

ORDER FOR SUPPLIES OR SERVICES

PAGE OF PAGES
1 2

IMPORTANT: Mark all packages and papers with contract and/or order numbers.

BPA NO.

1. DATE OF ORDER 03/18/2005	2. CONTRACT NO. (if any) NRC-03-03-037	6. SHIP TO:			
3. ORDER NO. T046	MODIFICATION NO.	a. NAME OF CONSIGNEE U.S. Nuclear Regulatory Commission Office of Nuclear Reactor Regulation			
5. ISSUING OFFICE (Address correspondence to) U.S. Nuclear Regulatory Commission Division of Contracts Mail Stop: T-7-I-2 Contract Management Branch 2 Washington, DC 20555		b. STREET ADDRESS Attn: Donald Norkin Mail Stop: 07A15		c. CITY Washington	e. ZIP CODE 20555

7. TO:	f. SHIP VIA
8. TYPE OF ORDER	
<input type="checkbox"/> a. PURCHASE ORDER Reference your _____ Please furnish the following on the terms and conditions specified on both sides of this order and on the attached sheet, if any, including delivery as indicated.	<input checked="" type="checkbox"/> b. DELIVERY/TASK ORDER Except for billing instructions on the reverse, this delivery/task order is subject to instructions contained on this side only of this form and is issued subject to the terms and conditions of the above-numbered contract.

9. ACCOUNTING AND APPROPRIATION DATA 520-15-122-142 J-3020 252A 31X0200.520 FFS#: NRR03037046 OBLIGATE: \$66,752.85	10. REQUISITIONING OFFICE NRR Ofc. of Nuclear Reactor Regulation
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11. BUSINESS CLASSIFICATION (Check appropriate box(es))

a. SMALL b. OTHER THAN SMALL c. DISADVANTAGED d. WOMEN-OWNED

12. F.O.B. POINT N/A	14. GOVERNMENT B/L NO.	15. DELIVER TO F.O.B. POINT ON OR BEFORE SEE BELOW	16. DISCOUNT TERMS N/A
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13. PLACE OF

a. INSPECTION b. ACCEPTANCE

FOR INFORMATION CALL: (No collect calls)
MONA C. SELDEN
301-415-7907

17. SCHEDULE (See reverse for Rejections)

ITEM NO. (A)	SUPPLIES OR SERVICES (B)	QUANTITY ORDERED (C)	UNIT (D)	UNIT PRICE (E)	AMOUNT (F)	QUANTITY ACCEPTED (G)
	<p>ISSUANCE OF TASK ORDER NO. 046 UNDER NRC-03-03-037</p> <p>Title: Perry IP 95003 Supplemental Inspection, Part A</p> <p>Period of Performance: 12/28/04 through 03/31/05</p> <p>Estimated Reimbursable Costs: \$64,452.03 Fixed Fee: \$2,300.82 Total Cost Ceiling: \$66,752.85</p> <p>SEE ATTACHED PAGE 2 OF 2 FOR DESCRIPTION OF TASK ORDER NO. 046</p> <p>CONTRACTOR SIGNATURE IS REQUIRED ON PAGE 2 OF 2</p>					

SEE BILLING INSTRUCTIONS ON REVERSE	18. SHIPPING POINT	19. GROSS SHIPPING WEIGHT	20. INVOICE NO.	\$66,752.85	SUBTOTAL
	21. MAIL INVOICE TO:				17(h) TOTAL (Cont. pages)
	a. NAME U.S. Nuclear Regulatory Commission Division of Contracts				17(i). GRAND TOTAL
	b. STREET ADDRESS (or P.O. Box) Mail Stop: T-7-I-2				
c. CITY Washington		d. STATE DC	e. ZIP CODE 20555	\$66,752.85	

22. UNITED STATES OF AMERICA BY (Signature) *Sharon D. Stewart*

23. NAME (Typed) Sharon D. Stewart

TITLE: CONTRACTING/ORDERING OFFICER

TEMPLATE - ADM001

SISP Review Complete

OPTIONAL FORM 347 (6/95)
ADM002

This confirms the verbal authorization that was provided to Beckman and Associates, Inc., on 12/28/04, to begin work under Task Order No. 046, effective 12/28/04, with a temporary ceiling of \$30,000.00.

In accordance with Section G.5, Task Order Procedures, of contract number NRC-03-03-037, this definitizes Task Order No. 046. The effort shall be performed in accordance with the enclosed Statement of Work.

Task Order No. 046 shall be in effect from December 28, 2004, through March 31, 2005, with a cost ceiling of \$66,752.85. The amount of \$64,452.03 represents the estimated reimbursable costs, and the amount of \$2,300.82 represents the fixed fee.

The following individual is considered to be essential to the successful performance for work hereunder: [REDACTED]. The Contractor agrees that such personnel shall not be removed from the effort under the task order without compliance with Contract Clause H.4, Key Personnel.

The issuance of this task order does not amend any terms or conditions of the subject contract.

Your contacts during the course of this task order are:

Technical Matters: Donald P. Norkin
Project Officer
(301) 415-2954

Contractual Matters: Mona C. Selden
Contract Specialist
(301) 415-7907

Acceptance of Task Order No. 046 should be made by having an official, authorized to bind your organization, execute three copies of this document in the space provided and return two copies to the Contract Specialist. You should retain the third copy for your records.

ACCEPTED: Task Order No. 046



NAME

TITLE

DATE

CEO

2/18/05

CONTRACT NRC-03-03-037

STATEMENT OF WORK
Task Order No. 046

TITLE: Perry IP 95003 Supplemental Inspection, Part A.

INSPECTION REPORT NUMBER: 50-440/2005-003

B&R NUMBER: 520-15-122-142

JOB CODE: J-3020:

NRC PROJECT OFFICER: D.P. Norkin, NRR (301) 415-2954

TEAM LEADER: G. C. Wright, Region III (630)-829-9602

PERIOD OF PERFORMANCE: 12/28/04 - 03/31/05

BACKGROUND

As a result of Perry Nuclear Power Plant being placed in Column 4 of the NRC Action Matrix, a supplemental inspection in accordance with Inspection Procedure 95003 "Supplemental Inspection for Repetitive Degraded cornerstones, Multiple Degraded Cornerstones, Multiple Yellow Inputs, or One red Input" is to be conducted. Region III, with NRR concurrence, has broken the inspection into three parts. Part A is to be conducted in January 2005 and will concentrate on the licensee's corrective action program. Parts B and C will be conducted later in 2005.

OBJECTIVE

The objective of this task order is to obtain expert technical assistance for the Part A inspection, specifically in the area of root cause analyses. The expertise would be used to assess the licensee's identification and evaluation of conditions adverse to quality. Expertise in one or more of the following areas is required:

- (1) Evaluation and assessment of processes to identify and correct deficiencies;
 - (A) program elements
 - (B) implementation
 - (C) monitoring
 - (D) resolution of comments

- (2) Expert knowledge of:
 - (A) Common cause assessment techniques
 - (B) MORT root cause analysis
 - (C) Other root cause analysis techniques

Attachment

WORK REQUIREMENTS AND SCHEDULE

It shall be the responsibility of the contractor to assign qualified technical staff, employees, and subcontractors, who have the required educational background, experience, or combination thereof, to meet both the technical and regulatory objectives of the work specified in this Statement of Work (SOW). The NRC will rely on representation made by the contractor concerning the qualifications of the personnel proposed for assignment to this task order including assurance that all information contained in the technical and cost proposals, including resumes and conflict of interest disclosures, is accurate and truthful.

The Team Leader may issue technical direction from time to time during the duration of this task order. Technical direction must be within the general Statement of Work stated in this task order, and shall not constitute new assignments of work or changes of such nature as to justify an adjustment in cost or period of performance. The contractor shall refer to the basic contract for further information and guidance on any technical directions issued under this task order.

Any modifications to the scope of work, cost, or period of performance of this task order must be issued by the Contracting Officer and will be coordinated with the Project Officer. Specific tasks under this task order are:

1. Prepare for the inspection at Perry Nuclear Power Plant on, or about, January 3-7, 2005.
 - a. Obtain a thorough understanding of the inspection areas by review of licensee provided documentation.
 - b. Develop a list of questions or areas of concern.
2. Perform on-site inspection on, or about, January 10-14, and January 24-28, 2005. Home office review January 18-21 (4 days).
 - a. Perform the inspection in accordance with the inspection plan.
 - b. Discuss potential findings with the Team Leader.
3. Participate in post-inspection team meeting (3 days at Region III) and exit meeting at plant site (2 days) on, or about, the week of January 31- February 4, 2005.
 - a. Assist in integrating individual inputs into an overall assessment of the CAP at Perry.
 - b. Provide input on methodology used to assess CAP.
4. Document the inspection on, or about, the weeks of February 7-11 and February 14-18, 2005 at the contractors office. Final inspection report input is due on, or about, February 22, 2005.
 - a. Follow the guidelines of NRC Inspection Manual Chapter 0612, "Power Reactor Inspection Reports", as directed by Team Leader.
 - b. The 40 hours for documentation is a maximum, dependent on the risk significance of findings. The actual hours could be less, at the discretion of the Team Leader.

REPORT REQUIREMENTS

During Tasks 1 and 2, the contractor shall provide an inspection plan and inspection related documentation, as directed by the Team Leader.

At the end of Task 4, a feeder to the final inspection report shall be provided to the Team Leader in an electronic format acceptable to the Team Leader. A hard copy shall be provided to the Project Officer. The contractor shall not undertake any further efforts toward report finalization, such as management review of the feeder report

TRAVEL (for estimating purposes only)

Three 5 day trips to the plant site.

One 3 day trip to Region III.

One 2 day trip to plant site.

The contractor shall coordinate all travel arrangements in advance with the NRC Team Leader.

NRC FURNISHED MATERIAL

Documents required to prepare for the inspection will be provided by the NRC Team Leader.

OTHER APPLICABLE INFORMATION

The work specified in this SOW is 100% licensee fee recoverable. The contractor shall provide fee recovery information in the monthly progress reports in accordance with the requirements of the basic contract.