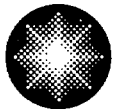


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Constellation Energy

R.E. Ginna Nuclear Power Plant

March 14, 2005

Ms. Donna M. Skay
Office of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Subject: Replacement Pages Associated with the Application for Technical Specification Improvement to Eliminate Requirements for Hydrogen Recombiners and Hydrogen Monitors Using the Consolidated Line Item Improvement Process
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Reference: (a) Letter from Mary G. Korsnick (Ginna LLC) to Robert L. Clark (NRC), "Application for Technical Specification Improvement to Eliminate Requirements for Hydrogen Recombiners and Hydrogen Monitors Using the Consolidated Line Item Improvement Process", dated August 6, 2004.

(b) Letter from Donna M. Skay (NRC) to Mary G. Korsnick (Ginna LLC), "R. E. Ginna Nuclear Power Plant - Amendment Re: Increased Flexibility in Mode Restraints (TAC NO. MC2310)", dated March 1, 2005.

Dear Ms. Skay:

In Reference (a), R.E. Ginna Nuclear Power Plant, LLC (Ginna LLC) submitted a proposed change to the Improved Technical Specifications associated with deleting the requirements related to hydrogen recombiners and hydrogen monitors. Subsequent to the submittal, as the result of Amendment No. 88 to the R.E. Ginna Nuclear Power Plant Facility Operating Report (Reference (b)), the proposed revised Improved Technical Specification pages of Attachment 3 of Reference (a) have been amended. Attached are the replacement pages for Attachment 3 of Reference (a).

Any questions concerning this submittal should be directed to Thomas Harding, Nuclear Safety and Licensing at (585) 771-3384.

Very truly yours,

Mary G. Korsnick

ADD

1001265

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Attachment 3

Revised Technical Specification Pages

3.3 INSTRUMENTATION

3.3.3 Post Accident Monitoring (PAM) Instrumentation

LCO 3.3.3 The PAM instrumentation for each Function in Table 3.3.3-1 shall be OPERABLE.

APPLICABILITY: MODES 1, 2, and 3.

ACTIONS

- NOTE -

Separate Condition entry is allowed for each Function.

CONDITION	REQUIRED ACTION	COMPLETION TIME
<p>A.</p> <p>----- - NOTE - Not applicable to Functions 3 and 4. -----</p> <p>One or more Functions with one required channel inoperable.</p>	<p>A.1 Restore required channel to OPERABLE status.</p>	<p>30 days</p>
<p>B. Required Action and associated Completion Time of Condition A not met.</p>	<p>B.1 Initiate action to prepare and submit a special report.</p>	<p>Immediately</p>
<p>C.</p> <p>----- - NOTE - Only applicable to Functions 3 and 4. -----</p> <p>One or more Functions with required channel inoperable.</p>	<p>C.1 Restore required channel to OPERABLE status.</p>	<p>7 days</p>

CONDITION	REQUIRED ACTION	COMPLETION TIME
D. One or more Functions with two required channels inoperable.	D.1 Restore one channel to OPERABLE status.	7 days
E. Required Action and associated Completion Time of Condition C or D not met.	E.1 Enter the Condition referenced in Table 3.3.3-1 for the channel.	Immediately
F. As required by Required Action E.1 and referenced in Table 3.3.3-1.	F.1 Be in MODE 3.	6 hours
	<u>AND</u> F.2 Be in MODE 4.	12 hours
G. As required by Required Action E.1 and referenced in Table 3.3.3-1.	G.1 Initiate action to prepare and submit a special report.	Immediately

SURVEILLANCE REQUIREMENTS

- NOTE -

SR 3.3.3.1 and SR 3.3.3.2 apply to each PAM instrumentation Function in Table 3.3.3-1.

SURVEILLANCE	FREQUENCY
SR 3.3.3.1 Perform CHANNEL CHECK for each required instrumentation channel that is normally energized.	31 days
SR 3.3.3.2 Perform CHANNEL CALIBRATION.	24 months

Table 3.3.3-1
Post Accident Monitoring Instrumentation

FUNCTION	REQUIRED CHANNELS	CONDITION
1. Pressurizer Pressure	2	F
2. Pressurizer Level	2	F
3. Reactor Coolant System (RCS) Hot Leg Temperature	1 per loop	F
4. RCS Cold Leg Temperature	1 per loop	F
5. RCS Pressure (Wide Range)	2	F
6. RCS Subcooling Monitor	2	F
7. Reactor Vessel Water Level	2	G
8. Containment Sump B Water Level	2	F
9. Containment Pressure (Wide Range)	2	F
10. Containment Area Radiation (High Range)	2	G
11. Condensate Storage Tank Level	2	F
12. Refueling Water Storage Tank Level	2	F
13. Residual Heat Removal Flow	2	F
14. Core Exit Temperature-Quadrant 1	2 ^(a)	F
15. Core Exit Temperature-Quadrant 2	2 ^(a)	F
16. Core Exit Temperature-Quadrant 3	2 ^(a)	F
17. Core Exit Temperature-Quadrant 4	2 ^(a)	F
18. Auxiliary Feedwater (AFW) Flow to Steam Generator (SG) A	2	F
19. AFW Flow to SG B	2	F
20. SG A Water Level (Narrow Range)	2	F
21. SG B Water Level (Narrow Range)	2	F
22. SG A Water Level (Wide Range)	2	F

Table 3.3.3-1
Post Accident Monitoring Instrumentation

	FUNCTION	REQUIRED CHANNELS	CONDITION
	23. SG B Water Level (Wide Range)	2	F
	24. SG A Pressure	2	F
	25. SG B Pressure	2	F

(a) A channel consists of two core exit thermocouples (CETs).