

FEB 14 2005

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U. S. Nuclear Regulatory Commission
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Washington, DC 20555

**MONTHLY OPERATING REPORT
HOPE CREEK GENERATING STATION
DOCKET NO. 50-354**

In compliance with Section 6.9, Reporting Requirements for the Hope Creek Technical Specifications, the operating statistics for **January 2005** are being forwarded.

Sincerely,

A handwritten signature in black ink that reads "Michael J. Massaro".

Michael J. Massaro
Hope Creek Plant Manager

Attachments

C Distribution

IE24

DOCKET NO.: 50-354
 UNIT: Hope Creek
 DATE: 2/4/05
 COMPLETED BY: F. Todd
 TELEPHONE: (856) 339-1316

Reporting Period January 2005

OPERATING DATA REPORT

Design Electrical Rating (MWe-Net)
 Maximum Dependable Capacity (MWe-Net)

No. of hours reactor was critical
 No. of hours generator was on line (service hours)
 Unit reserve shutdown hours
 Net Electrical Energy (MWH)

1083		
1049		
Month	Year-to-date	Cumulative
332	332	135119
124	124	132203
0	0	0
24699	24699	133812837

UNIT SHUTDOWNS

NO.	DATE	TYPE F=FORCED S=SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTION/ COMMENT
1	1/01/05 - 1/26/05	S	604 Hrs.	C	4	Refuel Outage 12
2	1/26/05	S	1 Hr.	B	1	Turbine Overspeed Test
3	1/29/05 - 1/30/05	F	15 Hrs.	B	1	Steam Leak on Main Steam Drain Line Reactor Remained Critical

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

DOCKET NO.: 50-354
UNIT: Hope Creek
DATE: 2/4/05
COMPLETED BY: R. Ritzman
TELEPHONE: (856) 339-1445

Summary Of Monthly Operating Experience

- Hope Creek entered the month in a scheduled refueling outage.
- On January 18, the reactor was taken critical, and the unit was placed online on January 26. Later that day, the unit was taken offline for turbine overspeed testing and returned back to service.
- On January 29, power was reduced from 44% to approximately 16% power and the unit was taken offline to repair a steam leak on the Main Steam Drain Line. The unit was returned to service on January 30. Power ascension was in progress at the end of the month.
- At the end of the month, Hope Creek completed 1 day of continuous on-line operation.