



Entergy Operations, Inc.
River Bend Station
5485 U. S. Highway 61N
St. Francisville, LA 70775
Fax 225 635 5068

February 17, 2005

U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

Subject: River Bend Station
Docket No. 50-458
Submittal of Owner's Activity Report Forms (OAR-1)

File No.: G9.5

RBF1-05-0028
RBG-46403

Ladies and Gentlemen:

Pursuant to ASME Code Case N-532-1, please find enclosed three Owner's Activity Report Forms (OAR-1) for River Bend Station (RBS). The reports reflect ASME Section XI program activities occurring during the second inspection period of the second ten year program interval (Cycles 10, 11 and 12) which ended October, 2004.

If you have any questions or require further information, please contact Mr. Bill Fountain at (225) 381-4625.

Sincerely,

A handwritten signature in black ink, appearing to read "DNL/WJF".

DNL/WJF
enclosures

A047

Submittal of Owner's Activity Report Forms (OAR-1)
RBG-46403
Page 2 of 2

cc: U.S. Nuclear Regulatory Commission (2 copies)
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

NRC Sr. Resident Inspector
P.O. Box 1050
St. Francisville, LA 70775

Mr. Michael K. Webb
U. S. Nuclear Regulatory Commission
M/S OWFN 7D1
Washington, DC 20555

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number: Cycle 10 / Refueling RF-10 OAR-1

Owner: Entergy Operations, Incorporated
P.O. Box 220, St. Francisville, Louisiana 70775
(Name and Address of Owner)

Plant: River Bend Station
P.O. Box 220, St. Francisville, Louisiana 70775
(Name and Address of Plant)

Unit No.: 1 Commercial service 06/16/86 Refueling RF-10
date: outage:

Current inspection interval: 2nd Inspection Interval
(1st, 2nd, 3rd, 4th, Other)

Current inspection period: 2nd Inspection Period
(1st, 2nd, 3rd)

Edition & Addenda of Section XI applicable to inspection plan: 1980 Ed. to Winter 1981 Add.
1992 Ed. thru select portions of 1993 Add.
1995 Ed. to 1996 Add.

Date and revision of inspection plan: Rev. 1, dated 1/15/2001

Edition & Addenda of Section XI applicable to repairs & replacements, if different than the inspection plan: N/A

CERTIFICATE OF COMPLIANCE

I certify that the statements in this Owner's Activity Report are correct, and that the examinations, tests, repairs, replacements, evaluations, and corrective measures presented by this report conform to the requirements of Section XI.

Certificate of Authorization No.: N/A Expiration Date: N/A
(if applicable)

Signed: Walter D. Chatterton, TECHNICAL SPECIALIST Date: 8/29/2002
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Louisiana and employed by Factory Mutual Insurance Co. of Johnston, RI have inspected the items described in this Owner's Activity Report, during the period of April, 2001 to October, 2001 and states that to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, repairs, replacements, evaluations and corrective measures described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection

[Signature] Commissions: LA 1406, N, I, IS
Inspector's Signature National Board, State, Province, and Endorsements

Date: 8/29/02

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Examination Category	Total Examinations Required for The Second Interval	Total Examinations Credited for The Second Period	Total Examinations Credited (%) for The Second Period	Total Examinations Credited (%) To Date for The Second Interval	Remarks
B-A	24	2	28.57%	41.66%	None
B-D	62	0	0.00%	29.03%	None
B-F	22	0	0.00%	13.63%	None
B-G-1 ^(A-B)	304	80	100.00%	52.63%	None
B-G-2 ^(C-D)	77	25	96.15%	67.53	None
B-J	267	21	35.00%	35.58%	None
B-K	14	0	0.00%	21.42%	None
B-L-2 ^(E)	0	0	N/A	N/A	None
B-M-2 ^(E)	0	0	N/A	N/A	None
B-N-1 ^(F)	3	0	0.00%	33.33%	None
B-N-2 ^(G)	29	0	0.00%	0.00%	None
B-O ^(H)	16	0	0.00%	0.00%	None
B-P	182	26	33.33%	42.85%	None
C-A ^(I)	2	0	0.00%	50.00%	None
C-B ^(I-J)	2	0	0.00%	50.00%	None
C-C	21	4	57.14%	52.38%	None
C-F-1	28	0	0.00%	32.14%	None
C-F-2	75	3	14.29%	33.33%	None
C-G	21	6	100%	57.14%	None
C-H	378	50	39.68%	46.56%	None
D-A	16	0	0.00%	18.75%	None
D-B	270	8	9.30%	39.25%	None
E-A	3	0	0.00%	0.00%	None
E-C ^(L)	0	0	N/A	N/A	None
E-D ^(M)	All	See Note M	See Note M	See Note M	None
E-G ^(N)	53	16	45.71%	30.18%	None
E-P	All	*	*	*	*Appendix J Program
F-A F1.10 ^(K)	75	13	65.00%	33.33%	None
F-A F1.20 ^(K)	134	46	100%	69.40%	None
F-A F1.30 ^(K)	92	31	100%	83.69%	None
F-A F1.40 ^(K)	14	0	0.00%	28.57%	None
F-C 3.10-40 (snubbers)	160*	0	0.00%	33.33%	*Examined per GL90-09
F-C 3.50 (snubbers)	79	0	0.00%	35.44%	None

TABLE 1 ABSTRACT OF EXAMINATIONS AND TESTS

- A. Items B06.020 and B06.030 are combined to achieve period percentages, since these items refer to the reactor pressure vessel closure studs. Six studs are routinely removed during each refueling outage and receive a B06.030 examination.
- B. Selections of items are based on Note 3 of B-G-1, where examinations are limited to components selected for examination under Categories B-J-2, and B-M-2.
- C. Examinations are based on the number of components with B-G-2 bolting. For CRD housings when disassembled.
- D. Note 2 of Examination Category B-G-2 allow bolting examination to valves be limited to components selected for examination under Examination Category B-M-2. Since valves under B-M-2 are only examined during disassembly for maintenance, one valve of multiple valves with the same design, size, and function have been selected for examination.
- E. Pump casings and valve bodies' internal surface examinations are only required when the pump or valve is disassembled for maintenance; therefore, these components have not been selected. One pump or valve from each group will be examined if disassembly is required for maintenance.
- F. The reactor pressure vessel interior will be inspected (B13.010) each inspection period.
- G. Inspection of B-N-2, item Numbers B13.020, B13.030, and B13.040 are permitted to be examined at the end of the inspection interval.
- H. Inspection of B-O, Item Number B14.010 is permitted to be examined at the end of the inspection interval.
- I. Selection of items are based on Note 3 of C-A or C-B, where examinations are limited to one component due to multiple components of the same design, size, and service.
- J. Items cannot be examined due to physical barriers or material configurations (refer to Relief Request RR2-0001, RR2-0002, and RR2-0003).
- K. Items shall be examined during each inspection period.
- L. No additional examinations were required due to degradation or repair/replacement activities.
- M. Examinations performed per Relief Request IWE-03:Appendix J Program.
- N. 16 examinations performed prior to 4/2001 for Item E8.10. Reference Relief Request IWE-02: No examinations required for Item E8.20.

TABLE 2
ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT
REQUIRED EVALUATION FOR CONTINUED SERVICE

Examination Category	Item Number	Item Description	Flaw Characterization (IWA-3300)	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)
F-C	F3.50	RHS-PSSP-3078-A1 – piping snubber support	N/A	Yes
F-C	F3.50	RHS-PSSP-3161-A1 – piping snubber support	N/A	Yes

TABLE 3
ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES
REQUIRED FOR CONTINUED SERVICE

Code Class	Repair, Replacement, or Corrective Measure	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)	Date Complete	Repair / Replacement Plan Number
1	Replacement	RHS-PSSP-3078-A1 SNUBBER test failure Ref. CR-RBS-01-1285	Replaced failed snubber with pre-tested spare.	Yes	10/04/01	Master – 007 (MAI 336941)
1	Replacement	RHS-PSSP-3161-A1 SNUBBER test failure Ref. CR-RBS-01-1269	Replaced failed snubber with pre-tested spare.	Yes	10/04/01	Master – 007 (MAI 336940)
2	Replacement	SVV-Hose-175 Flex hose leak Ref. CR-RBS-01-1331	Replaced flex hose	No	10/09/01	IS-1-01-1331 R/O (MAI 351456)

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number: Cycle 11 / Refueling RF-11 OAR-1

Owner: Entergy Operations, Incorporated
P.O. Box 220, St. Francisville, Louisiana 70775
(Name and Address of Owner)

Plant: River Bend Station
P.O. Box 220, St. Francisville, Louisiana 70775
(Name and Address of Plant)

Unit No.: 1 Commercial service 06/16/86 Refueling RF-11
date: _____ outage: _____

Current inspection interval: 2nd Inspection Interval
(1st, 2nd, 3rd, 4th, Other)

Current inspection period: 2nd Inspection Period
(1st, 2nd, 3rd)

Edition & Addenda of Section XI applicable to inspection plan: 1980 Ed. to Winter 1981 Add.
1992 Ed. thru select portions of 1993 Add.
1995 Ed. to 1996 Add.

Date and revision of inspection plan: Rev. 1, dated 1/15/2001

Edition & Addenda of Section XI applicable to repairs & replacements, if different than the inspection plan: N/A

CERTIFICATE OF COMPLIANCE

I certify that the statements in this Owner's Activity Report are correct, and that the examinations, tests, repairs, replacements, evaluations, and corrective measures presented by this report conform to the requirements of Section XI.

Certificate of Authorization No.: N/A Expiration Date: N/A
(if applicable)

Signed: Walter H. Chatterton, TECHNICAL SPEC. IV Date: 9/8/2004
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Louisiana and employed by ABS Group Inc. of Houston, TX have inspected the items described in this Owner's Activity Report, during the period of October, 2001 to April, 2003 and states that to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, repairs, replacements, evaluations and corrective measures described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection

[Signature] Commissions: LA 1406, N, I, NS
Inspector's Signature National Board, State, Province, and Endorsements

Date: 9/8/2004

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

Examination Category	Total Examinations Required for The Interval	Total Examinations Credited for This Period	Total Examinations Credited (%) For The Period	Total Examinations Credited (%) To Date for The Interval	Remarks
B-A	24	3	42.85%	45.83%	None
B-D	62	0	0.00%	29.03%	None
B-F	22	0	0.00%	13.63%	None
B-G-1 ^(A-B)	304	80	100.00%	52.63%	None
B-G-2 ^(C-D)	77	26	100%	68.83%	None
B-J	267	32	53.33%	39.70%	None
B-K	14	4	100.00%	50.00%	None
B-L-2 ^(E)	0	0	N/A	N/A	None
B-M-2 ^(E)	0	0	N/A	N/A	None
B-N-1 ^(F)	3	0	0.00%	33.33%	None
B-N-2 ^(G)	29	0	0.00%	0.00%	None
B-O ^(H)	16	0	0.00%	0.00%	None
B-P	182	52	66.33%	57.14%	None
C-A ^(I)	2	0	0.00%	50.00%	None
C-B ^(I-J)	2	0	0.00%	50.00%	None
C-C	21	6	85.71%	61.90%	None
C-F-1	28	2	22.22%	39.28%	None
C-F-2	75	17	80.95%	52.00%	None
C-G	21	6	100%	57.14%	1 duplicate in RF10
C-H ^(O)	378	88	69.84%	56.61%	None
D-A	16	1	20.00%	25.00%	None
D-B ^(P)	270	49	56.97%	54.44%	None
E-A	3	0	0.00%	0.00%	None
E-C ^(L)	0	0	N/A	N/A	None
E-D ^(M)	All	See Note M	See Note M	See Note M	None
E-G ^(N)	53	35	100%	66.03%	None

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS

E-P	All	*	*	*	* Appendix J Program
F-A F01.010 ^(K)	75	20	100%	42.66%	None
F-A F01.020 ^(K)	134	46	100%	69.40%	None
F-A F01.030 ^(K)	92	31	100%	83.69%	None
F-A F01.040 ^(K)	14	2	100%	42.85%	None
F-C 3.10-40 (Snubbers)	156**	156	100%	66.66%	**Examined per GL90-09
F-C 3.50 (Snubbers)	72***	6	25.00%	47.22%	None

** - Per Generic Letter 90-09

*** - Due to Snubber Reduction

TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS
River Bend Station OAR Table 1 Notes

- A. Items B06.020 and B06.030 are combined to achieve period percentages, since these items refer to the reactor pressure vessel closure studs. Six studs are routinely removed during each refueling outage and receive a B06.030 examination.
- B. Selections of items are based on Note 3 of B-G-1, where examinations are limited to components selected for examination under Categories B-J-2, and B-M-2.
- C. Examinations are based on the number of components with B-G-2 bolting. For CRD housings when disassembled.
- D. Note 2 of Examination Category B-G-2 allow bolting examination to valves be limited to components selected for examination under Examination Category B-M-2. Since valves under B-M-2 are only examined during disassembly for maintenance, one valve of multiple valves with the same design, size, and function have been selected for examination.
- E. Pump casings and valve bodies' internal surface examinations are only required when the pump or valve is disassembled for maintenance; therefore, these components have not been selected. One pump or valve from each group will be examined if disassembly is required for maintenance.
- F. The reactor pressure vessel interior will be inspected (B13.010) each inspection period.
- G. Inspection of B-N-2, item Numbers B13.020, B13.030, and B13.040 are permitted to be examined at the end of the inspection interval.
- H. Inspection of B-O, Item Number B14.010 is permitted to be examined at the end of the inspection interval.
- I. Selection of items are based on Note 3 of C-A or C-B, where examinations are limited to one component due to multiple components of the same design, size, and service.
- J. Items cannot be examined due to physical barriers or material configurations (refer to Request for Relief RR2-0001, RR2-0002, and RR2-0003).
- K. Items shall be examined during each inspection period.
- L. No additional examinations were required due to degradation or repair/replacement activities.
- M. Examinations performed per Appendix J Program only in accordance with Relief Request IWE-03.
- N. 16 examinations performed prior to 4/2001 for Item E8.10. Reference Relief Request IWE-02. No examinations required for Item E8.20.
- O. 130 individual test packages per period
- P. 91 individual test packages per period

TABLE 2
ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT
REQUIRED EVALUATION FOR CONTINUED SERVICE

Examination Category	Item Number	Item Description	Flaw Characterization (IWA-3300)	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)
C-H	C7.30	MSIV Accumulator Tank inspection port threaded connections leaking (ref. CR-RBS-2003-01004)	N/A	YES – VT-2 System Leakage Test

TABLE 3
ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES
REQUIRED FOR CONTINUED SERVICE

Code Class	Repair, Replacement, or Corrective Measure	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)	Date Complete	Repair / Replacement Plan Number
3	Replacement	2.0" pipe MSS-002-163-3 through wall leak (ref. CR-RBS-2003-01012)	Cut out and replace defective portion of pipe	YES – VT-2 System Leakage Test	4/5/2003	IS-1-03-1368 R/1 for WO 50367851
2	Replacement	1.5" flex hose SVV-HOSE-164 leaking (ref. CR-RBS-2003-1576)	Cut out and replace leaking flex hose	NO	4/4/2003	IS-1-03-1376 R/0 for WO 50368358

FORM OAR-1 OWNER'S ACTIVITY REPORT

Report Number: Cycle 12 / Refueling RF-12 OAR-1

Owner: Entergy Operations, Incorporated
5485 U.S. Highway 61, St. Francisville, Louisiana 70775
(Name and Address of Owner)

Plant: River Bend Station
5485 U.S. Highway 61, St. Francisville, Louisiana 70775
(Name and Address of Plant)

Unit No.: 1 Commercial service 06/16/86 Refueling RF-12
date: outage:

Current inspection interval: 2nd Inspection Interval
(1st, 2nd, 3rd, 4th, Other)

Current inspection period: 2nd Inspection Period
(1st, 2nd, 3rd)

Edition & Addenda of Section XI applicable to inspection plan: 1980 Ed. to Winter 1981 Add.
1992 Ed. thru select portions of 1993 Add.
1995 Ed. to 1996 Add.

Date and revision of inspection plan: Rev. 1, dated 1/15/2001

Edition & Addenda of Section XI applicable to repairs & replacements, if different than the inspection plan: N/A

CERTIFICATE OF COMPLIANCE

I certify that the statements in this Owner's Activity Report are correct, and that the examinations, tests, repairs, replacements, evaluations, and corrective measures presented by this report conform to the requirements of Section XI.

Certificate of Authorization No.: N/A Expiration Date: N/A
(if applicable)

Signed: Walter B. Chatterton TECHNICAL SUPER. IV Date: 2/17/2005
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Louisiana and employed by ABS Group Inc. of Houston, TX have inspected the items described in this Owner's Activity Report, during the period of April, 2003 to October, 2004 and states that to the best of my knowledge and belief, the Owner has performed all activities represented by this report in accordance with the requirements of Section XI.

By signing this certificate neither the inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, repairs, replacements, evaluations and corrective measures described in this report. Furthermore, neither the inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection

[Signature] Commissions: LA 1406, N, I, NS
Inspector's Signature National Board, State, Province, and Endorsements

Date: 2/17/2005

**TABLE 1
ABSTRACT OF EXAMINATIONS AND TESTS**

Examination Category	Total Examinations Required for The Interval	Total Examinations Credited for This Period	Total Examinations Credited (%) For The Period	Total Examinations Credited (%) To Date for The Interval	Remarks
B-A	24	3	42.85%	45.83%	See note P
B-D	62	20	100.00%	61.29%	None
B-F	22	10	100.00%	59.09%	None
B-G-1 ^(A-B)	304	80	100.00%	52.63%	None
B-G-2 ^(C-D)	77	26	100.00%	68.83%	None
B-J	267	59	98.33%	49.81%	See note Q
B-K	14	4	100.00%	50.00%	None
B-L-2	0 ^(E)	0	N/A	N/A	None
B-M-2	0 ^(E)	1	N/A	N/A	None
B-N-1 ^(F)	3	1	100.00%	66.00%	None
B-N-2 ^(G)	29	0	0.00%	0.00%	None
B-O ^(H)	16	0	0.00%	0.00%	None
B-P	182	78	100.00%	71.42%	None
C-A ^(I)	2	0	0.00%	50.00%	None
C-B ^(J)	2	0	0.00%	50.00%	None
C-C	21	7	100.00%	66.66%	None
C-F-1	28	3	33.33%	42.85%	See note O
C-F-2	75	21	100.00%	57.33%	None
C-G	21	6	100.00%	57.14%	None
C-H	378	126	100.00%	66.66%	None
D-A	16	5	100.00%	50.00%	None
D-B	270	86	100.00%	68.14%	None
E-A	3	1	100.00%	66.66%	None
E-C ^(L)	0	0	N/A	N/A	None
E-D ^(M)	All	See Note M	See Note M	See Note M	None
E-G ^(N)	53	35	100.00%	66.03%	None
E-P	All	*	*	*	*Appendix J Program
F-A F01.010	75	20	100.00%	42.66%	None
F-A F01.020	134	46	100.00%	69.40%	None
F-A F01.030	92	31	100.00%	83.69%	None
F-A F01.040	14 ^(K)	2	100.00%	42.85%	See note R
F-C 3.10-40 (Snubbers)	152*	152	100.00%	66.66%	*Examined per GL90-09
F-C 3.50 (Snubbers)	70**	24	100.00%	74.28%	**Due to snubber reduction

TABLE 1 ABSTRACT OF EXAMINATIONS AND TESTS

River Bend Station OAR Table 1 Notes

- A. Items B06.020 and B06.030 are combined to achieve period percentages, since these items refer to the reactor pressure vessel closure studs. Six studs are routinely removed during each refueling outage and receive a B06.030 examination.
- B. Selections of items are based on Note 3 of B-G-1, where examinations are limited to components selected for examination under Categories B-J-2, and B-M-2.
- C. Examinations are based on the number of components with B-G-2 bolting. For CRD housings when disassembled.
- D. Note 2 of Examination Category B-G-2 allow bolting examination to valves be limited to components selected for examination under Examination Category B-M-2. Since valves under B-M-2 are only examined during disassembly for maintenance, one valve of multiple valves with the same design, size, and function have been selected for examination.
- E. Pump casings and valve bodies' internal surface examinations are only required when the pump or valve is disassembled for maintenance; therefore, these components have not been selected. One pump or valve from each group will be examined if disassembly is required for maintenance. Percentages to not apply for this category.
- F. The reactor pressure vessel interior will be inspected (B13.010) each inspection period.
- G. Inspection of B-N-2, item Numbers B13.020, B13.030, and B13.040 are permitted to be examined at the end of the inspection interval.
- H. Inspection of B-O, Item Number B14.010 is permitted to be examined at the end of the inspection interval.
- I. Selection of items are based on Note 3 of C-A or C-B, where examinations are limited to one component due to multiple components of the same design, size, and service.
- J. Items cannot be examined due to physical barriers or material configurations (refer to Request for Relief RR2-0001, RR2-0002, and RR2-0003).
- K. For multiple components other than piping, within a system of similar design, function, and service, the supports of only one multiple of the components are require to be examined.
- L. No additional examinations were required due to degradation or repair/replacement activities.
- M. Examinations performed per Appendix J Program only in accordance with Relief Request IWE-03.
- N. 16 examinations performed prior to 4/2001 for Item E8.10.Reference Relief Request IWE-02. No examinations required for Item E8.20.
- O. CEP-ISI-003-PCN-03 was written to identify six category C-F-1 welds which are located under water. Relief request will be generated base on no replacements being available.
- P. CEP-ISI-003-PCN-17 was written to identify items B13-D001-AC, BJ, BK, and BM that move to Period 3.
- Q. CEP-ISI-003-PCN-18 was written to identify item FWS-038A-FW003 that move to Period 3.
- R. CEP-ISI-003-PCN-24 was written to clarify periodic selection for this examination Category F-A-F01.040.

TABLE 2
ITEMS WITH FLAWS OR RELEVANT CONDITIONS THAT
REQUIRED EVALUATION FOR CONTINUED SERVICE

Examination Category	Item Number	Item Description	Flaw Characterization (IWA-3300)	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)
F-C*	F3.50*	Mechanical snubber failed as-found initial running drag portion of functional test (ref. CR-RBS-2004-03284)	N/A	YES – VT-3 Functional Test

* Code of Record for snubbers – ASME XI, 1980 Edition with the Winter 1981 Addenda

TABLE 3
ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES
REQUIRED FOR CONTINUED SERVICE

Code Class	Repair, Replacement, or Corrective Measure	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)	Date Complete	Repair / Replacement Plan Number
2	Replacement	Mechanical snubber S/N RHS-PSSP-2155-A2	Replaced failed snubber with pre-tested spare	YES – VT-3 Functional Test	12/14/04	M007-50358781 R/O for WO 50358781