

D. PALMROSE STAFF EXHIBIT 3

NIRS/PC EC-4

DOE/EIS-0359

**FINAL ENVIRONMENTAL IMPACT
STATEMENT FOR CONSTRUCTION
AND OPERATION OF A DEPLETED URANIUM
HEXAFLUORIDE CONVERSION FACILITY
AT THE PADUCAH, KENTUCKY, SITE**

Volume 1: Main Text and Appendixes A–H

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the tendency for bioaccumulation in the foodchain has resulted in regulations to prevent their release and distribution in the environment. Potential issues associated with PCB-containing cylinder coatings are addressed in more detail in Appendix B of the EIS. As discussed in Appendix B, the presence of PCBs in the coatings of some cylinders is not expected to result in health and safety risks to workers or the public.

S.1.2 Purpose and Need

DOE needs to convert its inventory of DUF₆ to a more stable chemical form for use or disposal. This need follows directly from (1) the decision presented in the August 1999 ROD for the PEIS, namely, to begin conversion of the DUF₆ inventory as soon as possible, and (2) P.L. 107-206, which directs DOE to award a contract for construction and operation of conversion facilities at both the Paducah site and the Portsmouth site.

S.1.3 Proposed Action

The proposed action evaluated in this EIS is to construct and operate a conversion facility at the Paducah site for converting the Paducah DUF₆ inventory into depleted uranium oxide (primarily U₃O₈) and other conversion products. The action includes construction, operation, maintenance, and D&D of the proposed DUF₆ conversion facility at the Paducah site; transportation of depleted uranium conversion products and waste materials to a disposal facility; transportation and sale of the HF produced as a conversion co-product; and neutralization of HF to CaF₂ and its sale or disposal in the event that the HF product is not sold. Although not part of the proposed action, this EIS considers an option of shipping the cylinders stored at ETTP to Paducah rather than to Portsmouth (under this option, DUF₆ cylinders would be converted and non-DUF₆ cylinders would be stored for ultimate use) and an option of expanding facility operations.

Summary Data for Breached Cylinders at the Storage Sites through 2003

Paducah Site, three breached cylinders: One identified in 1992 was initiated by mechanical damage during stacking. The breached area was about 0.06 in. × 2 in. (0.16 cm × 5.1 cm). Estimated material loss was 0. The other two cylinder breaches were identified as breached because of missing cylinder plugs; they were identified between 1998 and 2002. Material loss from these cylinders was not estimated.

ETTP Site, five breached cylinders: Four were identified in 1991 and 1992. Two of these were initiated by mechanical damage during stacking, and two were caused by external corrosion due to prolonged ground contact. The breach areas for these four cylinders were about 2 in. (5.1 cm), 6 in. (15 cm), and 10 in. (25 cm) in diameter for three circular breaches, and 17 in. × 12 in. for a rectangular-shaped breach. The mass of material loss from the cylinders could not be estimated because equipment to weigh the cylinders was not available at the ETTP site. The fifth breach occurred in 1998 and was caused by steel grit blasting, which resulted in a breach at the location of an as-fabricated weld defect (immediately repaired without loss of DUF₆).

Portsmouth Site, three breached cylinders: Two identified in 1990 were initiated by mechanical damage during stacking; the damage was not noticed immediately, and subsequent corrosion occurred at the point of damage. The largest breach size was about 9 in. × 18 in. (23 cm × 46 cm); the estimated mass of DUF₆ lost was between 17 and 109 lb (7.7 and 49 kg). The next largest cylinder breach had an area of about 2 in. (5.1 cm) in diameter; the estimated DUF₆ lost was less than 4 lb (1.8 kg). The third breached cylinder occurred in 1996 and was the result of handling equipment knocking off a cylinder plug.

S.1.4 Scope

The scope of an EIS refers to the range of actions, alternatives, and impacts it considers. As noted in Section S.1.1.4, on September 18, 2001, DOE published a NOI in the *Federal Register* (66 FR 48123) announcing its intention to prepare an EIS for a proposal to construct, operate, maintain, and decontaminate and decommission two DUF₆ conversion facilities at Portsmouth, Ohio, and Paducah, Kentucky. The NOI announced that the scoping period for the EIS would be open until November 26, 2001. The scoping period was later extended to January 11, 2002. During the scoping process, the public was given six ways to submit comments on the DUF₆ proposal to DOE, including public meetings, mail, facsimile transmission, voice messages, electronic mail, and through a dedicated Web site. DOE held public scoping meetings near Paducah, Kentucky, Portsmouth, Ohio, and Oak Ridge, Tennessee, to give the public an opportunity to present comments on the scope of the EIS and to ask questions and discuss concerns regarding the EIS with DOE officials. The scoping meeting in Paducah, Kentucky, was held on December 6, 2001. Approximately 140 comments were received from about 30 individuals and organizations during the scoping period via all media. These comments were examined to determine the proposed scope of this EIS. Comments were related primarily to five major issues: (1) DOE policy; (2) alternatives; (3) cylinder inventory, maintenance, and surveillance; (4) transportation; and (5) general environmental concerns. Comments received in response to the April 28, 2003, Notice of Change in NEPA Compliance Approach were similar to those made during the public scoping period and were also considered.

The alternatives that are evaluated and compared in this EIS represent reasonable alternatives for converting DUF₆. Three alternative locations within the Paducah site are evaluated in detail in this EIS for the proposed action as well as a no action alternative. In addition, this EIS considers an option of shipping the cylinders at ETTP to Paducah, although current proposals call for these cylinders to be shipped to Portsmouth, and an option of expanding the conversion facility operations. These alternatives and options, as well as alternatives considered but not evaluated in detail, are described in more detail in Chapter 2.

S.1.5 Public Review of the Draft EIS

The two draft site-specific conversion facility EISs were mailed to stakeholders in late November 2003, and a notice of availability was published by the EPA in the *Federal Register* on November 28, 2003 (68 FR 66824). In addition, each EIS was also made available in its entirety on the Internet at the same time, and e-mail notification was sent to those on the project Web site mailing list. Stakeholders were encouraged to provide comments on the draft EISs during a 67-day review period, from November 28, 2003, until February 2, 2004. Comments could be submitted by calling a toll-free number, by fax, by letter, by e-mail, or through the project Web site. Comments could also be submitted at public hearings held near Portsmouth, Ohio, on January 7, 2004; Paducah, Kentucky, on January 13, 2004; and Oak Ridge, Tennessee, on January 15, 2004. The public hearings were announced on the project Web site and in local newspapers prior to the meetings.

chemical form for beneficial use/reuse and/or disposal. The off-gas from the conversion process would yield aqueous HF, which would be processed and marketed or converted to a solid for sale or disposal. To support the conversion operations, the emptied DUF₆ cylinders would be stored, handled, and processed for reuse as disposal containers to the extent practicable. The time period considered is a construction period of approximately 2 years, an operational period of 25 years, and a 3-year period for the D&D of the facility. Current plans call for construction to begin in the summer of 2004. The assessment is based on the conceptual conversion facility design proposed by UDS, the selected contractor (see text box).

Conversion Facility Design

The EIS is based on the conversion facility design being developed by UDS, the selected conversion contractor. At the time the draft EIS was prepared, the UDS design was in the 30% conceptual stage, with several facility design options being considered.

Following the public comment period, the draft EIS was revised on the basis of comments received and on the basis of the 100% conceptual facility design. This final EIS identifies and evaluates design options to the extent possible.

This EIS assesses the potential environmental impacts from the following proposed activities:

- Construction, operation, maintenance, and D&D of the proposed DUF₆ conversion facility at the Paducah site;
- Transportation of uranium conversion products and waste materials to a disposal facility;
- Transportation and sale of the HF conversion product; and
- Neutralization of HF to CaF₂ and its sale or disposal in the event that the HF product is not sold.

In addition, an option of expanding operations by extending conversion facility operations or increasing throughput is discussed in this section.

2.2.1 Action Alternatives

The action alternatives focus on where to site the conversion facility within the Paducah site. The Paducah site was evaluated to identify alternative facility locations for a conversion facility (Shaw 2001). Potential locations were evaluated on the basis of the following criteria:

- *Current condition of the land and site preparation required.* This criterion looked at the condition of the land from a constructability viewpoint, considering factors that would increase the construction cost over that needed for a relatively level grassy topography.

APPENDIX D:

**ENVIRONMENTAL SYNOPSIS FOR THE
DEPLETED UF₆ CONVERSION PROJECT**

potential environmental impacts associated with the proposals in the competitive range and does not contain procurement-sensitive information. The specific requirements for an environmental synopsis delineated in 10 CFR 1021.216(h) are as follows:

(h) DOE shall prepare a publicly available environmental synopsis, based on the environmental critique, to document the consideration given to environmental factors and to record that the relevant environmental consequences of reasonable alternatives have been evaluated in the selection process. The synopsis will not contain business, confidential, trade secret or other information that DOE otherwise would not disclose pursuant to 18 U.S.C. 1905, the confidentiality requirements of the competitive procurement process, 5 U.S.C. 552(b) and 41 U.S.C. 423. To assure compliance with this requirement, the synopsis will not contain data or other information that may in any way reveal the identity of offerors. After a selection has been made, the environmental synopsis shall be filed with EPA, shall be made publicly available, and shall be incorporated in any NEPA document prepared under paragraph (i) of this section.

To address the above requirements, this environmental synopsis includes (1) a brief description of background information related to the DUF₆ conversion project, (2) a general description of the proposals received in response to the RFP and deemed to be within the competitive range, (3) a summary of the assessment approach used in the environmental critique to evaluate the potential environmental impacts associated with the proposals, and (4) a summary of the environmental impacts presented in the critique, focusing on potential differences among the proposals. Because of confidentiality concerns, the proposals and environmental impacts are discussed in general terms.

4 ASSESSMENT APPROACH USED IN THE ENVIRONMENTAL CRITIQUE

In the RFP, the offerors were required to provide data for DOE's use in preparing appropriate preliminary NEPA documentation per 10 CFR 1021.216. The data request appeared as Attachment L.3 in the RFP and is repeated in Table 4.1. The NEPA data submitted in the proposals in March 2001 and subsequently revised in October 2001 formed the basis of the evaluation of impacts in the critique and this synopsis.

For the critique, potential environmental consequences were evaluated in the areas of human health and safety (normal operations and accidents), air quality and noise, water and soil, socioeconomics, wetlands and ecology, waste management, resource requirements, land use, and cultural resources. These assessment areas are shown in Figure 4.1. In addition, a total of 49 federal, state (Kentucky and Ohio), and local permit, license, or approval requirements (referred to collectively as "consents") were identified and listed in the critique as potentially applicable to activities that are covered by the RFP to design, construct, and operate two depleted UF₆ conversion facilities, and to manage storage and transport of depleted UF₆ cylinders.

As described in the critique, potential environmental impacts from conversion facilities could occur (1) during construction of a conversion facility; (2) during operations of the facility under both normal conditions and during postulated accidents; (3) during transportation of cylinders, depleted uranium, and HF products; (4) during decontamination and decommissioning (D&D) of the facilities; and (5) during disposal of the conversion products. The potential impacts associated with facility construction would result from typical land-clearing and construction activities. Potential impacts during operations and D&D would occur primarily to workers during handling operations and to the public as a result of routine releases of small amounts of contaminants through exhaust stacks and treated liquid effluent discharges. Potential impacts to workers and the public from processing or storage also might occur as a result of accidents that release hazardous materials, during both facility operations and transportation. Potential impacts from disposal could occur primarily from the intrusion of water into the disposal facility and movement of contaminants into the groundwater.

The potential environmental impacts presented in the critique were based primarily on the environmental data and information provided by the offerors and the detailed evaluations conducted for and presented in the DUF₆ PEIS and PEIS supporting documentation. The PEIS analyses included an evaluation of the impacts associated with several conversion technologies, including conversion to uranium oxide and uranium metal (conversion to UF₄ was an intermediate step in the conversion to metal process considered in the PEIS).

In the PEIS, potential impacts were evaluated for a single plant sized to process an inventory of about 740,000 MT over a 26-year period using the Portsmouth, Paducah, and ETTP sites as representative locations (the inventory of DUF₆ considered in the PEIS was an upper bound estimate meant to address uncertainties related to the transfer of cylinders from USEC to DOE that was occurring at the time the PEIS was prepared). The inventory specified in the RFP was about 700,000 MT, with the DOE inventory increasing to about 723,000 MT in June 2002.

5 SUMMARY OF POTENTIAL ENVIRONMENTAL IMPACTS

In the critique, for each of the three proposals in the competitive range, potential environmental consequences at the Paducah and Portsmouth sites were evaluated in the areas of human health and safety (normal operations and accidents), air quality and noise, water and soil, socioeconomics, wetlands and ecology, waste management, resource requirements, land use, and cultural resources. Impacts were evaluated for conversion facilities to be located at the Paducah and Portsmouth sites and for cylinder transport from the ETTP site to the Portsmouth site. In general, potential environmental impacts could occur (1) during construction of a conversion facility; (2) during operations of the facility under normal conditions and during postulated accidents; and (3) during transportation of cylinders, depleted uranium, and HF products.

The potential environmental impacts presented in the critique were based on the offerors' data and detailed evaluations conducted for and presented in the DUF₆ PEIS and PEIS supporting documentation. It should be noted that the estimation of potential environmental impacts for any proposal is subject to a great deal of uncertainty at this point. In many cases, the data provided by the offerors for the NEPA evaluation were based on data from a facility with similar, but not identical, design as the proposed facility and with different throughput. In addition, the data provided by the offerors were of varying levels of detail and, in some cases, incomplete (e.g., detailed accident data will not be available until the preparation of safety analysis reports after the contract award, and some proposals did not include estimates of air releases or waste generated during construction).

The uncertainties in input parameters and varying levels of detail in the data were off-set to a degree by several factors. First, the PEIS analysis provided a detailed and thorough evaluation of fundamentally similar technologies located at the same sites at which the conversion facilities would be constructed. The PEIS analysis provided a unique baseline of the type and magnitude of environmental impacts associated with the construction and operation of conversion facilities. Consequently, by comparing the proposals to the PEIS, it was possible to provide general estimates of potential impacts even in cases where the data provided by the bidders were incomplete (such as accident scenarios).

Second, with regard to comparisons among the proposals, several factors tend to minimize the potential for major differences in the anticipated environmental impacts: (1) all of the proposals would involve the handling and processing of the same amount of DUF₆, approximately 700,000 MT; (2) all of the proposals would require the shipment of the same number of cylinders from ETTP to Portsmouth, which must be made in accordance with DOT regulations, regardless of the particular method proposed; (3) all of the proposals would generate a relatively insoluble uranium product for disposal at a western disposal site and a fluorine product, either aqueous or anhydrous HF, for reuse; (4) all of the proposals would be required to meet the same regulations pertaining to human health and safety and effluent emissions; (5) all of the proposals utilize existing processes and technologies that have been previously demonstrated on an industrial- or pilot-scale; and (6) all of the proposed facilities would be built in essentially the same locations on the Paducah and Portsmouth sites. These factors, coupled

APPENDIX E:

**IMPACTS ASSOCIATED WITH HF AND CaF₂
CONVERSION PRODUCT SALE AND USE**

APPENDIX E:**IMPACTS ASSOCIATED WITH HF AND CaF₂
CONVERSION PRODUCT SALE AND USE****E.1 INTRODUCTION**

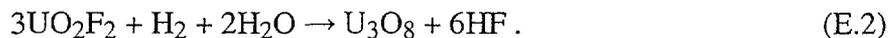
During the conversion of the depleted uranium hexafluoride (DUF₆) inventory to depleted uranium oxide, products having some potential for sale to commercial users would be produced. These products would include aqueous hydrogen fluoride (HF) and calcium fluoride (CaF₂, commonly referred to as fluorspar). These products are routinely used as commercial materials, and an investigation into their potential reuse was done; results are included as part of this environmental impact statement (EIS). Areas examined as part of this investigation were the characteristics of these materials as produced within the conversion process, the current markets for these products, and the potential socioeconomic impacts within the United States if these products should be provided to the commercial sector. Because some low-level radioactivity would be associated with these materials, a description of the U.S. Department of Energy (DOE) process for authorizing the release of contaminated materials for unrestricted use (referred to as "free release") and an estimate of the potential human health effects of such free release were also considered in this investigation. The results and conclusions of this investigation are presented in the following sections of this appendix.

E.2 CHARACTERISTICS OF HF AND CaF₂ PRODUCED DURING CONVERSION

Conversion of DUF₆ to the solid uranium oxide form appropriate for use or disposal would be accomplished by reacting the UF₆ with steam and hydrogen, as indicated in the following reactions:



and



The HF vapor and excess steam would be condensed, resulting in HF of approximately 55% strength. The predominant markets for HF call for 49% and 70% HF solutions; thus, the product from the conversion condensers could be further processed to yield these strengths.

A small fraction of the HF produced in the above reactions would escape capture in the condensers and remain as a vapor in the off-gas system. This uncondensed HF would be passed through a wet scrubber containing a nominal 20% potassium hydroxide (KOH) solution, where the HF would be converted into potassium fluoride (KF) via the following reaction:



The KOH would then be regenerated by adding lime to the above reaction products:



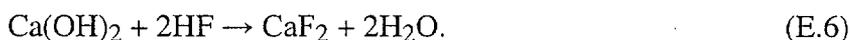
The approximate quantities of HF and CaF₂ that would be produced annually via the above reactions at each site are shown in Table E-1. These quantities are based on converting the East Tennessee Technology Park (ETTP) cylinders at Portsmouth. As noted above, the 55% HF solution would be further processed into 70% and 49% solutions prior to being sold. The quantities of aqueous HF in these two concentrations are shown in Table E-2.

The quantities noted in Tables E-1 and E-2 are based on the assumption that there would be a viable economic market for the aqueous HF produced during the DUF₆ conversion process. If there were no such market, Uranium Disposition Services, LLC (UDS) proposes to convert all of the HF to CaF₂ and then either sell this product or dispose of it as a solid waste.

Under this scenario, CaF₂ would be produced by the following reactions:



and



Approximate quantities of CaF₂ that would be produced annually if all the HF was converted to CaF₂ would be 8,800 t (9,700 tons) at Portsmouth and 11,800 t (13,000 tons) at Paducah. Under this scenario, the quantities of depleted triuranium octaoxide (U₃O₈) would remain the same as those shown in Table E-1.

**TABLE E-1 Products from DUF₆ Conversion
Assuming HF Acid Is Sold (metric tons per year)**

| Product | Portsmouth | Paducah | Total |
|--|------------|---------|--------|
| Depleted U ₃ O ₈ | 10,800 | 14,300 | 25,100 |
| HF acid (55% solution) | 8,300 | 11,000 | 19,300 |
| CaF ₂ | 18 | 24 | 42 |

**TABLE E-2 Aqueous HF Levels for Sale
(metric tons per year)**

| Product | Portsmouth | Paducah | Total |
|--------------|------------|---------|--------|
| 70% solution | 2,500 | 3,300 | 5,800 |
| 49% solution | 5,800 | 7,700 | 13,500 |

A small quantity of radioactive materials would transfer into the HF and CaF₂ products from the conversion process. As per the requirements of DOE Order 5400.5 (see Section E.4), UDS plans to apply for authorized release limits for these materials. Pending DOE's approval of authorized limits, estimates of the contaminant levels in the HF and CaF₂ have been made on the basis of the experience of Framatome Advanced Nuclear Power, Inc. (ANP) (a partner in UDS) at its Richland, Washington, facility authorized for manufacturing nuclear fuel. These values for HF are shown in Table E-3, along with the values that were assumed for estimating impacts in this EIS.

Any CaF₂ produced (either the small quantities from the off-gas treatment system or the mass conversion of all HF) would also be slightly radioactive. As it would do for HF, UDS also plans to apply for authorized release limits for CaF₂. Pending approval of authorized limits, the values shown in Table E-4 were used to estimate the impacts (UDS 2003a,b).

Certain chemical specifications must also be met for a product to be successfully marketed. Table E-5 shows likely process specifications for the production of HF. These specifications are based on vendor requirements at the Framatome ANP facility in Richland, Washington (UDS 2003a).

Similar process control specifications have been developed for CaF₂. These specifications were based on trade standards for acid-grade CaF₂ and are shown in Table E-6 (UDS 2003a).

TABLE E-3 Activity Levels for Aqueous HF

| Contaminant | Expected Value | Assumed Activity |
|------------------|-----------------------------|--|
| Depleted uranium | 0.08 pCi/mL | 3.0 pCi/mL (6.4 ppm) |
| Tc-99 | 1.6×10^{-5} pCi/mL | 2.0×10^{-3} pCi/mL (15.9 ppb U) |

TABLE E-4 Activity Levels for CaF₂

| Contaminant | Expected Value | Assumed Activity |
|-------------|----------------------------|---|
| Uranium | 0.04 pCi/g | 1.5 pCi/g |
| Tc-99 | 0.8×10^{-5} pCi/g | 1.0×10^{-3} pCi/g (15.9 ppb U) |

TABLE E-5 Process Control Specifications for HF

| Chemical Analysis or Physical Property | Specification |
|--|-----------------------|
| HF | 49% |
| H ₂ SiF ₆ (fluosilicic acid) | <70 ppm |
| H ₂ SO ₄ (sulfuric acid) | <50 ppm |
| SO ₂ (sulfur dioxide) | <50 ppm |
| Fe (iron) | <15 ppm |
| As (arsenic) | <14 ppm |
| U (uranium) | <0.5 ppm ^a |
| P (phosphorous) | <10 ppm |
| Color | Water white (clear) |

^a Based on mass concentration of uranium, regardless of radioactivity.

TABLE E-6 Process Control Specifications for Acid-Grade CaF₂

| Chemical Analysis | Typical Range (%, except for As) |
|------------------------------------|-------------------------------------|
| CaF ₂ | 97.0 – 97.6 |
| Total carbonate | 0.8 – 1.8 |
| SiO ₂ (silica) | 0.4 – 1.0 |
| BaSO ₄ (barium sulfate) | 0.3 – 0.8 |
| Pb (lead) | 0.05 – 0.2 |
| Fe | 0.05 – 0.2 |
| S (sulfide) | 0.005 – 0.014 |
| Moisture | <0.1 (8 – 9 as filtercake) |
| As (arsenic) | 1 – 5 ppm |

E.3 DESCRIPTION OF THE COMMERCIAL HF AND CaF₂ MARKETS AND POTENTIAL USES

Two potential markets for products made in the conversion process are considered here. The first is aqueous HF and the other is solid CaF₂. Small quantities of the CaF₂ would be produced in the preferred design. However, if no market for the HF could be found, large quantities of CaF₂ would be produced for sale to the market or for disposal as a solid waste. These products are discussed below.

E.3.1 Aqueous Hydrogen Fluoride (HF)

HF is the source of fluorine for most fluorine-containing chemicals. It is used either to directly manufacture such chemicals or to produce intermediates for their manufacture. HF is used to manufacture a wide variety of products, including refrigerants, gasoline, electronic components, aluminum, and plastics. It is used as a reactant or fluorinating source in the manufacture of fabric- and fiber-treating agents, herbicides, pharmaceutical intermediates, inert fluorinated liquids, and electronic grade etchants. Stannous fluoride, used in toothpaste, is manufactured by using HF. HF lasers have been tested for use in corneal transplants and for use in space. While the majority of HF used by industry is in the anhydrous or 100% form, aqueous HF solutions with concentrations of 70% and lower are used in stainless steel pickling, metal coatings, chemical milling, glass etching, exotic metals extraction, and quartz purification.

The commercial market in the United States for HF is in excess of 300,000 t (330,000 tons) per year (SRI Consulting 2002). However, only a small fraction (about 26,000 t [29,000 tons] or less than 9%) of that market is for aqueous HF. Uses for aqueous HF include the pickling metal and electronics industries. The U.S. capacity for producing HF consists of facilities owned by two companies. A plant near Geismar, Louisiana, has a production capacity of approximately 128,000 t (141,000 tons) per year, and a plant near La Porte, Texas, has a capacity of approximately 80,000 t (88,000 tons) per year. All of the aqueous HF produced in the United States is currently manufactured by Honeywell at the Geismar facility. Of the approximately 100,000 t (110,000 tons) of HF imported each year to the United States, Mexico provides approximately 75%, and Canada provides most of the remainder.

As the market information above shows, the HF produced during the DUF₆ conversion process would represent only about 10% and 6% of the U.S. production and demand, respectively. However, it would represent more than 70% of the total U.S. market for aqueous HF.

E.3.2 Calcium Fluoride (CaF₂)

On the basis of the assumption that a market would be found for the HF, the small quantity of CaF₂ that would be produced (approximately 42 t [46 tons] per year) would be disposed of as a solid waste. Part of this decision stems from the fact that at approximately \$135/t (SRI Consulting 2002), annual revenues of only about \$5,700 would be realized from the sale of this quantity of material. However, in the event that a market for the HF could not be found, approximately 20,600 t (22,700 tons) of CaF₂ would be produced annually. As shown in Table E-6, this material would be more than 97% pure. CaF₂ of this grade is commonly referred to as "acid-spar."

The U.S. market for fluor spar is approximately 600,000 t (661,000 tons) per year. Of this, approximately 65% is used for the production of HF. Since the closing of the Rosiclare, Illinois, mine in 1995, there has been no mining of fluor spar in the United States. Instead, demand has been met by imports and by purchases of CaF₂ from the National Defense Stockpile. Since the U.S. Department of Defense was authorized to sell fluor spar from its stockpile, these sales have

represented 20% or more of the annual U.S. demand for CaF₂. In 2001, approximately 71,000 t (78,000 tons) of fluorspar were sold from the National Defense Stockpile. However, only about 9,500 t (10,500 tons) of acid-spar remain in the stockpile, with an additional 40,000 t (44,000 tons) of metallurgical grade fluorspar (a lower grade of fluorspar having a CaF₂ content of approximately 60% to 85%) (SRI Consulting 2002). Thus, it is not clear whether a significant portion of the U.S. demand for fluorspar could be met by the National Defense Stockpile.

The United States has been heavily dependent on imported fluorspar for many years. Imports have represented more than 90% of the U.S. demand in recent years, and, with the unavailability of the National Defense Stockpile to make any large-scale contributions, the percentage of CaF₂ imports is likely to get even higher. China has become the biggest supplier of fluorspar to the United States, providing 60% to 70% of the total U.S. imports. South Africa and Mexico are the other major suppliers to the United States, representing approximately 20% and 10%, respectively, of U.S. imports (SRI Consulting 2002).

E.4 OVERVIEW OF THE DOE PROCESS FOR ESTABLISHING AUTHORIZED LIMITS FOR RELEASE OF RADIOACTIVELY CONTAMINATED MATERIALS

As previously explained, two products of the DUF₆ conversion technology, HF and CaF₂, would have potential commercial use. However, because these products are expected to contain small amounts of volumetrically distributed residual radioactive material in the form of uranium and technetium-99 (Tc-99), they could not be sold for unrestricted use, unless DOE establishes authorized limits. In this context, authorized limits would be the maximum concentrations of uranium and Tc-99 allowed to remain volumetrically distributed within the HF and CaF₂ being sold.

Authorized limits are limits on the amount of residual radioactive material distributed volumetrically within property that DOE or its contractors release for unrestricted use. In cases involving volumetrically distributed residual radioactive material, such as the proposed release of HF and CaF₂, authorized limits are typically expressed as maximum allowable concentrations of specified residual radionuclides. Correspondingly, the authorized limits for HF and CaF₂ would specify maximum allowable concentrations of residual uranium and Tc-99.

In general, authorized limits for DOE property that will be released from DOE control are established and implemented on a case-specific basis according to a process defined by DOE Order 5400.5, "Radiation Protection of the Public and the Environment," and supporting guidance documents. This process (referred to as the authorized limits process) is designed to achieve the following goals (DOE 2002):

- Property is evaluated, radiologically characterized, and, where appropriate, decontaminated before release.
- The level of residual radioactive material in the property to be released is as near to background levels as is reasonably practicable, as determined by

applying the principles of the DOE ALARA (as low as reasonably achievable) process.

- All property releases meet authorized limits and are appropriately certified, verified, documented, and reported; public involvement and notification needs are addressed; and processes are in place to appropriately maintain records.

If UDS decides to release HF and/or CaF₂ from the DUF₆ conversion facilities for unrestricted use, the authorized limits process would include the following steps:

- Identification, for both HF and CaF₂, of several sets of potential maximum allowable concentrations for residual uranium and technetium-99 to serve as alternative sets of authorized limits for the purpose of ALARA analysis;
- Verification that each alternative set of authorized limits would comply with the DOE public dose limit;
- Selection through an ALARA analysis of one set each of authorized limits to be proposed for DOE approval from among the alternatives for both HF and CaF₂;
- Coordination with the U.S. Nuclear Regulatory Commission (NRC) or the responsible Agreement State agency;
- Development of survey and/or test methods, including provisions for quality assurance, to be used for demonstrating compliance with the proposed authorized limits;
- Acquisition of DOE approval of the proposed authorized limits for release of HF and CaF₂; and
- Placement in the DOE permanent record and in the public record of documentation supporting the release for unrestricted use of HF and CaF₂.

Additional information about each step in the authorized limits process is provided below.

E.4.1 Identification of Alternative Sets of Authorized Limits

As previously mentioned, Framatome ANP (one of the partners in UDS) currently operates an NRC-licensed, nuclear fuel manufacturing facility near Richland, Washington, that has a uranium conversion system with several design features similar to those of the proposed DUF₆ conversion facilities. HF from the Richland facility is sold under the provisions of that facility's NRC license. UDS would identify alternative sets of authorized limits for the release of HF and CaF₂ from the DUF₆ conversion facilities on the basis of the Framatome ANP facility's operating experience and the release limits specified for HF in its existing NRC license. The

analyses presented in Section E.5 very conservatively estimate the impacts that would result from the use after sale of HF and CaF₂. Because these analyses are so conservative, they are expected to bound the impacts from selling HF and CaF₂, in compliance with any alternative set of authorized limits that UDS is likely to propose for DOE approval.

E.4.2 Verification of Compliance with the DOE Public Dose Limit

The DOE public dose limit for any member of the general public is 100 mrem total effective dose equivalent (TEDE) in a year. This limit applies to the sum of internal and external doses resulting from all modes of exposure to all radiation sources (i.e., both DOE and non-DOE sources) except background radiation sources and medical sources [DOE Order 5400.5, II.1.a.(3)(a)].

Because the DOE public dose limit applies to exposure from all sources and pathways, not just DOE sources, it would be very complicated and expensive to verify compliance. Therefore, for the purpose of establishing authorized limits, DOE has simplified verification of compliance with the primary dose limit by adopting a presumption of compliance if the dose from a DOE practice, such as releasing HF or CaF₂ containing residual radioactive material, to those individual members of the public most likely to receive the highest doses (referred to as the maximally exposed members of the public) can be demonstrated to comply with a dose constraint of one-quarter of the public dose limit (i.e., 25 mrem TEDE in a year) (DOE 2002). As a result, each alternative set of authorized limits identified by UDS for the release of HF and CaF₂ from the DUF₆ conversion facilities would have to be shown during the authorized limits process to result in doses to maximally exposed members of the public of no more than 25 mrem TEDE in a year.

E.4.3 ALARA Analysis

DOE Order 5400.5 requires that DOE contractors implement the ALARA process with respect to any DOE activity or practice that may cause members of the public to be exposed to radiation [DOE Order 5400.5, II.2]. For that reason, UDS is required to have an ALARA program for the DUF₆ facilities. The ALARA program must address activities on the sites that can cause members of the public or workers to be exposed to radiation. With respect to releases of property, such as the HF or CaF₂ produced by the DUF₆ conversion facilities, the ALARA program must include a procedure for an ALARA analysis to select authorized limits that would reduce radiation exposures to levels that are as low as practicable, taking into account technological, economic, safety, environmental, social, and public policy factors. There is no single best procedure for conducting an ALARA analysis. However, a key component should be a cost-benefit analysis (DOE 1997). For the purposes of this analysis, costs are assumed to accrue as a result of (1) expenditures to purchase, install, operate, and maintain the equipment and (2) expenditures to address health effects that may be induced by exposures of humans to ionizing radiation, such as cancer and genetic diseases. In evaluating expenditures to address health effects, DOE assumes that collective dose is proportional to the risk (i.e., the probability of observing radiation-induced health effects in a fixed population). Benefits accrue as a result of

(1) reduced expenditures for equipment and (2) reduced collective dose. To determine the collective dose to the exposed population for purposes of the ALARA analysis, the number of exposed persons would be multiplied by the average individual dose. The average individual dose is determined, to the extent practicable, by estimating anticipated doses to actual people (rather than doses to hypothetical maximally exposed persons), as was done for verification of compliance with the DOE public dose limit.

In addition to analysis of direct costs and benefits, consideration of technological, environmental, social, and public policy factors must also be a component of the ALARA analysis. While the particular nonradiological factors to be considered with respect to the release of HF and CaF₂ from the DUF₆ conversion facilities would be identified by UDS on the basis of case-specific issues, the following list provides examples of possible factors within each general category.

- *Technological factors:* promotion of emerging technology, technology transfer, robustness of technology, industrial safety of technology, and track record of technology;
- *Environmental factors:* effects on ecological resources, waste generation rates, ease of management of resulting wastes, probable disposition of resulting wastes, and fate of residual radioactive material released;
- *Social factors:* impacts on local/national product market, employment, public acceptance, environmental justice considerations, and transportation effects; and
- *Public policy factors:* consistency with waste minimization principles, promotion of resource conservation, adaptability to existing procedures and protocols, and environmental permitting issues.

E.4.4 Coordination with NRC and Agreement States

DOE policy prohibits the transfer of radioactive materials that require an NRC license to members of the public who are not licensed to receive them (see, e.g., Sections 3.7 and 5.6 of DOE [2002] and Section IV.5 of DOE Order 5400.5 [DOE 1990]). Accordingly, before DOE approves authorized limits for the release of HF or CaF₂, the NRC or responsible Agreement State must be consulted to ensure that releases under the proposed authorized limits do not violate any licensing requirements.

E.4.5 Development of Measurement Protocols

Radiological surveys and measurements of residual radioactive material in HF and CaF₂ must be conducted before the material is released. To accomplish this, measurement protocols, procedures, and equipment must be specified and approved by DOE as being sufficient to meet data quality objectives for characterization of the material being released and verification of

compliance with the authorized limits. To obtain DOE approval for measurement protocols and procedures, UDS will need to show that such actions comply with the quality assurance requirements contained in the *Code of Federal Regulations*, Title 10, Part 830 (10 CFR 830), "Nuclear Safety Management," Subpart A.

E.4.6 Obtaining DOE Approval of Authorized Limits

Authorized limits and survey protocols for the sale of HF and CaF₂ containing volumetrically distributed residual radioactive material must be approved by both the responsible DOE Field Element and the Assistant Secretary for Environment, Safety, and Health. The application for these DOE approvals would contain the information listed below.

- Description of the anticipated physical, chemical, and radiological attributes of the HF and CaF₂ proposed for release;
- Descriptions of the alternative sets of authorized limits evaluated in the ALARA analysis;
- For each alternative set of authorized limits, the expected doses to those individual members of the public most likely to receive the highest doses in the actual and likely use scenario and in the worst plausible use scenario;
- Results of the ALARA analysis, including collective doses and other relative costs and benefits for each alternative set of authorized limits, and discussions of any nonradiological factors that influenced the selection of the proposed authorized limits;
- Clear and concise statement of the proposed authorized limits for HF and CaF₂, including the limit for each isotope of concern;
- Discussion of the measurement protocols that would be implemented to determine compliance with the proposed authorized limits; and
- Information on activities that have been conducted to gain agreement with representatives of affected groups, including documentation that coordination has occurred with NRC personnel or Agreement State representatives.

E.4.7 Final Documentation

DOE Order 5400.5 requires that documentation of specific information related to releases of property containing residual radioactive material be made part of DOE's permanent record. In addition, DOE recognizes the importance of public participation in its program operations (DOE 2003) and instructs its contractors to make documentation supporting approval of authorized limits and subsequent releases of property containing residual radioactive material available to the public (DOE 2002). Accordingly, in addition to the information provided in this EIS, the

documentation listed below regarding DOE's approval of authorized limits and subsequent sales of HF and CaF₂ from the DUF₆ conversion facilities would be made available in the public record.

- Application submitted by UDS to DOE requesting that authorized limits be established for the sale of HF and CaF₂ from the DUF₆ conversion facilities;
- DOE's final approval of authorized limits for the sale of HF and CaF₂ from the DUF₆ conversion facilities; and
- Periodic performance reports submitted by UDS to DOE summarizing the contents of (1) certificates of conformance issued by UDS after batches of HF and CaF₂ destined for sale have been sampled and analyzed according to approved procedures and determined to meet the applicable authorized limits, (2) analytical results from the sampling and analysis, and (3) shipping manifests indicating the disposition of the HF and CaF₂.

E.5 BOUNDING ESTIMATION OF POTENTIAL HUMAN HEALTH IMPACTS FROM HF AND CaF₂ SALE AND USE

E.5.1 Radiological Impacts

E.5.1.1 Exposures to HF

Bounding radiological impacts resulting from exposure to trace amounts of uranium (U) and technetium (Tc) in HF were calculated by considering a hypothetical worker working in close proximity to an HF storage tank. The storage tank was assumed to be a 10,000-gal (37,854-L) cylindrical container, with a diameter of 3.2 m (10.5 ft) and a height of 4.7 m (15.4 ft). The worker was assumed to work 2,000 hours per year at a distance of 1 m (3 ft) from the storage tank. Concentration of U in the HF solution was assumed to be 3 pCi/mL (6.4 parts per million [ppm]), the NRC-approved limit for the Framatome ANP facility; the concentration of Tc was assumed to be 15.9 parts per billion of uranium (ppb U), or 2×10^{-3} pCi/mL.

Potential radiation exposure incurred by the hypothetical worker was considered to result from external radiation and inhalation. Because of the corrosive nature of HF, ingestion of HF was considered extremely unlikely and was excluded from consideration. According to Occupational Safety and Health Administration (OSHA) standards, the permissible exposure limit to HF vapor is 3 ppm. For concentrations of 3 to 30 ppm, a minimum of a full-face respirator equipped with an HF canister must be worn. Unlike HF, which can vaporize under room temperature, U and Tc oxides that are contained in HF solution would most likely stay in the solution. However, for the purpose of calculating a bounding exposure, the oxides were assumed to be entrained in the vaporized HF molecules. The permissible limit of 3 ppm was assumed as the air concentration for HF. The DOE-recommended air release fraction (ARF) of 0.002 for radionuclide solute in aqueous solutions (DOE 1993) was assumed for the U and Tc

oxides. The bounding inhalation dose was calculated by using an inhalation rate of 1.2 m³/h and the maximum inhalation dose conversion factors (Class Y for U and Class W for Tc) from the U.S. Environmental Protection Agency (EPA 1988). The bounding external dose was calculated with the MicroShield computer code (Negin and Worku 1992).

On the basis of the above assumptions, it is estimated that total radiation dose for a worker in close proximity to the HF storage tank would be 0.034 mrem/yr. External radiation contributes 0.027 mrem/yr to the total dose and is the dominating pathway. Radiation doses result primarily from exposure to uranium isotopes and their decay products; the dose contribution from Tc is negligible. It should be reiterated that this bounding dose was estimated by combining several extremely conservative assumptions; for example, the close proximity to the storage tank, the exposure duration of all the work hours in a year, the entrainment of U and Tc oxides, and the bounding air release fraction for U and Tc oxides. In reality, the actual dose resulting from using or handling the HF product would be much smaller. For comparison, the radiation dose constraint set to protect the general public from a DOE practice is 25 mrem/yr (see Section E.4).

As discussed in Appendix A, Sections A.4 through A.6, transuranic (TRU) radionuclides are not expected to reach the conversion chambers in the facility and should not be present in any measurable quantities in the conversion products. Any minute concentration of such radionuclides in the products would be much less than the 10% threshold discussed in Section A.5. As a result, their contribution to doses calculated in this appendix would be negligible.

E.5.1.2 Exposures to CaF₂

Bounding radiological impacts resulting from exposure to trace amounts of U and Tc in CaF₂ were calculated by considering an exposure scenario similar to that considered for HF. A hypothetical worker was assumed to work in close proximity to a CaF₂ filling bag. The filling bag was assumed to have a 19-t (21-ton) capacity, with a diameter of 2.8 m (9.2 ft) and a height of 1.2 m (4 ft). The worker was assumed to work 2,000 hours per year at a distance of 1 m (3 ft) from the filling bag. Concentrations of U and Tc in CaF₂ were assumed to be half of those in HF solution, that is, 1.5 pCi/g for U and 15.9 ppb U or 1×10^{-3} pCi/g for Tc.

Potential radiation exposure incurred by the hypothetical worker was considered to result from external radiation, inhalation, and ingestion. The U and Tc oxides were assumed to attach to the CaF₂ particles and to become suspended in air during the filling operation. According to OSHA standards (OSHA 2002), the particulate emission limit for fluoride compounds is 2.5 mg/m³. This limit was used to calculate the air concentration for CaF₂ and, subsequently, the air concentrations of U and Tc. The bounding inhalation dose was calculated by assuming a respirable fraction of 10% and by using an inhalation rate of 1.2 m³/h and the maximum inhalation dose conversion factors (Class Y for U and Class W for Tc) from the EPA (EPA 1988). The hypothetical worker was also assumed to ingest CaF₂ particles incidentally. The ingestion rate was assumed to be 100 mg/d. Like inhalation, the maximum ingestion dose conversion factors for U and Tc from the EPA (EPA 1988) were used to calculate the bounding

ingestion dose. The bounding external dose was calculated with the MicroShield computer code (Negin and Worku 1992).

On the basis of the above assumptions, the estimated total radiation dose for a worker in close proximity to the CaF₂ filling station would be 0.234 mrem/yr. External radiation contributes only 0.007 mrem/yr to the total dose, which is dominated by the contribution from inhalation, 0.217 mrem/yr. The rest of the dose is contributed by ingestion, 0.01 mrem/yr. Radiation doses result primarily from exposure to uranium isotopes and their decay products; the dose contribution from Tc is negligible. It should be reiterated that this bounding dose was estimated by combining several extremely conservative assumptions, for example, the close proximity of the worker to the filling bag, the exposure duration of all the work hours in a year, and the maximum allowable particulate concentration of fluoride compounds in the air. In reality, the actual dose resulting from use or handling the CaF₂ product would be much smaller. For comparison, the radiation dose constraint set by DOE to protect the general public from a DOE practice is 25 mrem/yr (see Section E.4).

E.6 POTENTIAL SOCIOECONOMIC IMPACTS OF HF AND CaF₂ SALE AND USE

The *DUF₆ Conversion Product Management Plan* (UDS 2003a) identifies potential uses of conversion facility products, either as CaF₂ or as aqueous HF. This section assesses the impacts from the use of these products at the U.S. locations likely to be directly affected and in the U.S. economy as a whole. Since the success of CaF₂ and HF sales to chemical manufacturers depends on future market conditions, the impacts of treating CaF₂ or aqueous HF as waste are also considered.

E.6.1 Impacts from the Sale and Use of HF

The current aqueous HF producers have been identified as a potential market for the 19,200 t (21,200 tons) of aqueous HF that could be produced by the proposed conversion facility (UDS 2003a), with UDS-produced aqueous HF replacing some or all of current U.S. production. The impact of HF sales on the local economy in which the existing producer is located and on the U.S. economy as a whole is likely to be minimal.

All aqueous HF currently produced in the United States is manufactured by Honeywell at a facility in Geismar, Louisiana. Additional plants owned by Honeywell and other companies serving the U.S. market are located in Canada and Mexico. The Geismar plant as a whole employs a fairly large number of workers and manufactures a range of industrial chemicals, including both anhydrous and aqueous HF, which is marketed in various concentrations. The manufacture of aqueous HF employs a small number of production and clerical workers. A fleet of dedicated tankers employing a small number of drivers is used to transport HF to end-users in various locations in the United States (Honeywell International, Inc. 2002).

Although the actual impact of the sale of UDS HF is not known, if Honeywell were to purchase HF from UDS, production of aqueous HF at the Geismar facility might be reduced or

cease altogether, which would mean the loss of some or all aqueous HF production and transportation employment at the plant and the loss of some related clerical employment.

The loss of employment and income at the Geismar facility with the end of aqueous HF production and transportation would lead to minor additional losses in the surrounding economy, with a slight reduction in activity associated with reduced wage and salary spending. Offsetting these losses would be a slight increase in transportation employment at Paducah and Portsmouth associated with the shipment of HF from the UDS facilities. There would also be benefits to the U.S. balance of trade, with the use of UDS-produced HF reducing the need to import CaF₂, the raw material for HF production. These benefits would be minimal, however, given the small quantity of HF production likely to take place at the proposed facilities and the relatively low potential value of the HF product. There would also be some benefits to Honeywell in terms of cost savings associated with the end of blending anhydrous with aqueous HF. However, if HF concentrations were different than those preferred by end-users, some additional capital and operating expenditures might be needed to accommodate the change in acid concentration (Taylor 2003).

E.6.2 Impacts from the Sale and Use of CaF₂

No market for the 20,600 t (22,700 tons) of CaF₂ that might be produced in the proposed conversion facilities at Paducah and Portsmouth annually has been identified (UDS 2003a). If a market for CaF₂ is found, the impact of CaF₂ sales on the U.S. economy would likely be minimal.

Although CaF₂ was produced in the United States until 1995, most of the 636,000 t (701,000 tons) of CaF₂ consumed in the United States in 2001 was imported. While the use of CaF₂ produced at the UDS facilities would affect the balance of trade, this impact would be minor, given the small quantity of CaF₂ production at the proposed facilities and the relatively low potential value of the CaF₂ product. There might be benefits to U.S. users of CaF₂ if the price of CaF₂ produced in the proposed facilities provided a significant incentive to use the UDS products rather than imported material. However, a price range for UDS-produced CaF₂ has not yet been established, and since plentiful supplies of CaF₂ are available from overseas, the small amount of CaF₂ that would be produced would not likely have a significant effect on the domestic market.

E.6.3 Impacts from the Nonuse of HF and CaF₂

If no market for either HF or CaF₂ is established, it is likely that the material would be disposed of as waste. This would require shipping these wastes to an approved waste disposal facility. While disposal activities would result in a small number of transportation jobs and might lead to additional jobs at the waste disposal facility, the impact of these activities in the transportation corridors, at the waste disposal site(s), and on the U.S. economy would be minimal.

E.7 REFERENCES

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