

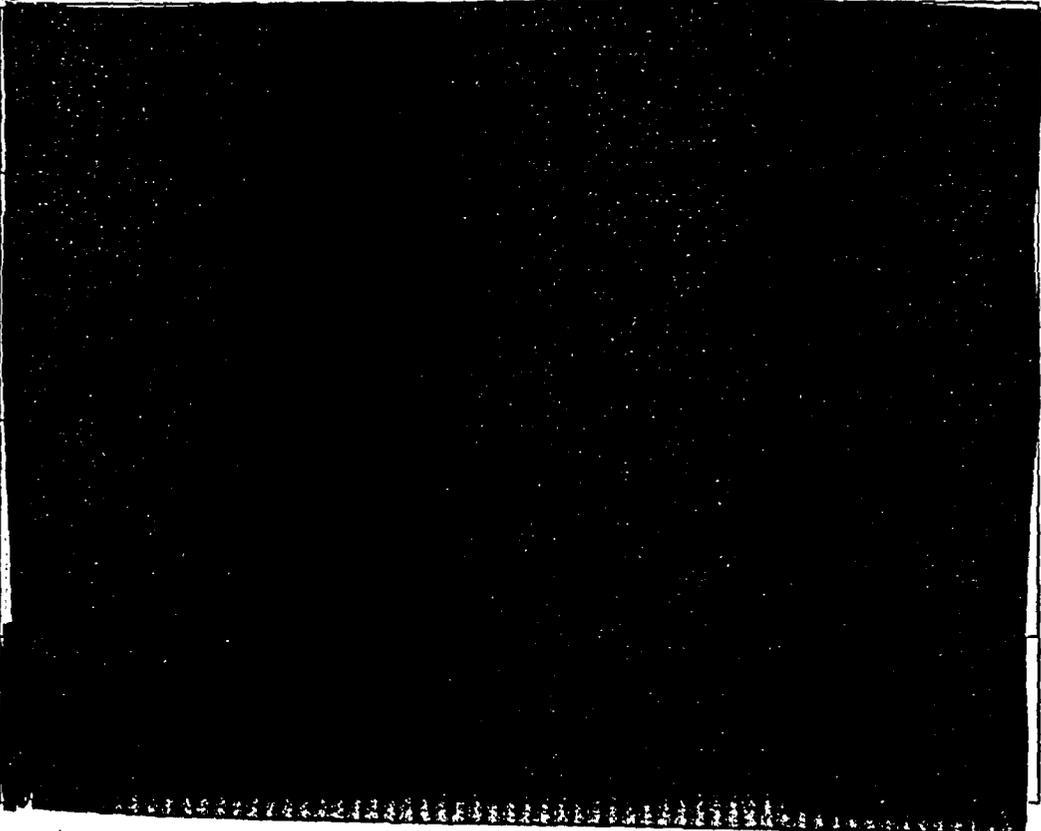
Plant Engineering Branch Open Items Interim Safety Basis						
SITE	ACT ORG	PEB LEAD	Item	Issue	Planned Closure Quarter Interim Safety Basis	Disposition/Status/URI for Significance
ANO	NRR	RLN	AV 1998 021-0 4 forme rly NCV 1998 021-0 1	[REDACTED]		
ANO	PEB	RLN	URI 2001 006-0 2	Adequacy of manual actions used in lieu of providing protection for cables in FAs 98J and 99M	CY 2004 Quarter 1 Comp measures established	Regional Pre-SERP completed. SERP to be rescheduled next week. Final SERP letter in concurrence 3/20/04

Information in this record was deleted
in accordance with the Freedom of Information
Act, exemptions 5
EOIA, 2004-277

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ex 5

DC	NRR PEB DC	RLN	URI 2003 002-0 2
DC	NRR PEB DC	PAG	URI 2003 002-0 1
FCS	NRR PEB	RLN	APV2 0000 01-02
GG	NRR	RLN	URI 1999 006-0 1



STP	PEB STP	NFO	URI 2002 003-0 1	<p>Several potential issues identified which could not be assessed for compliance or significance due to lack of documentation. (1) Licensee credits operator actions, none of which were not properly proceduralized. (2) Required completion times associated with each action did not have a technical basis. Licensee stated some were desirable, some were required, unclear which is which. (3) The licensee did not have an analysis that demonstrated that the alternate shutdown acceptance criteria from App. R, III.L were satisfied by the plant design and procedures for implementing alt. S/D.</p>	<p>CY 2004 Quarter 2 Licensee created a new procedure, formally validated completion times, conducted training, and ran drills. Residents have observed two successful drills using the new procedure. The new analyses were completed but a problem was identified with the cooldown rate, so the cooldown rate was reduced through night orders and the analyses re-performed.</p>	<p>Originally, the licensee committed to clarify their documentation to support completing the inspection. They then realized that the documentation and procedures were not sufficient and expanded the scope. New analyses were completed, and an analysis error was discovered, which when corrected indicated a problem with plant cooldown rate being excessive. The licensee is scheduled to complete a re-analyses in March and final reviews by May.</p> <p>PEB held a conference call with STP on 2/5/04 to confirm that no new issues have been identified by the licensee since the inspection as their analyses were developed. The only issue that was not known at the time of the inspection was cooldown rate issue, which was reported per 50.72 and 50.73 and discussed with RIV when it was identified.</p> <p>Reinspection in progress (weeks of Mar 22 & 29).</p> <p>Unresolved for compliance in IR 2003-003 dated July 23, 2002.</p>
WAT	NRR	RPM	URI 2000 007-0 2	[REDACTED]		

EX 5