

Duane Arnold Energy Center

Operated by Nuclear Management Company, LLC

February 14, 2005

NG-05-0065 TS 5.6.4

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555-0001

Duane Arnold Energy Center Docket 50-331 License No. DPR-49 =----

Monthly Operating Report

References:

(6 , p. 10)

- 1) Letter from Nuclear Management Company, LLC to Document Control Desk, "Monthly Operating Report", dated November 15, 2004
- 2) Letter from Nuclear Management Company, LLC to Document Control Desk, "Monthly Operating Report", dated December 15, The property of the property of Connected values for the property of the prope
 - Control Desk, "Monthly Operating Report", dated January 14, 2005

Please find enclosed the Duane Arnold Energy Center (DAEC) Monthly Operating Report. The report has been prepared in accordance with the guidelines of NRC Generic Letter 97-02: "Revised Contents Of The Monthly Operating Report," and distribution has been made in accordance with DAEC Technical Specifications, Section 5.6.4.

Subsequent to Reference 3 issuance, it was determined that the "Number of Hours the Reactor was Critical" and the "Number of Hours Generator On-line" were reported incorrectly in Reference 1 for the month of October 2004. In addition, this resulted in incorrect reporting of Year-to-Date, and Cumulative values for these parameters in References 1, 2, and 3. The Reported/Corrected values are listed in the following tables.

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3277 DAEC Road • Palo, Iowa 52324-9785 Telephone: 319.851.7611

| Month | Number of Hours the Reactor was Critical | Number of Hours the Reactor was Critical Yr-to-Date | Number of Hours the Reactor was Critical Cumulative | |
|----------|--|---|---|--|
| October | 666.33 / 669.48 | 7,169.90 / 7,173.05 | 208,848.17 / 208,851.32 | |
| November | | 7,889.90 / 7,893.05 | 209,568.17 / 209,571.32 | |
| December | | 8,633.90 / 8,637.05 | 210,312.17 / 210,315.32 | |

| Month | Number of Hours Generator On-line | Number of Hours Generator On-line Yr- to-Date | Number of Hours Generator On-line Cumulative | |
|----------|--------------------------------------|---|--|--|
| October | 651.78 / 650.63 | 7,133.01 / 7,131.86 | 204,418.53 / 204,417.38 | |
| November | | 7,853.01 / 7,851.86 | 205,138.53 / 205,137.38 | |
| December | | 8,597.01 / 8,595.86 | 205,882.53 / 205,881.38 | |

This letter makes no new commitments or changes to any existing commitments.

Site Vice President, Duane Arnold Energy Center

Nuclear Management Company, LLC

Enclosure: (1)

CC____Administrator, Region III, USNRC_ Project Manager, DAEC, USNRC

Resident Inspector, DAEC, USNRC

ENCLOSURE 1

MONTHLY OPERATING REPORT

DOCKET NO.

50-331

10 1

UNIT NAME

Duane Arnold

DATE

February 7, 2005

COMPLETED BY

Mike Fairchild

TELEPHONE

(319) 851-7642

REPORTING PERIOD:

January 2005

1. Design Electrical Rating (Mwe)

581.40

2. Maximum Dependable Capacity (MWe-

565.50

Net)

| | This Month | Yr-to-Date | Cumulative |
|---|-------------------|------------|-------------------|
| 3. Number of Hours the Reactor was Critical | 744.00 | 744.00 | 211,059.32 |
| 4. Number of Hours Generator On-line | <u>744.00</u> | 744.00 | 206,625.38 |
| 5. Reserve Shutdown Hours | 0.00 | 0.00 | 192.80 |
| 6. Net Electrical Energy Generated (MWHrs) | 435,019.10 | 435,019.10 | 97,320,204.58 |

UNIT SHUTDOWNS

| No. | <u>Date</u> | Type F: Forced S: Scheduled | Duration (Hours) | Reason 1 | Method of Shutting <u>Down</u> ² | Cause & Corrective Action Comments |
|-----|-------------|-----------------------------|---------------------|----------|--|------------------------------------|
| | | | | | | |

¹Reason:

- A Equipment Failure (Explain)
- **B** Maintenance or Test
- C Refueling
- **D** Regulatory Restriction
- **E** Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

²Method:

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
 - 5 Other (Explain)

NARRATIVE SUMMARY

During the month of January the plant was operated at full power with the following exceptions; for load line adjustments on 1/1, 1/9, 1/15, 1/21, 1/29, and a downpower for Feedwater Flow Instrumentation calibration on 1/6. Each of these downpowers were less than a 6% decrease in reactor power.