March 2, 2005

MEMORANDUM TO: James E. Lyons, Deputy Director

Division of Licensing Project Management

THRU: Cornelius Holden, Project Director /RA/

Project Directorate I

Division of Licensing Project Management

FROM: Stephen Monarque, Project Manager, Section 1 /RA/

Project Directorate II

Division of Licensing Project Management

SUBJECT: JANUARY MONTHLY REPORT ON THE STATUS OF OPEN TIAS

ASSIGNED TO NRR

The attached graph and tables give the status of open TIAs assigned to NRR as of January 31, 2005.

Since the last status report, no draft TIAs were sent to the Regions, one TIA (Hope Creek) was closed, and no new TIAs were opened. Of the three open TIAs (Turkey Point, Surry, and Salem), the following divisions are the current action holders: DIPM - 1, DE - 1 and DSSA - 1.

On January 10, 2005, Region I and NRR participated in a conference call to discuss the Region's proposal to submit a TIA in order to address an issue regarding TS operability of the offsite power system at FitzPatrick. The main issue concerned the manner in which the licensee was interpreting the Limiting Condition for Operation requirements for operability of the offsite power sources. The licensee considered the offsite power sources operable if there was sufficient voltage at the two reserve station transformers. The NRR staff informed the Region that the TS and TS Bases were clear in that both offsite power lines had to be operable, even though the 115 kV lines are cross-connected on site. Because of the licensee's incorrect interpretation, it had developed a TRM requirement that allowed one line (source) to be out of service for 14 days. Proper interpretation of the TS would only have allowed a 7 day allowed outage time. In addition, a second issue was discussed about the inability of one of the sources (i.e., line 3) to handle full accident loads during certain periods of high load on the offsite power grid. Based on these discussions, NRR and Region I DRP agreed that the TS requirements were clear and adequate and that the issue was really one of enforcement of the TS requirements. As a result, there was no need for NRR to evaluate or interpret the requirements through the TIA process. Therefore, the TIA was not submitted and the TS operability issue was deferred to the inspection process.

There are no draft responses due for the month of February 2005.

Attachments: 1. Graph of TIA Status - FY 2005 2. Table 1 - Summary Data FY 2005

- Table 2 Open TIAs Assigned to NRR (by plant name)
 Table 3 Closed TIAs Assigned to NRR FY05 YTD (by TIA Number)

cc w/atts: See next page

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ADAMS Accession Number: ML050630070

NRR-106

OFFICE	LPM	PDI-1/SC	PDI/PD
NAME	SMonarque	RLaufer	CHolden
DATE	02/ 24 /05	03/ 02 /05	03/ 02 /05

OFFICIAL RECORD COPY

Date: March 2, 2005

SUBJECT: REPORT ON THE STATUS OF OPEN TIAS ASSIGNED TO NRR

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TIA STATUS - FY 2005

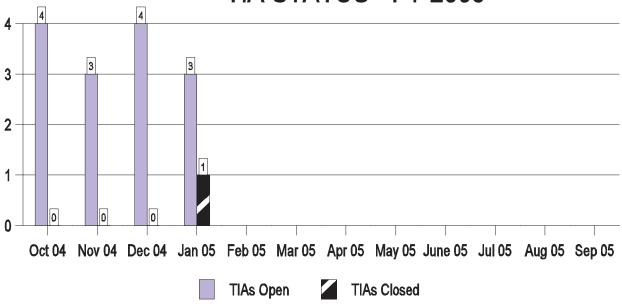


TABLE 1 - SUMMARY DATA FY2005

	New TIAs		Closed TIAs (Final response issued)		Closed TIAs (Draft response issued)		Open TIAs	Draft TIAs Scheduled to meet Due Date **(A)	Late* TIAs (B)	% by Due Date* A/(A+B)
	Jan 05	FY-05	Jan 05	FY-05	Jan 05	FY-05	Jan 05	Jan 05	Jan 05	Jan 05
Region I	0	2	1	1	0	1	1	1	0	
Region II	0	0	0	0	0	0	2	2	0	
Region III	0	0	0	0	0	0	0	0	0	
Region IV	0	0	0	0	0	0	0	0	0	
Total	0	2	1	1	0	1	3	3	0	100%

^{*} An NRR goal is to complete 80% by latest scheduled due date. TIA Office Instruction COM-106, Rev. 1, issued December 24, 2002 states, "The TIA response date or scheduled due date is considered to be the date when the draft TIA response is provided to the requesting organization."

- b) TIAs closed this month
- c) Draft TIAs sent to region this month by latest agreed upon due date.

^{** (}A) This number includes: a) TIAs currently under review but not late

TABLE 2 - OPEN TIAS ASSIGNED TO NRR (by Plant Name)

PLANT	TIA#- MEMO DATE	TAC_No. And TITLE	INITIAL AGREED COMPL. DATE	CURRENT AGREED COMPL DATE*	ACTION HOLDER (DIVISION)	AGE (mo's)	SE EVAL. INPUT	STATUS/ OTHER REMARKS	BILLED TO DATE (HRS)
TURKEY POINT 3 & 4 Region II	2003-03 04/30/03	MB8728/29 - Review of SBO strategy/ analysis	12/31/03	12/31/03 04/30/04 10/30/04 03/31/2005	DSSA	21	EEIB SRXB	On 11/16/03 staff sent RAI. Response received 11/19/04. SRXB is reviewing licensee's response. EEIB's evaluation will depend on outcome of SRXB's review.	295.3
Surry 1&2 Region II	2004-04 08/26/04	MC4331/32 50.54X Clarification	12/31/04	12/31/04 03/31/05	DIPM	5	IROB	Under review by IROB	47.5
Salem Unit 1 Region 1	2004-05 10/31/04	MC4985 SFP Boric Acid Leakage	03/31/05	03/31/05	DE	4	EMEB EMCB	Review in progress	1
D.C. Cook 1&2 ^a Region III	2004-02 06/07/04	MC3428/29 Degraded Voltage Protection	09/07/04	09/07/04 12/31/04	DE/DLPM	N/A	EEIB	Draft TIA issued 09/02/04, DLPM received response from Region III	N/A
Indian Point 2° Region 1	2004-03 06/17/04	MC3372 Electrical Cable Separation	07/30/04	07/30/04 08/30/04	DE/DLPM	N/A	EEIB	Draft TIA issued 08/20/04, DLPM Received response from Region 1	N/A
					Average Age (Months)	10		Average Hours Billed	114.60

^{*} An NRR goal is to complete 80% by latest scheduled due date. TIA Office Instruction COM-106, Rev. 1, issued December 24, 2002 states, "The TIA response date or scheduled due date is considered to be the date when the draft TIA response is provided to the requesting organization."

^a Not part of completion goal because draft TIA response issued. However, TIA is still considered open until final response is issued.

TABLE 3 - CLOSED TIAS ASSIGNED TO NRR - FY05 YTD (By TIA Number)

TIA NO.	TAC NO.	DATE OF INITIAL REQUEST	DATE * COMPLETED	AGE (Months)	PLANT	HOURS BILLED
2004-006	MC5111	12/13/200 4	01/12/2005	1	Hope Creek	428.00
			Average Age (Months)	1.00	Average Hours Billed	428.00

Note: Completion dates are within the original agreed-upon date unless otherwise noted.

^{*} An NRR goal is to complete 80% by latest scheduled due date. TIA Office Instruction COM-106, Rev. 1, issued December 24, 2002 states, "The TIA response date or scheduled due date is considered to be the date when the draft TIA response is provided to the requesting organization."