

ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
D. One Power Range Neutron Flux - High channel inoperable.	<p>-----NOTE----- The inoperable channel or another channel may be bypassed for up to 12 hours for surveillance testing and setpoint adjustment of other channels. -----</p> <p>D.1.1 -----NOTE----- Only required to be performed when the Power Range Neutron Flux input to QPTR is inoperable. -----</p> <p>Perform SR 3.2.4.2.</p> <p><u>AND</u></p> <p>D.1.2 Place channel in trip.</p> <p><u>OR</u></p> <p>D.2 Be in MODE 3</p>	<p>12 hours from discovery of THERMAL POWER > 75% RTP</p> <p>AND</p> <p>Once per 12 hours thereafter</p> <p>72 hours</p> <p>78 hours</p>

(continued)

ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
E. One channel inoperable.	-----NOTE----- The inoperable channel or another channel may be bypassed for up to 12 hours for surveillance testing of other channels. -----	
	E.1 Place channel in trip. <u>OR</u>	72 hours
	E.2 Be in MODE 3.	78 hours
F. One Intermediate Range Neutron Flux channel inoperable.	F.1 Reduce THERMAL POWER to < P-6. <u>OR</u>	24 hours
	F.2 Increase THERMAL POWER to > P-10.	24 hours
G. Two Intermediate Range Neutron Flux channels inoperable.	G.1 -----NOTE----- Limited boron concentration changes associated with RCS inventory control or limited plant temperature changes are allowed. ----- Suspend operations involving positive reactivity additions.	Immediately
	<u>AND</u> G.2 Reduce THERMAL POWER to < P-6.	2 hours
H. Not used.		

(continued)

ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
M. One channel inoperable.	-----NOTE----- The inoperable channel or another channel may be bypassed for up to 12 hours for surveillance testing of other channels. -----	
	M.1 Place channel in trip.	72 hours
	<u>OR</u> M.2 Reduce THERMAL POWER to < P-7.	78 hours
N. Not used.		
O. One Low Fluid Oil pressure Turbine Trip channel inoperable.	-----NOTE----- The inoperable channel or another channel may be bypassed for up to 12 hours for surveillance testing of other channels. -----	
	O.1 Place channel in trip.	72 hours
	<u>OR</u> O.2 Reduce THERMAL POWER to < P-9.	76 hours

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ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
P. One or more Turbine Stop Valve Closure Turbine Trip channel(s) inoperable.	P.1 Place channel(s) in trip.	72 hours
	<u>OR</u>	
	P.2 Reduce THERMAL POWER to < P-9.	76 hours
Q. One train inoperable.	-----NOTE----- One train may be bypassed for up to 4 hours for surveillance testing provided the other train is OPERABLE. -----	
	Q.1 Restore train to OPERABLE status.	24 hours
	<u>OR</u>	
	Q.2 Be in MODE 3.	30 hours

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ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
R. One RTB train inoperable.	-----NOTE----- One train may be bypassed for up to 4 hours for surveillance testing or maintenance, provided the other train is OPERABLE. -----	
	R.1 Restore train to OPERABLE status.	24 hours
	<u>OR</u>	
	R.2 Be in MODE 3.	30 hours
S. One or more required channel(s) inoperable.	S.1 Verify interlock is in required state for existing unit conditions.	1 hour
	<u>OR</u> S.2 Be in MODE 3.	7 hours

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SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE	FREQUENCY
<p>SR 3.3.1.2 -----NOTES-----</p> <p>1. Adjust NIS and N-16 Power Monitor channel if absolute difference is > 2%.</p> <p>2. Not required to be performed until 24 hours after THERMAL POWER is \geq 15% RTP.</p> <p>-----</p> <p>Compare results of calorimetric heat balance calculation to Nuclear Instrumentation System (NIS) and N-16 Power Monitor channel output.</p>	<p>24 hours</p>
<p>SR 3.3.1.3 -----NOTES-----</p> <p>1. Adjust NIS channel if absolute difference is \geq 3%.</p> <p>2. Not required to be performed until 24 hours after THERMAL POWER is \geq 50% RTP.</p> <p>-----</p> <p>Compare results of the incore detector measurements to NIS AFD.</p>	<p>31 effective full power days (EFPD)</p>
<p>SR 3.3.1.4 -----NOTE-----</p> <p>This Surveillance must be performed on the reactor trip bypass breaker for the local manual shunt trip only prior to placing the bypass breaker in service.</p> <p>-----</p> <p>Perform TADOT.</p>	<p>62 days on a STAGGERED TEST BASIS</p>

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SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE	FREQUENCY
SR 3.3.1.5 Perform ACTUATION LOGIC TEST.	92 days on a STAGGERED TEST BASIS
SR 3.3.1.6 -----NOTE----- Not required to be performed until 72 hours after achieving equilibrium conditions with THERMAL POWER ≥ 75 % RTP. ----- Calibrate excore channels to agree with incore detector measurements.	92 EFPD
SR 3.3.1.7 -----NOTES----- 1. Not required to be performed for source range instrumentation prior to entering MODE 3 from MODE 2 until 4 hours after entry into MODE 3. 2. Source range instrumentation shall include verification that interlocks P-6 and P-10 are in their required state for existing unit conditions. ----- Perform COT.	184 days

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SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE	FREQUENCY
<p>SR 3.3.1.8 -----NOTE----- This Surveillance shall include verification that interlocks P-6 and P-10 are in their required state for existing unit conditions. ----- Perform COT.</p>	<p>-----NOTE----- Only required when not performed within previous 184 days ----- Prior to reactor startup <u>AND</u> 12 hours after reducing power below P-10 for power and intermediate instrumentation <u>AND</u> Four hours after reducing power below P-6 for source range instrumentation <u>AND</u> Every 184 days thereafter</p>

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ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
C. One train inoperable.	<p>-----NOTE----- One train may be bypassed for up to 4 hours for surveillance testing provided the other train is OPERABLE. -----</p>	
	C.1 Restore train to OPERABLE status.	24 hours
	<u>OR</u>	
	C.2.1 Be in MODE 3.	30 hours
D. One channel inoperable.	<u>AND</u>	
	C.2.2 Be in MODE 5.	60 hours
	-----NOTE----- The inoperable channel or another channel may be bypassed for up to 12 hours for surveillance testing of other channels. -----	
	D.1 Place channel in trip.	72 hours
	<u>OR</u>	
	D.2.1 Be in MODE 3.	78 hours
	<u>AND</u>	
	D.2.2 Be in MODE 4.	84 hours

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ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
E. One Containment Pressure channel inoperable.	-----NOTE----- One additional channel may be bypassed for up to 12 hours for surveillance testing. -----	
	E.1 Place channel in bypass. <u>OR</u>	72 hours
	E.2.1 Be in MODE 3. <u>AND</u>	78 hours
	E.2.2 Be in MODE 4.	84 hours
F. One channel or train inoperable.	F.1 Restore channel or train to OPERABLE status. <u>OR</u>	48 hours
	F.2.1 Be in MODE 3. <u>AND</u>	54 hours
	F.2.2 Be in MODE 4.	60 hours

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ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
G. One train inoperable.	<p>-----NOTE----- One train may be bypassed for up to 4 hours for surveillance testing provided the other train is OPERABLE. -----</p>	
	G.1 Restore train to OPERABLE status.	24 hours
	<u>OR</u>	
	G.2.1 Be in MODE 3.	30 hours
H. One train inoperable.	<u>AND</u>	
	G.2.2 Be in MODE 4.	36 hours
	<p>-----NOTE----- One train may be bypassed for up to 4 hours for surveillance testing provided the other train is OPERABLE. -----</p>	
	H.1 Restore train to OPERABLE status.	24 hours
	<u>OR</u>	
	H.2 Be in MODE 3.	30 hours

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ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
I. One channel inoperable.	-----NOTE----- The inoperable channel or another channel may be bypassed for up to 12 hours for surveillance testing of other channels. -----	
	I.1 Place channel in trip.	72 hours
	<u>OR</u>	
	I.2 Be in MODE 3.	78 hours
J. One Main Feedwater Pump trip channel inoperable.	J.1 Place channel in trip.	6 hour
	<u>OR</u>	
	J.2 Be in MODE 3.	12 hours
K. One channel inoperable.	-----NOTE----- One additional channel may be bypassed for up to 12 hours for surveillance testing. -----	
	K.1 Place channel in bypass.	72 hours
	<u>OR</u>	
	K.2.1 Be in MODE 3.	78 hours
	<u>AND</u>	
	K.2.2 Be in MODE 5.	108 hours

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ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
L. One or more required channel(s) inoperable.	L.1 Verify interlock is in required state for existing unit condition.	1 hour
	<u>OR</u>	
	L.2.1 Be in MODE 3.	7 hours
	<u>AND</u>	
	L.2.2 Be in MODE 4.	13 hours

SURVEILLANCE REQUIREMENTS

-----NOTE-----

Refer to Table 3.3.2-1 to determine which SRs apply for each ESFAS Function.

SURVEILLANCE	FREQUENCY
SR 3.3.2.1 Perform CHANNEL CHECK.	12 hours
SR 3.3.2.2 Perform ACTUATION LOGIC TEST.	92 days on a STAGGERED TEST BASIS
SR 3.3.2.3 Not Used.	

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SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE		FREQUENCY
SR 3.3.2.4	Perform MASTER RELAY TEST.	92 days on a STAGGERED TEST BASIS
SR 3.3.2.5	Perform COT.	184 days
SR 3.3.2.6	Perform SLAVE RELAY TEST.	92 days <u>OR</u> 18 months for Westinghouse type AR relays with AC coils
SR 3.3.2.7	<p>-----NOTES-----</p> <p>1. Verification of relay setpoints not required.</p> <p>2. Actuation of final devices not included</p> <p>-----</p> <p>Perform TADOT.</p>	31 days
SR 3.3.2.8	<p>-----NOTE-----</p> <p>Verification of setpoint not required for manual initiation functions.</p> <p>-----</p> <p>Perform TADOT.</p>	18 months
SR 3.3.2.9	<p>-----NOTE-----</p> <p>This Surveillance shall include verification that the time constants are adjusted to the prescribed values.</p> <p>-----</p> <p>Perform CHANNEL CALIBRATION.</p>	18 months

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SURVEILLANCE REQUIREMENTS (continued)

SURVEILLANCE	FREQUENCY
SR 3.3.6.2 Perform ACTUATION LOGIC TEST.	92 days on a STAGGERED TEST BASIS
SR 3.3.6.3 Perform MASTER RELAY TEST.	92 days on a STAGGERED TEST BASIS
SR 3.3.6.4 Perform COT.	92 days
SR 3.3.6.5 Perform SLAVE RELAY TEST.	92 days <u>OR</u> 18 months for Westinghouse type AR relays with AC coils
SR 3.3.6.6 Not Used.	
SR 3.3.6.7 Perform CHANNEL CALIBRATION.	18 months