Table 3.3.3.1-1 (page 1 of 1)
Post Accident Monitoring Instrumentation

	FUNCTION	REQUIRED CHANNELS	CONDITIONS REFERENCED FROM REQUIRED ACTION D.1
1.	Reactor Steam Dome Pressure	2	E
2.	Reactor Vessel Water Level		
	a. -317 inches to -17 inches	2	E
	b. -150 inches to +60 inches	2	E
	c. 0 inches to +60 inches	2	E
	d. 0 inches to +400 inches	1	NA
3.	Suppression Pool Water Level		
	a. 0 inches to 300 inches	2	E
	b. 133 inches to 163 inches	2	E
4.	Drywell Pressure		
	a. -10 psig to +90 psig	2	E
	b. -5 psig to +5 psig	2	E
	c. 0 psig to +250 psig	2	E
5.	Drywell Area Radiation (High Range)	2	F
6.	Primary Containment Isolation Valve Position	2 per penetration flow path (a)(b)	E
7.	(Not used)		
8.	(Not used)		
9.	Suppression Pool Water Temperature	2(c)	E
10.	Drywell Temperature in Vicinity of Reactor Level Instrument Reference Leg	6	E
11.	Diesel Generator (DG) Parameters		
	a. Output Voltage	1 per DG	NA
	b. Output Current	1 per DG	NA
	c. Output Power	1 per DG	NA
	d. Battery Voltage	1 per DG	NA
12.	RHR Service Water Flow	2	E

(a) Not required for isolation valves whose associated penetration flow path is isolated by at least one closed and deactivated automatic valve, closed manual valve, blind flange, or check valve with flow through the valve secured.

(b) Only one position indication channel is required for penetration flow paths with only one installed control room indication channel.

(c) Monitoring each of four quadrants.

(continued)

Table 3.3.3.1-1 (page 1 of 1)
Post Accident Monitoring Instrumentation

	FUNCTION	REQUIRED CHANNELS	CONDITIONS REFERENCED FROM REQUIRED ACTION D.1
1.	Reactor Steam Dome Pressure	2	E
2.	Reactor Vessel Water Level		
	a. -317 inches to -17 inches	2	E
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	c. 0 inches to +60 inches	2	E
	d. 0 inches to +400 inches	1	NA
3.	Suppression Pool Water Level		
	a. 0 inches to 300 inches	2	E
	b. 133 inches to 163 inches	2	E
4.	Drywell Pressure		
	a. -10 psig to +90 psig	2	E
	b. -5 psig to +5 psig	2	E
	c. 0 psig to +250 psig	2	E
5.	Drywell Area Radiation (High Range)	2	F
6.	Primary Containment Isolation Valve Position	2 per penetration flow path[a][b]	E
7.	(Not used)		
8.	(Not used)		
9.	Suppression Pool Water Temperature	2[c]	E
10.	Drywell Temperature in Vicinity of Reactor Level Instrument Reference Leg	6	E
11.	Diesel Generator (DG) Parameters		
	a. Output Voltage	1 per DG	NA
	b. Output Current	1 per DG	NA
	c. Output Power	1 per DG	NA
	d. Battery Voltage	1 per DG	NA
12.	RHR Service Water Flow	2	E

(a) Not required for isolation valves whose associated penetration flow path is isolated by at least one closed and deactivated automatic valve, closed manual valve, blind flange, or check valve with flow through the valve secured.

(b) Only one position indication channel is required for penetration flow paths with only one installed control room indication channel.

(c) Monitoring each of four quadrants.

3.6 CONTAINMENT SYSTEMS

3.6.3.1 (Not used)

(Not used)
3.6.3.1

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