



Operated by Nuclear Management Company, LLC

February 15, 2005

L-MT-05-016 Technical Specification 6.7.A.3

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555

Monticello Nuclear Generating Plant Docket 50-263 License No. DPR-22

Monticello Monthly Operating Report

In accordance with Technical Specification 6.7.A.3, attached is the Monthly Operating Report for January 2005 for the Monticello Nuclear Generating Plant. This letter makes no new commitments or changes to any existing commitments.

Thomas J. Palmisano

Site Vice President, Monticello Nuclear Generating Plant Nuclear Management Company, LLC

And for TSP per telecon.

Enclosure

cc: Administrator, Region III, USNRC

Project Manager, Monticello, USNRC Resident Inspector, Monticello, USNRC

ENCLOSURE

MONTICELLO OPERATING DATA REPORT AND UNIT SHUTDOWNS JANUARY 2005



DOCKET NO. 50-263
UNIT NAME Monticello
DATE February 1, 2005
COMPLETED BY J. I. Helland
TELEPHONE 763-295-1333

OPERATING DATA REPORT

REPORTING PERIOD: January 2005

1. Design Electrical Rating (MWe-Net) 600.0

2. Maximum Dependable Capacity (MWe-Net) 578.1

	MONTH	YEAR TO DATE	CUMULATIVE	_
3. Number of Hours the Reactor Was Critical	744.0	744.0	246,329.8	
4. Number of Hours the Generator Was On Line	744.0	744.0	242,822.4	
5. Unit Reserve Hours	0.0	0.0	0.0	
6. Net Electrical Energy (MWHe)	436,233	436,233	126,229,119	

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REPORTING PERIOD: January 2005

No. (Year – to – date)	Date	Type F:Forced S:Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
	None					

Reason:

A Equipment Failure (Explain)

B Maintenance or Test

C Refueling

D Regulator Restriction

E Operator Training & Licensing Examination

F Administrative

G Operational Error (Explain)

H Other (Explain)

Method:

2

1 Manual

2 Manual Scram

3 Automatic Trip/Scram

4 Continuation

5 Other (Explain)

SUMMARY: The plant operated at essentially 100% power for the current month with the following exceptions: two planned thermal power reductions and EOC22 coastdown commencement. The first planned reduction had a minimum power value of ~90% with a duration of 1 hours 44 minutes on the 4th due to a rod pattern adjustment. The second planned reduction had a minimum power value of ~95% with a duration of 1 hour 7 minutes on the 17th due to a rod pattern adjustment. EOC 22 Coastdown commenced on January 27.