

February 10, 2005

NRC 2005-0025  
TS 5.6.3

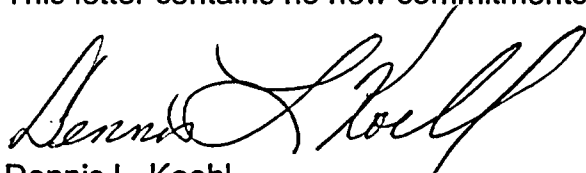
U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555

Point Beach Nuclear Plant, Units 1 and 2  
Dockets 50-266 and 50-301  
License Nos. DPR-24 and DPR-27

Monthly Operating Report

In accordance with Technical Specification 5.6.3, Enclosure 1 contains the Monthly Operating Report for January 2005 for the Point Beach Nuclear Plant, Units 1 and 2.

This letter contains no new commitments and no revisions to existing commitments.



Dennis L. Koehl  
Site Vice-President, Point Beach Nuclear Plant  
Nuclear Management Company, LLC

Enclosure

cc: Administrator, Region III, USNRC  
Project Manager, Point Beach Nuclear Plant, USNRC  
Resident Inspector, Point Beach Nuclear Plant, USNRC  
PSCW  
INPO Records Center

IE24

**ENCLOSURE 1**

**MONTHLY OPERATING REPORT**

**4 pages follow**

## OPERATING DATA REPORT

DOCKET NO. 50-266  
UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 1  
DATE 02/02/05  
COMPLETED BY Kim M. Locke  
TELEPHONE 920-755-7655

REPORTING PERIOD January - 2005

1. DESIGN ELECTRICAL RATING (MWE-NET)	522.0
2. MAXIMUM DEPENDABLE CAPACITY (MWE-NET)	516.0

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
3. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	744.0	248,114.3
4. NUMBER OF HOURS THE GENERATOR WAS ON LINE	744.0	744.0	244,527.4
5. UNIT RESERVED SHUTDOWN HOURS	0.0	0.0	846.9
6. NET ELECTRICAL ENERGY (MWH)	381,083.5	381,083.5	113,904,473.0

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC GENERIC LETTER 97-02 DATED MAY 15, 1997

## UNIT SHUTDOWNS

DOCKET NO. 50-266  
 UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 1  
 DATE 02/02/05  
 COMPLETED BY Kim M. Locke  
 TELEPHONE 920-755-7655

REPORTING PERIOD: January/2005  
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS
N/A	N/A	N/A	N/A	N/A	N/A	N/A

### (1) Reason

- A. Equipment Failure (Explain)
- B. Maintenance or Test
- C. Refueling
- D. Regulatory Restriction
- E. Operator Training/license Examination
- F. Administrative
- G. Operational Error (Explain)
- H. Other (Explain)

### (2) Method

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other (Explain)

### SUMMARY:

Unit 1 average daily power for the month of January was 512.2 MWe.  
 There were no LERs issued in January for Unit 1.

## OPERATING DATA REPORT

DOCKET NO. 50-301  
UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 2  
DATE 02/02/05  
COMPLETED BY Kim M. Locke  
TELEPHONE 920-755-7655

REPORTING PERIOD January - 2005

1. DESIGN ELECTRICAL RATING (MWE-NET)	522.0
2. MAXIMUM DEPENDABLE CAPACITY (MWE-NET)	518.0

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
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3. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	744.0	242,702.2
4. NUMBER OF HOURS THE GENERATOR WAS ON LINE	744.0	744.0	239,541.2
5. UNIT RESERVED SHUTDOWN HOURS	0.0	0.0	302.2
6. NET ELECTRICAL ENERGY (MWH)	385,583.5	385,583.5	113,271,548.5

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC GENERIC LETTER 97-02 DATED MAY 15, 1997

## UNIT SHUTDOWNS

DOCKET NO. 50-301  
 UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 2  
 DATE 02/02/05  
 COMPLETED BY Kim M. Locke  
 TELEPHONE 920-755-7655

**REPORTING PERIOD:** January/2005  
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS
N/A	N/A	N/A	N/A	N/A	N/A	N/A

### (1) Reason

- A. Equipment Failure (Explain)
- B. Maintenance or Test
- C. Refueling
- D. Regulatory Restriction
- E. Operator Training/license Examination
- F. Administrative
- G. Operational Error (Explain)
- H. Other (Explain)

### (2) Method

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other (Explain)

### SUMMARY:

Unit 2 average daily power for the month of January was 518.3 MWe.

There was one LER issued in January for Unit 2, LER 301/2004-003-00, Reactor Shutdown Required by Containment Penetration TSAC 3.6.3. This LER describes the discovery of a pinhole steam leak in the body of a steam flow transmitter root valve, which required the unit to be shutdown and cooled down for repairs.