operating Report
March 11, 2005
RBG-46410
RBF1-05-0055
Page 2 of 2

cc: U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

NRC Senior Resident Inspector
R-SB-14

INPO Records Center
700 Galleria Parkway
Atlanta, GA 30339-3064

Mr. Jim Calloway
Public Utility Commission of Texas
1701 N. Congress Ave.
Austin, TX 78711-3326

Mr. Tom Wolff
American Nuclear Insurers
95 Glastonbury Boulevard
Glastonbury, CT 06033

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River Bend Station

Date: March 11, 2005
Completed by: Danny H. Williamson
Title: Sr. Licensing Specialist
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Page 1 of 2

OPERATING STATUS

1. Reporting period: February 2005
2. Maximum dependable capacity (MWe-Net): 966
3. Design electrical rating (MWe-Net): 966

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
4. Number of hours reactor was critical	<u>495.2</u>	<u>1219.4</u>	<u>137,260.9</u>
5. Hours generator on line	<u>468.4</u>	<u>1176.6</u>	<u>133,333.9</u>
6. Unit reserve shutdown hours	<u>0</u>	<u>0</u>	<u>0</u>
7. Net electrical energy generated (MWH)	<u>420,917</u>	<u>1,110,104</u>	<u>120,256,079</u>

UNIT SHUTDOWNS

<u>NUMBER</u>	<u>DATE</u>	<u>TYPE</u>	<u>DURATION</u>	<u>SHUTDOWN METHOD</u>	<u>REASON</u>	<u>CAUSE / CORRECTIVE ACTIONS</u>
05-02	050219	S	193.0 hrs.	2	A	A planned outage was entered to replace an electrical transformer in the main condenser circulating water system. The plant was returned to service on Feb. 27.
05-03	050228	S	10.6 hrs.	2	A	A planned outage was entered to repair a motor-operated isolation valve in the main reactor feedwater system. The outage was still in progress at the end of the reporting period.

LEGEND:**TYPE:**

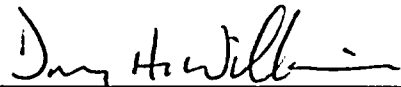
F - Forced
S - Scheduled

SHUTDOWN METHOD:

1 - Manual
2 - Manual trip / scram
3 - Automatic trip / scram
4 - Continuation
5 - Other (explain)

REASON:

A - Equipment failure (explain)
B - Maintenance or Test
C - Refueling
D - Regulatory restriction
E - Operator training / License Exam
F - Administrative
G - Operational error (explain)
H - Other (explain)



Danny H. Williamson